Gentlemen:

A review of our records indicate that your Federal oil and gas lease CARI 4360 has been in non-producing status for over five years.

According to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than thirty (30) days, without prior written approval from the Authorized Officer. The following well has been in non-producing status for over five years without approval.

<table>
<thead>
<tr>
<th>Lease No.</th>
<th>Well No.</th>
<th>API No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>RI 4360</td>
<td>1 USL Rogers</td>
<td>0411121069</td>
</tr>
</tbody>
</table>

Therefore, within sixty (60) days of receipt of this letter, you must perform one of the following for each well:

1. **RETURN WELL TO PRODUCTION**

If this non-producing well is physically and mechanically capable of production in paying quantities, you must either (a) immediately return said non-producing well to production, diligently produce the well, and provide sufficient data to the Authorized Officer demonstrating that the well is a "paying well", or else (b) submit justification for shut-in status.

"Visit us on the Internet at www.ca.blm.gov/bakersfield"
2. REQUEST APPROVAL TO RECOMPLETE THE WELL

If the well (as presently completed) is not capable of production in “paying quantities”, but production can be obtained from an upheole zone(s), you must submit Form 3160-5 (Sundry Notices and Reports on Wells) requesting approval to recomplete the well.

Production in “paying quantities” means production from a well of oil and/or gas of sufficient value to recover direct operating costs and the costs of lease rentals or minimum royalties.

3. REQUEST APPROVAL TO TEMPORARILY ABANDON THE WELL

If the well is not capable of production in “paying quantities”, but there is sufficient justification to maintain the well, you must submit Form 3160-5 requesting approval to temporarily abandon the well. Such request must include: (a) a detailed justification for temporary abandonment (i.e., future use for enhanced recovery, water disposal, commingling production etc.), (b) the desired time frame for temporary abandonment (maximum of 12 months), (c) the method for isolating the producing interval(s), and (d) the method for demonstrating the mechanical integrity of the casing.

4. SUBMIT JUSTIFICATION FOR SHUT-IN STATUS

If the well is physically and mechanically capable of production in “paying quantities” or is capable of “service use” and the operator wishes to leave the well in shut-in status, he must submit justification on Form 3160-5 to seek approval from the Authorized Officer. In order for the well to be properly classified as a shut-in, both of the following criteria must be met:

a) All equipment to produce or use the well as a service well must be in place and in working order, and

b) There must be conditions which are beyond the operator’s control which prevent the operator from using the well for its intended purpose. Such conditions would include weather and other acts of nature, but would not include reasons such as “waiting for oil prices to improve” or “waiting on potential waterflood or EOR project.”

The submitted justification must include (1) a detailed description of the conditions which prevent current use, (2) the desired time frame for shut-in status (maximum of 12 months) and (3) the method proposed for demonstrating the mechanical integrity of the casing.

5. REQUEST APPROVAL TO PERMANENTLY PLUG AND ABANDON THE WELL

If the well is not capable of production in “paying quantities” and there is insufficient justification to maintain the well, you must submit Form 3160-5 requesting approval to permanently plug and

"Visit us on the Internet at www.ca.blm.gov/bakersfield"
abandon the well.

Failure to comply with the provisions of this letter will be considered an incident of noncompliance and will submit you to assessments and penalties as set forth in 43 CFR 3163.

You have the right to request a State Director Review of the provisions of this letter, pursuant to 43 CFR 3165.3(b) and if adversely affected by the State Director's decision, to appeal that decision to the Interior Board of Land Appeals (IBLA), pursuant to 43 CFR 3165.4(a). Your request should be filed with the BLM- California State Director located at 2800 Cottage Way, Sacramento, California 95825, within 20 business days of the date this notice is received by you or considered to have been received by you, pursuant to 43 CFR 3165.3(b). Should you fail to timely request a State Director Review or after receiving the State Director's decision fail to file an appeal timely, no further administrative review of the provisions of this letter will be possible.

If you have any questions concerning the requirements set forth in this notice, contact Silvet Holcomb, Petroleum Engineer, at (661) 391-6137 or Jeff Prude, Sup. Petroleum Engineer, at (661) 391-6140. If you have questions pertaining to the lease contact Nora Dedios, Realty Specialist, at (661) 391-6129.

Sincerely,

J. P. HAERTER

Patricia D. Gradek
Chief, Division of Minerals

Enclosure: Form 3160-5

cc: CDOGRR
   1000 So. Hill Rd., #116
   Ventura, CA 93003-4458

   Elmtree Oil Inc.
   R.R.2-Shellbourne, Novia Scotia Canada
   BOT-1-WO

"Visit us on the Internet at www.ca.blm.gov/bakersfield"
Surface Casing: 0.0 - 647.0 (OD: 10 3/4 Wt: 40.50)
Cement: 0.0 - 647.0
Production Casing: 0.0 - 4926.0 (OD: 7 Wt: 23.00)

Cement: 1150.0 - 4926.0

WSO Holes: 4637.0 - 4637.0 (OD: 7)
WSO Holes: 4650.0 - 4650.0 (OD: 7)
Perforated Completion: 4660.0 - 4674.0 (OD: 7)
Perforated Completion: 4690.0 - 4730.0 (OD: 7)
Perforated Completion: 4730.0 - 4740.0 (OD: 7)
Cement Plug: 4980.0 - 4926.0 (OD: 6)

Upper Del Valle
On July 1, 1993, a letter was sent to you regarding a law that went into effect January 1991 requiring operators to file a bond or pay a fee for unbonded wells that have been idle for the previous five years. The letter also included a list of such wells that are operated by your company, and established an August 16, 1993, due date for fees or bonds.

The August 16 deadline has passed and we have not received a bond or fee from you. As stated in the July 1, 1993 letter, failure to file a bond or fee for any such well may result in the imposition of a civil penalty of $500, or more, and/or will be considered evidence of desertion of the well, permitting the State Oil and Gas Supervisor to order the well plugged and abandoned. Therefore, you should file a bond or $100 fee for each of the following well(s) by September 17 to avert this action.

<table>
<thead>
<tr>
<th>Field</th>
<th>Well Name</th>
<th>Well Number</th>
<th>Sec</th>
<th>Twn</th>
<th>Rng</th>
</tr>
</thead>
<tbody>
<tr>
<td>DEL VALLE</td>
<td>USL-ROGERS</td>
<td>1</td>
<td>19</td>
<td>04N</td>
<td>17W</td>
</tr>
</tbody>
</table>

If the fee option is used, the check should be made out to the Division of Oil, Gas, and Geothermal Resources. Checks and/or bonds are to be sent to:

Division of Oil, Gas, and Geothermal Resources
801 K Street, MS 20-20
Sacramento, CA 95814

If you have any questions, please contact James T. Campion at (916) 323-1779.
July 16, 1993

State of California-The Resources Agency
Department of Conservation
DIVISION OF OIL, GAS, AND GEOTHERMAL RESC.
801 "K" Street, MS 20-20
Sacramento, CA 95814-3530

RE: Your Letter dated 7/1/93 - TPC OPERATING, INC.

Dear Sir:

Please see attached copy of letter showing my resignation as agent for TPC OPERATING, INC.

Your files should reflect a copy of this same letter; however, please retain enclosure as proof of my resignation as agent.

Yours truly,

LOVINGFOSS & BOWMAN, INC.

[Signature]
W. J. Lovingfoss

WJL: jr

Attachment

cc: Mr. James T. Campion

DOG
1000 South Hill Road
Suite 116
Ventura, CA 93003-4458

DIVISION OF OIL AND GAS
RECEIVED
SEP 13 1993

VENTURA, CALIFORNIA
May 24, 1988

Mr. Sid Fowlds
TPC OPERATING, INC.
609 Granville, Suite 1050
Vancouver, B. C. VTY IG5

Dear Mr. Fowlds:

Effective July 1, 1988 I am resigning as Agent for the TPC properties in California, (i.e., ULS-Rogers No. 1 Well). As of that date it will become your responsibility to submit the various State and Federal reports that are due monthly.

Very truly yours,

LOVINGFOSS & BOWMAN, INC.

[Signature]
W. J. Lovingfoos

cc: TPC OPERATING, INC.
ATTN: Josie Young
609 Granville, Suite 1050
Vancouver, B. C. VTY IG5

Mr. Norris Harris
Suite 500, Building 5
10300 North Central Expressway
Dallas, Texas 75234
August 14, 1991

TPC Operating, Inc.
Thanksgiving Tower, Suite 926
1601 Elm St.
Dallas, TX 75201

"USL-Rogers" 1
Ventura County
Federal Lease #R4360

In the process of reviewing our records, we have determined that the well "USL-Rogers" 1 has been idle (i.e. no reported production) for at least five consecutive years. This well was never transferred nor have they been properly abandoned.

Please provide this office with your specific plans and timetable for future utilization or abandonment of the wells. We would appreciate receiving your response by October 1, 1991.

After receiving your plans, the Division may order testing requirements on the wells in order to verify that no damage can occur.

If you have any questions, please contact me at (805) 654-4761.

Steven A. Fields
Operations Engineer

cc:BLM
REPORT OF PROPERTY AND well TRANSFER

Field or county

Del Valle

Former owner

Elmtree Oil, Inc.

Name and location of well(s)

Sec. 19, T. 4N., R. 17W., SBB&M
"USL-Rogers" 1 (111-21069)

Date of transfer, sale, assignment, conveyance, or exchange

4-6-87

New owner

TPC Operating, Inc.

Address

Thanksgiving Tower, Suite 926
1601 Elm St.
Dallas, TX 75201

Type of organization

Corp.

Telephone No.

214-969-9393

Reported by

Elmtree Oil, Inc.

Confirmed by

TPC Operating, Inc.

New operator new status (status abbreviation)

PA

Old operator new status (status abbreviation)

PA

Remarks

Operator Status Abbreviations

<table>
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<tr>
<th>Abbreviation</th>
<th>Description</th>
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<tr>
<td>PA</td>
<td>Producing Active</td>
</tr>
<tr>
<td>NPA</td>
<td>No Potential, Active</td>
</tr>
<tr>
<td>PI</td>
<td>Potential Inactive</td>
</tr>
<tr>
<td>NPI</td>
<td>No Potential, Inactive</td>
</tr>
<tr>
<td>Ab</td>
<td>Abandoned or No More Wells</td>
</tr>
</tbody>
</table>

Form and Record Check List

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<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
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<td>Form OGD121</td>
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<td>Map and book</td>
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<td>Form OGD148</td>
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<td>CHECKED BY/DATE</td>
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<td>9/5</td>
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<td>HISTORY</td>
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<td>SUMMARY</td>
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<td>Diesel</td>
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<td>IES/ELECTRIC LOG</td>
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<td>DIRECTIONAL SURV</td>
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<td>CORE/SWS DESCRIP</td>
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<td>OTHER</td>
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<tr>
<td>RECORDS COMPLETE</td>
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</table>

**ENGINEERING CHECK**

**CLERICAL CHECK**

<table>
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<tr>
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<th>Column 3</th>
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<tr>
<td>FINAL LETTER MAILED</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**REMARKS:**

9/5 9/10/80
STATE OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS  

REPORT OF BONDS ELIGIBLE FOR RELEASE  

From: Santa Paula  

To: Sacramento  

The following bonds are eligible for release:

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>WELL NAME AND NO.</th>
<th>SEC.</th>
<th>T.</th>
<th>R.</th>
<th>B&amp;M.</th>
<th>DATE OF RELEASE</th>
</tr>
</thead>
<tbody>
<tr>
<td>3848 Carson St., Suite 207</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Torrance, CA 90503</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(1) At end of premium year.  
(2) Operator has requested release.  
(3) Superseded by another bond.  
(4) Well has been satisfactorily abandoned.  
(5) Well has been satisfactorily completed.  

NOTE: Bond must not be listed under reason (3) until all records due from former operator have been filed or satisfactory arrangement made to secure them from new operator.

This form prepared by

Approved by
Murray W. Dosch, Deputy Supervisor
INDIVIDUAL BOND RECORD

Filed by ELMTREE OIL, INC.

Well "HSL-Rogers" 1

Section 19-T, 4R, R. 17W, SBB&M

Surety Bank of America

Bond No. Cash Bond# 2-24 date 5-1-83

Released 6-13-83 by letter dated 6-21-83

OGI49A (1-79-DWRH-2M)
January 3, 1983

Martineau & Knudson
1138 Wilshire Blvd.
Los Angeles, CA 90017

In answer to your letter of December 28th, 1982;

1. Yes, a permit to drill was issued May 4th, 1981.

2. Issued to Robert R. Larson, Agent
   Elmtree Oil, Inc.
   3400 Loma Vista Rd., Suite 1
   Ventura, CA 93003


4. Well is currently producing oil and gas.

5. Copies are enclosed.

Murray W. Dosch
District Deputy
RLH: b
December 28, 1982

California Division of Oil and Gas
5199 East Pacific Coast Highway
Long Beach, California 90804

Gentlemen:

We represent Mrs. Jane R. Reyes who is the owner of Lot 2, Section 19, Township 4 North, Range 17 West, Ventura County, California. We understand that an organization by the name of Elmtree drilled a well on said lot within the last several years at 950 feet south and 2,967 feet west.

Please be kind enough to provide us with information for the following questions:

1. Were the necessary permits obtained?

2. If so, were they issued in the name of Pete Peterson, 3400 Loma Vista Road, Ventura, California 93003 or in some Elmtree name?

3. When was the well drilled?

4. What is its present status?

5. May we have copies of pertinent documents?

Thank you for your courtesy in this connection.

Sincerely yours,

[Signature]

MARTINEAU & KNUDSON

GBM:wts
UNIVERSITY OF THE INTERIOR
DEPARTMENT OF THE INTERIOR
GEOLICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☑
DEEPEN ☐
PLUG BACK ☐

2. NAME OF OPERATOR

ELMATREE OIL, INC.

3. ADDRESS OF OPERATOR

3848 Carson St., Suite 207, Torrance, CA 90503

4. LOCATION OF WELL (Describe location clearly and in accordance with any State requirements*)

3,027.74 West & 950.04 South fr NE/Cor Sec. 19, 600' S, 80°

W, from surface location.

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles Northeastally from Piru, CA.

6. DISTANCE FROM PROPOSED

330 feet

7. DISTANCE FROM PROPOSED LOCATION*

600 feet

8. DESCRIPTION (Show whether DF, RT, GR, etc.)

1,939' KB

PROPOSED CASING AND CEMENTING PROGRAM

<table>
<thead>
<tr>
<th>SIZE OF HOLE</th>
<th>SIZE OF CASING</th>
<th>WEIGHT PER FOOT</th>
<th>SETTING DEPTH</th>
<th>QUANTITY OF CEMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>14 3/4&quot;</td>
<td>10 3/4&quot;</td>
<td>32.75#</td>
<td>510'</td>
<td>236 sx</td>
</tr>
<tr>
<td>9 7/8&quot;</td>
<td>7&quot;</td>
<td>23#</td>
<td>5,100'</td>
<td>As required</td>
</tr>
</tbody>
</table>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNATURE (This space for Federal or State office use)

Agent

DATE 9/24/81

APPROVAL DATE

(Acting)

District Supervisor

DATE 10-7-81

For J. P. Wagner

cc: O & G, Western Region

DOG, Santa Paula, CA
DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

Operator: ELMTREE OIL, INC. Field: Del Valle - South

Well No. USL - Rogers No. 1 Sec. 19, T. 4N, R. 17W, S.B. B & M.

Location 1000' S. & 3000' W fr NE/Cor Sec. 19. Elevation of KB above sea level: 1,939 feet.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given hereon is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: September 22, 1981

Robert R. Larson
(Engineer or Superintendent)

Title: Agent - Robert R. Larson
(President, Secretary or Agent)


Total depth: 5,249'. Plugged depth: 4,880'.

Junk: None

Commmenced producing August 1, 1981. Flowing/pumping.

<table>
<thead>
<tr>
<th>Rate</th>
<th>Clean Oil bbl. per day</th>
<th>Gravity</th>
<th>Per Cent Water including emulsion</th>
<th>Gas Mcf. per day</th>
<th>Taking Pressure</th>
</tr>
</thead>
<tbody>
<tr>
<td>Initial production</td>
<td>172</td>
<td>30°</td>
<td>2.0%</td>
<td>20</td>
<td>35 psi</td>
</tr>
<tr>
<td>Production after 30 days</td>
<td>44</td>
<td>30°</td>
<td>21.5%</td>
<td>12</td>
<td>25 psi</td>
</tr>
</tbody>
</table>

Casing Record (Present Hole)

<table>
<thead>
<tr>
<th>Depth of Casing (A.P.L.)</th>
<th>Depth of Shoe</th>
<th>Top of Casing</th>
<th>Weight of Casing</th>
<th>New or Second Hand</th>
<th>Grade of Casing</th>
<th>Size of Hole Casing landed in</th>
<th>Number of Sacks of Cement</th>
<th>Depth of Cementing (Through perforation)</th>
</tr>
</thead>
<tbody>
<tr>
<td>10 3/4&quot; 647' surface</td>
<td>40.5#</td>
<td>New ELW</td>
<td>J-55</td>
<td>14 3/4&quot;</td>
<td>476 sx</td>
<td></td>
<td></td>
<td>0.0 ft.</td>
</tr>
<tr>
<td>7&quot; 4,926' surface</td>
<td>23#</td>
<td>New Seamless</td>
<td>J-55</td>
<td>9 7/8&quot;</td>
<td>867 sx</td>
<td></td>
<td></td>
<td>0.0 ft.</td>
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</tbody>
</table>

Perforations

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>From</th>
<th>To</th>
<th>Size of Perforations</th>
<th>Number of Rows</th>
<th>Distance Between Centers</th>
<th>Method of Perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>4,690 ft.</td>
<td>4,730 ft.</td>
<td>2 - 3/8&quot; holes per foot</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4,660 ft.</td>
<td>4,674 ft.</td>
<td>2 - 3/8&quot; holes per foot</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4,682 ft.</td>
<td>4,690 ft.</td>
<td>2 - 3/8&quot; holes per foot</td>
<td></td>
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<td></td>
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</tr>
<tr>
<td>4,730 ft.</td>
<td>4,740 ft.</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

Electrical Log Depths 5,249'. (Attach Copy of Log)
History of Oil or Gas Well

**Operator:** Elmtree Oil, Inc.  
**Field:** Wildcat

**Well No.:** U.S.L. Rogers No. 1  
**Sec.:** 19  
**T.:** 4N  
**R.:** 17W  
**S.B.:** B. & M.

**Date:** September 22, 1981  
**Signed:** [Signature]

3400 Loma Vista Rd., Ventura, CA 93003  
Title Agent

**Address:**  
**Telephone Number:** (805) 642-0545

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailin tests and initial production data.

**Date**  
1981

5/20  
Finished grading location. Installing waterlines & tanks, waiting on drilling contractor.

6/6  
Moving in Finley Rig No. 17. Rigging up.

6/7  
Spudded at 3:00 A.M.

6/8  
Drilled 14-3/4" hole to 660'. Ran 16 jts. (646.85') of new 10-3/4", 40.5#, J-55 casing. Using BJ equipment cemented with 476 sx class "G" cement mixed with 2% CaCl2. Displaced with 344 cu.ft. mud. Full returns. CIP at 10:00 P.M. Flanging up.

6/10  
Finished flanging up. RIH. Found top of cement at 597'. Tested BOP equipment. OK by DOG. Drilling ahead with 9-7/8" bit.

6/11  
Drilling at 900'.

6/12  
Drilling at 1,361'.

6/13  
Drilling at 1,717'.

6/14  
Drilling at 2,100'.

6/15  
Drilling at 2,265'.

6/16  
Drilling at 2,620'.

6/17  
Drilling at 2,826'.

6/18  
Drilling at 2,949'.

6/19  
Drilling at 3,214'.

6/20  
Drilling at 3,444'.

6/21  
Drilling at 3,575'.
<table>
<thead>
<tr>
<th>Date</th>
<th>Event Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>6/22</td>
<td>Drilling at 3,763'.</td>
</tr>
<tr>
<td>6/23</td>
<td>Drilling at 4,000'.</td>
</tr>
<tr>
<td>6/24</td>
<td>Drilling at 4,195'.</td>
</tr>
<tr>
<td>6/25</td>
<td>Drilling at 4,395'.</td>
</tr>
<tr>
<td>6/26</td>
<td>Drilling at 4,663'. Circulating out samples.</td>
</tr>
<tr>
<td>6/28</td>
<td>Coming out of hole with fish.</td>
</tr>
<tr>
<td>6/29</td>
<td>Drilling 9-7/8&quot; hole at 4,861'.</td>
</tr>
<tr>
<td>6/30</td>
<td>Drilling at 4,974'.</td>
</tr>
<tr>
<td>7/1</td>
<td>Drilling at 5,136'.</td>
</tr>
<tr>
<td>7/2</td>
<td>Drilling at 5,249'. Total Depth. Ran Welex Dual Induction and Density Neutron Log. Cleaned out to 4,950'. Circulating to run pipe.</td>
</tr>
<tr>
<td>7/4</td>
<td>CIP at 12:20 A.M. Excellent returns to surface. Rig released at 7:00 A.M.</td>
</tr>
<tr>
<td>7/9</td>
<td>Moved in California Production Service to complete well. Cut casing and installed tubing head. Pressure tested head at 1,000 psi for 15 minutes. Picked up 2-7/8&quot; tubing and RIH with 6-1/4&quot; bit and scraper.</td>
</tr>
</tbody>
</table>
1981

7/10 RIH with Welex Bond Log and Gamma Ray Correlation Log. POH. RIH and shot 4 - 1/2" WSO holes at 4,650'. POH. RIH with Halliburton tester and set packer at 4,635'. Tester open 1 hour. Recovered 1,200' of heavy gas cut muddy water. POH. Lay down tester. Picked up and ran Halliburton squeeze tool.

7/11 Finished running in hole with squeeze tool. Set tool at 4,550'. Formation took fluid at 4 bbls per minute 1,000 psi. Pumped in 10 cu.ft. water flowed with 20 sx of neat cement treated with 2% CaCl₂. Cleared tool with 148 cu.ft. mud and left 5 cu.ft. cement in casing. CIP at 1:00 P.M. Held 800 psi on casing until 3:00 P.M. Released tool. POH. RIH with bit and scraper to 4,500'.

7/12 Finished RIH. Top of cement at 4,592'. Cleaned out to 4,660'. Pressure tested to 1,000 psi. Did not hold. Made up Halliburton tools. RIH to 4,550' and set tool. Pumped in 50 cu.ft. cement followed by 50 sx neat cement treated with 2% CaCl₂. Cleared tool leaving 5 cu.ft. in casing. CIP at 5:45 P.M. Held 800 psi on casing for 2 hours. POH. RIH with bit and scraper to 4,000'.

7/13 Finished RIH. Top of cement at 4,570'. Cleaned out to 4,660'. Pressure tested to 1,000 psi - held for 15 minutes. Cleaned out to 4,880'. POH. Rigged up and ran Welex - shot 4 - 1/2" holes at 4,637'. POH. Made up and ran Halliburton test tool to 4,615'. Tool open 1 hour. Very slight blow during entire test. POH to 600'.

7/14 Finished pulling out of hole. Test dry. OK by DOG. Laid down Halliburton tools. RIH to 4,830' and changed over to 3% kCl water. Swabbed hole to 700'.

7/15 Rigged up Welex and shot 2 - 3/8" holes per foot from 4,690' to 4,730' using full hole gun. Ran tubing with swabbing shoe to 4,665'. Flanged up tubing head and commenced swabbing kCl water.

7/16 Swabbing kCl water to 1,220'.

7/17 Swabbing kCl water to 4,600'.
DIVISION OF OIL & GAS
History of Oil or Gas Well

U.S.L. Rogers No. 1
Sec.19,T4N,R17W,SBB&M

1981

7/18 Swabbing oil to tanks and approximately 5 bbls per hour. 31° gravity at 60°F, 4% sd, 8% mud, 3% water.

7/19 Swabbing oil to tanks at same rate. 31° gravity at 60°F, 2% sd, 4% mud, 5% water.

7/20 Swabbing oil to tanks at same rate. 31° gravity at 60°F, 0.5% sd, 0.5% mud, 0.5% water. Released CPS rig.

7/21-7/30 Set frame for unit, moving in pumping unit, installing tanks, piping and trap.

7/31 CPS moved in and ran rods and pump.

8/1 Well on production 129 barrels in 18 hours.

8/31 Moved in CPS. Pulled rods - pump stuck, stripping out.

9/1 Finished pulling out of hole. RIH with bit and scraper - 145' of fill, top at 4,735'. Only had 5 or 6 inches of sand around pump. Putting mat under rig.

9/2 Ran in hole with packer and set at 4,600'. Held 1,000 psi for 15 minutes. Set at 4,670' 1,000 psi - bleed to 300 psi in 7 min. Held at 300 psi for 5 minutes. Set retrievable bridge plug at 4,660'. Pumped away 25 cu.ft. class "G" cement treated with 5% CaCl₂. Displaced with 148 cu.ft. water at 1,400 psi max. Held pressure for 15 minutes. Pulled to 4,304'. Standing.

9/3 RIH. Found top of cement at 4,604'. Calculated that 12 cu.ft. were squeezed away DOC to 4,650'. Tested WSO holes at 4,637' with 1,000 psi, OK. Tested WSO holes at 4,650' with 1,000 psi, OK. Recovered retrievable bridge plug.

9/4-5 Cleaned out to 4,880' with 6-1/4" bit.

9/6 Perforated 2 - 3/8" holes per foot by Welex at 4,660' - 4,674', 4,682' - 4,690' and 4,730' - 4,740'. Returned well to production with pump shoe at 4,675'.
We intend to perforate 2 - 3/8" holes per foot from 4,660' - 4,674'; 4,682' - 4,690' and 4,730' - 4,740'.
DIVISION OF OIL AND GAS

Report on Operations

Mr. Robert F. Larson, Agent
Kistree Oil, Inc.
3160 Loma Vista Dr., Suite 101
Ventura, CA 93003

Santa Paula, Calif.
July 29, 1961

Your operations at well "USL-Rogers" 1, API No. 111-21069, Sec. 19, T. 24 N., R. 14 W.
Field, in Ventura County, were witnessed
on 7/14/61 by M. Stettner, representative of the supervisor, was
present from 0900 to 1030. There were also present Bob Carson, Drilling Foreman

Present condition of well:
1st perf. 4650'-VSO (com. off).

The operations were performed for the purpose of demonstrating a water shut-off on the 7th casing
by means of a formation tester.

DECISION:

THE 7TH SHUTOFF AT 4650' IS APPROVED.

M. G. MERTZ
State Oil and Gas Supervisor

By
Deputy Supervisor

John L. Hardin

06109 (10-78-65RI-15M)
Mr. Robert E. Larson, Agent
Kastner Oil, Inc.
3400 La Venta Rd., Suite 21
Ventura, CA 93003

Santa Paula, Calif.
June 12, 1961

Your operations at well "DELRoga" 1, API No. 217-21068, Sec. 39, T. 44 N., R. 17 W., Field, in Ventura County, were witnessed on 6/11/61 by F. Taylor, representative of the supervisor, was present from 1100 to 1:00. There were also present C. O'Toole, Drilling Foreman

Present condition of well: 10 3/4" B.H.D. 666.8'

The operations were performed for the purpose of testing the blowout prevention equipment and installation.

DECISION:

THE BLOWOUT PREVENTION EQUIPMENT AND INSTALLATION ARE APPROVED.

July 2, 1961

W. C. Heffern
State Oil and Gas Supervisor

J. L. Hardison
Deputy Superintendent
SUNDARY NOTICES AND REPORTS ON WELLS

1. Well
   - Oil 
   - Gas
   - Other

2. NAME OF OPERATOR
   - ELMTREE OIL, INC.

3. ADDRESS OF OPERATOR
   - 3848 Carson Street, Suite 207

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
   - AT SURFACE: See Below
   - AT TOP PROD. INTERVAL:
   - AT TOTAL DEPTH:

5. LEASE
   - USL - Rogers No. 1 R-4360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
   - USL - Rogers

9. WELL NO.
   - No. 1

10. FIELD OR WILDCAT NAME
    - WILDCAT

11. SEC., T., R.M., OR BLK. AND SURVEY OR AREA
    - Lot 2, Section 19, T 4 N, R 17 W, SBBM

12. COUNTY OR PARISH
    - Ventura

13. STATE
    - CA

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
    - 1,943 Feet D.F.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

   - REQUEST FOR APPROVAL TO:
     - TEST WATER SHUT-OFF
     - FRACTURE TREAT
     - SHOOT OR ACIDIZE
     - REPAIR WELL
     - PULL OR ALTER CASING
     - MULTIPLE COMPLETE
     - CHANGE ZONES
     - ABANDON*

   - SUBSEQUENT REPORT OF:

   (NOTE: Report results of multiple completion or zone change on Form 9-331-C)

   - Corrected surveyed location and change in roadway.

   - SANTA PAULA, CALIFORNIA

DIVISION OF OIL AND GAS

RECEIVED

MAY 22, 1981

SURVEYED LOCATION:

From the Northeast Corner of Section 19, T 4 North,
R 17 West, 2,979.78 feet West and 946.76 feet South at right angles.

CHANGE IN ROADWAY:

See Attached Map.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

This space for Federal or State office use

cc: DOG, Santa Paula

*See Instructions on Reverse Side
In accordance with telecon: R. Larson/J. Robles on May 20, 1981

the following change pertaining to your well "USL.-Rogers" 1 (111-21069)

field, Ventura County,
Sec. 19 , T. 4N , R. 17W , S.B. B. & M., is being made in our records:

The corrected location is Fr NE cor 2967.777 W 950.04 S at rt angles

The corrected elevation is 1939 kb

☐ Report No. , dated , has been corrected as follows:

☐ Your notice to (Drill, abandon, etc.)

and our report No. P , issued in answer thereto, are hereby cancelled inasmuch as the work will not be done. If you have a drilling bond on file covering this notice it will be returned. No request for such return is necessary.

☐ Other:

State Oil and Gas Supervisor

By, John L. Hardoin, Deputy Supervisor
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DRILL □ DEEPEN □ PLUG BACK □

5. TYPE OF WORK

DIVISION OF OIL AND GAS

6. NAME OF OPERATOR

ELM TREE OIL, INC.

7. ADDRESS OF OPERATOR

3848 Carson Street, Suite #207, Torrance, CA 90503

8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

1,000' South & 3,000' West fr NE/Cor of Sec. 19, T4N, R17W, SBB&M, Ventura County, CA

9. DISTANCE FROM PROPOSED Location TO Nearest Town or Post Office:

6 miles Easterly from Piru

10. DISTANCE FROM PROPOSED Location TO Nearest Producible Well, Drilled, Completed, or Applied For, on This Lea.

200 feet.

11. DISTANCE FROM NEAREST Drill Line, FT.

3,000' to Nearest prod well

12. NO. OF ACRES IN LEASE

42.06

13. NO. OF ACRES ADJACENT TO THIS WELL

6,500'

14. PROPOSED DEPTH

600 ft

15. ROTARY OR CABLE TOOL

Rotary

16. APPROX. DATE WORK WILL BEGIN

3/12/81

17. APPROX. DATE WORK WILL START

3/12/81

18. SIZE OF HOLE

15" 10 3/4"

19. WEIGHT PER FOOT

32.75#

20. QUANTITY OF CEMENT

400 sq

21. SETTING DEPTH

650 ft

22. ELEVATIONS (Show whether BF, RT, GR, etc.)

7"

23. 23#

6,500'

700 sq

24. PROPOSED CASING AND CEMENTING PROGRAM

Propose to drill an exploratory well to approximately 6,500' or to a lesser depth in the event production of a commercial value is discovered. The objective is the Intermediate Zone in Upper Miocene.

(See attached conditions and requirements)

Vice President

J. P. Wagner

Title

Date 3/12/81

Approval Date

5/15/81

Conditions of Approval, If Any

J. P. Wagner

cc: DCM, O & G, Western Region

DOG, Santa Paula

BLM, Bakersfield

SEE ATTACHED CONDITIONS AND REQUIREMENTS.
REPORT ON PROPOSED OPERATIONS

Old Pool 00

Mr. Robert R. Larson, Agent
Elmire Oil, Inc.
3400 Loma Vista Rd., Suite #1
Ventura, CA 93003

Santa Paula, California
May 4, 1981

Your proposal to drill well "USL-Rogers" 1
A.P.I. No. 111-21069,
Section 19, T. 4N, R. 17W, S.B. B. & M.
Ventura County, dated 4/30/81, received 5/1/81, has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED THAT:
1. Sufficient cement shall be pumped back of the 10 3/4" casing to fill to the surface
2. Hole fluid of sufficient quality and quantity shall be maintained in the hole to control any subsurface condition, and a reserve supply shall be on hand for emergencies.
3. Any fresh water and/or oil or gas zones back of the 7" casing shall be protected with cement.
4. Unlined sumps, if they contain harmful waters, shall not be located over fresh water bearing aquifers.
5. Any sump used during these operations shall be thoroughly cleaned and filled with earth as soon as operations are completed.
6. Blowout prevention equipment of at least DOG Class III 1M B shall be installed on the 10 3/4" casing and Class III 3M B on the 7" casing and maintained in operating condition at all times.
7. This office shall be consulted before placing any plugs or sidetracking any hole.
8. THIS DIVISION SHALL BE NOTIFIED TO WITNESS:
a. A pressure test of the blowout prevention equipment before drilling below the 10 3/4" casing shoe.
b. A test of the 7" shut-off above the zone to be produced.

Cash Bond #2-24
dated 5/1/81
RJ/b

Proposed to come 1" of 5850' and perforate for completion
sufficient cement to fill to at least 500' above the zone will be used. P.A. test probably unnecessary. Notice not required.

M. G. MEFFERD, State Oil and Gas Supervisor

By John L. Haydon, Deputy Supervisor

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.
In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well USL - Rogers No. 1, API No. 111-210679, Sec. 19, T.4N, R.17W, S.B.B. & M., Wildcat Field, Ventura County.

Legal description of mineral-right lease, consisting of 42 acres, is as follows: Lot 2 of Section 19, T 4 N, R 17 W.

Do mineral and surface leases coincide? Yes XX No ________ If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well 995 feet South along section property line and 2968 feet West at right angles to said line from the NE corner of section property 19 or (Cross out one)

Is this a critical well according to the definition on the reverse side of this form? Yes □ No XX

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth: N/A feet and feet (Direction)

Elevation of ground above sea level 1,992 feet.

All depth measurements taken from top of Kelly Bushing that is 11 feet above ground.

PROPOSED CASING PROGRAM

<table>
<thead>
<tr>
<th>SIZE OF CASING</th>
<th>WEIGHT</th>
<th>GRADE AND TYPE</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>CEMENTING DEPTHS</th>
<th>CALCULATED FILL BEHIND CASING</th>
</tr>
</thead>
<tbody>
<tr>
<td>10 3/4&quot;</td>
<td>32.75</td>
<td>H-40</td>
<td>Surface</td>
<td>650'</td>
<td>650'</td>
<td>0' - 650' 300 sx</td>
</tr>
<tr>
<td>7&quot;</td>
<td>23#</td>
<td>N-80</td>
<td>Surface</td>
<td>6,000'</td>
<td>As Required</td>
<td></td>
</tr>
<tr>
<td>5 1/2&quot;</td>
<td>15#</td>
<td>J-55</td>
<td>6,000'</td>
<td>6,500'</td>
<td>Gravel Pack</td>
<td></td>
</tr>
</tbody>
</table>

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s) of completion Upper Del Valle Sand - 5,000 2200 ps Estimated total depth 6,500'

It is understood that if changes in this plan become necessary we are to notify you immediately.

Name of Operator
Elmtree Oil, Inc.

Address
3848 Carson St., Suite 207

Telephone Number
642-0545

Type of Organization (Corporation, Partnership, Individual, etc.)
Corporation

City
Torrance, CA

Signature

Zip Code
90503

Date
4/30/81

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

OG105 (10-78-GSRI-10M)

If an environmental document has been prepared by the lead agency, please submit a copy of the document with this notice or supply the following information:

Lead Agency: ____________________________________________

Contact Person: __________________________________________

Address: ________________________________________________

Phone: ( ) ______________________________________________

<table>
<thead>
<tr>
<th>FOR DIVISION USE ONLY</th>
</tr>
</thead>
<tbody>
<tr>
<td>District review of environmental document (if applicable)? Yes ☐ No ☐</td>
</tr>
<tr>
<td>Remarks:</td>
</tr>
<tr>
<td>______________________</td>
</tr>
<tr>
<td>______________________</td>
</tr>
</tbody>
</table>

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**CRITICAL WELL**

As defined in the California Administrative Code, Title 14, Section 1720(a), “Critical well” means a well within:

(1) 300 feet of the following:
   (A) Any building intended for human occupancy that is not necessary to the operation of the well; or
   (B) Any airport runway.

(2) 100 feet of the following:
   (A) Any dedicated public street, highway, or nearest rail of an operating railway that is in general use;
   (B) Any navigable body of water or watercourse perennially covered by water;
   (C) Any public recreational facility such as a golf course, amusement park, picnic ground, campground, or any other area of periodic high-density population; or
   (D) Any officially recognized wildlife preserve.

Exceptions or additions to this definition may be established by the supervisor upon his own judgment or upon written request of an operator. This written request shall contain justification for such an exception.
DRILLING PROGRAM - ELMTREE OIL, INC., - USL ROGERS NO. 1

1. LOCATION: From the NE Corner Section 19, T 4 N, R 17 W, 946.76' South and 2,979.78' West at right angles.

ELEVATION: 1,932' Ground, 1,943' K.B.

ESTIMATED TOTAL DEPTH: 6,500 feet.

CONTRACTOR:

2. DRILLING PROGRAM:

A. With 16" conductor pipe set at 40' drill a 14 3/4" hole to approximately 650 feet. Use gel - water mud system.

B. Take Totco reading before coming out of hole.

C. Make wiper run and POH. Run 650 feet of new 10 3/4", 32.75#, H-40 surface pipe and cement as directed using 50% excess. Use Baker 8 round guide shoe and 3 snap on centralizers across bottom 3 collars and 1 snap on centralizer across top collar. Use Baker Lok on bottom 5 collars and guide shoe.

D. Land casing and flange up using 10" series 900 casinghead. Test casing head at 2,500 psi. Install Class III BOP stack and test at 1,000 psi. Notify DOG 805-525-2105 to witness pressure test of the BOP.

E. Drill out with 9 7/8" bit as directed. Dump contaminated mud and mix new mud as directed. Run Totco every 500 feet or on dull bit.

F. BOP equipment will be operated everytime you are out of the hole with a drill bit or a minimum of once every 24 hours. Flush choke manifold by flushing through it every 48 hours to prevent solids build-up. Record in log book. Keep hole full at all times and do not swab hole when pulling pipe. Note any problems getting in and out of hole, tight spots or fill on the daily log.

Drilling mud shall at all times be of such quality so as to maintain the hole and deliver the hole at total depth in condition to run wireline logs and production casing.

G. Petrolog Mud Loggers will commence collecting samples at approximately 2,000 feet.

H. Welex dual induction and density log will be run at total depth.

In case of Emergency I can be contacted at 805-642-0545
(24 hour phone).