MEMORANDUM CLOSING WELL RECORD

April 11, 1961
Date...

Operator: Wasibi Oil Company
Field or County: Sespe

Well No.: "B" Sec. 34 T. 3N R. 19W S.B & M

Last Notice Filed: Notice to drill, dated June 4, 1928.
(Type of notice and date)

Status of Records: (State whether complete; what records missing; what efforts made to secure records)
A log showing "Well No. 1", believed to be well "B", shows T.D. 3862'.

Quit drilling Aug. 20, 1929.

Condition of well and location: (Give all available data and show source. State whether damage might occur.)
Well is located in inaccessible area, no roads within a mile or more.
Well was not visited. Since no complaints have been made since 1929, it is assumed that no damage has or will occur.

Bond Data: No bond

Status of Operator: Inactive. Whereabouts unknown
(Active or inactive. Agent required or not?)

Form 148 sent? Not known. Operator considered defunct.

This well is classed as indicated by X mark:
1. Abandoned
2. Deserted
3. Completed idle
4. Uncompleted idle

This form prepared by

Approved by
Deputy Supervisor

Note: Make in duplicate. Copy to S. F. and well record.
**LOG OF OIL OR GAS WELL**

**Field**: Hopper Mountain  
**Company**: WASHI OIL COMPANY

**Sec**: 32, **T**: 5 N., **R**: 19 W., **B & M.**: Elevation 3900  
**Well No.**: 1

In compliance with the provisions of Chapter 718, Statutes of 1911, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed  

**Date**: February 26th, 1956  
**Title**: President

(Chairman, Secretary or Agent)

The summary on this page is for the **ORIGINAL condition** of the well.

### Oil Sands

<table>
<thead>
<tr>
<th>1st sand from</th>
<th>to</th>
<th>4th sand from</th>
<th>to</th>
</tr>
</thead>
<tbody>
<tr>
<td>No sands</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2d sand from</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3d sand from</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Important Water Sands

<table>
<thead>
<tr>
<th>1st sand from</th>
<th>to</th>
<th>4th sand from</th>
<th>to</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Water sands</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2d sand from</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Casing Record

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Located</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Wire</th>
<th>Miles of Casing</th>
<th>Yes/No</th>
</tr>
</thead>
<tbody>
<tr>
<td>18&quot;</td>
<td>1901</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>No</td>
</tr>
</tbody>
</table>

### Cementing or Other Shut-off Record

<table>
<thead>
<tr>
<th>Casing, Etc</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Results (Give water level and falling results)</th>
</tr>
</thead>
</table>

### Plugs and Adapters

<table>
<thead>
<tr>
<th>Heaving Plug—Material</th>
<th>Length</th>
<th>Where set.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Adapters—Material</th>
<th>Size</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Tools

Rotary Tools were used from **All the way** ft. to **30** ft.
Cable Tools were used from **30** ft. to **30** ft.

### Perforations

State clearly whether a machine was used or casing was drilled in shop.

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Hole</th>
<th>Number of Holes</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Thirty days after completion well produced **No** barrels of oil per day.
The gravity of oil was... degrees Baumé. Water in oil amounted to... per cent.

### Names of Drillers

<table>
<thead>
<tr>
<th>Name of Driller</th>
<th>Name of Tool Drillers</th>
</tr>
</thead>
<tbody>
<tr>
<td>Joe Stow</td>
<td>Various</td>
</tr>
<tr>
<td>Harvey Davis</td>
<td></td>
</tr>
<tr>
<td>E. W. Babbitt</td>
<td></td>
</tr>
</tbody>
</table>

Date drilling started **May 22, 1956**.  
Date well was completed **Incomplete**.  
Quitting drilling **Aug. 20, 1956**.

### Formations Penetrated by Well

<table>
<thead>
<tr>
<th>Depth</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>3190 Ft.</td>
<td>3190</td>
<td>All various colored shales</td>
<td></td>
</tr>
<tr>
<td>3190</td>
<td>3190</td>
<td>3190</td>
<td>Sandy Shale</td>
<td></td>
</tr>
<tr>
<td>3660</td>
<td>3660</td>
<td>3660</td>
<td>Brown and Black Shale</td>
<td></td>
</tr>
</tbody>
</table>

### Depth to

<table>
<thead>
<tr>
<th>Top of Formation</th>
<th>Basement of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
</table>
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P 2-2024

Santa Paula, Cal. June 4, 1928

Mr. H. C. David,
Fillmore, Cal.
Agent for Wasibi Oil Company

Dear Sir:

Your proposal to drill Well No. "R," Section 34, T. S. N. R. 19 E., B. & M., Sespe Oil Field, Ventura County, dated May 31, 1928, received June 3, 1928, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal as follows:

THE NOTICE STATED:
"The well is 804.67 feet N. of S. Line and 173.49 feet E. from center line of Sec. 34.

The elevation of the derrick floor above sea level is 3500 feet. We estimate that the first productive oil or gas sand should be encountered at a depth of about 3000 feet, more or less."

PROPOSAL:
"We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of casing</th>
<th>Wt. per ft.</th>
<th>New or S.H.</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12-1/2&quot;</td>
<td>45#</td>
<td>Second Hand</td>
<td>193'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:
As this well is located in unproved territory this office has insufficient data to make an estimate of the depth at which productive oil or gas bearing formations may be encountered or the depth at which water should be shut-off above same.

THE PROPOSAL IS APPROVED PROVIDED THAT:
1. Water be shut off by landing and cementing a string of casing above the first commercial oil or gas bearing formation encountered.
2. The hole be carefully cored, especially whenever showings of oil or gas are noted in drilling.
3. THIS DEPARTMENT BE NOTIFIED AS FOLLOWS:
   a. When showings of oil or gas are noted in drilling.
   b. Prior to landing any casing in the well below the conductor.
   c. To witness a bailing test of each possible water string.

Further recommendations will be made when notified as provided above.

cc - Mr. Wm. Walker

R. D. BUSH
State Oil and Gas Supervisor

By [Signature]
Deputy
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

NOTICE OF INTENTION TO DRILL NEW WELL

This notice must be given before drilling begins

Los Angeles, Cal. May 31st, 1928.

Mr. C. C. Thomas, Deputy State Oil and Gas Supervisor, Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well number "H". Section. 34. T. 5. R. 19. S.B. & M., Hopper-Canyon Oil Field, Ventura County. The well is 694.67 feet N. of S. and 173.69 feet E. of W. from County Line of Section 34. (Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 3500 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12-1/2</td>
<td>45&quot;</td>
<td>Second hand</td>
<td>193</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 3,000 feet, more or less.

Respectfully yours,

Address #53 Petroleum Securities Bldg.
Los Angeles, California.

Telephone number Westmore 9765.

WASIBI OIL COMPANY
(Name of Company or Operator)

By. [Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.

[Handwritten notes]