DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

Operator: E. A. Ivers
Field: Sape
Well No.: "Union Star" or (formerly "Star") 7
Sec.: 1, T.4N, R. 20W, S. B. B. & M.
Location: 600' S and 200' W. N. E. Cor. Star Lease
Elevation of derrick floor above sea level: 800 feet.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: April 17, 1942

(Engineer or Geologist) (Superintendent) (President, Secretary or Agent)

Commenced drilling: June 19, 1932
Completed drilling: about July 20, 1932
Drilling tools: Cable

Total depth: 3,008
Plugged depth:

Junk:

GEOLOGICAL MARKERS

DEPTH

Commenced producing: about July 25, 1933
Flowing/gas/without/pumping

(Cross out unnecessary words)

Initial production:

Gas:

Tubing Pressure:

Casing Pressure:

5 lb.

Production after 30 days:

Casing Record (Present Hole)

Size of Casing (A. P. T.) Depth of Shoe Top of Casing Weight of Casing New or Second Hand Seamless or Lapweld Grade of Casing Size of Hole Casing landed in Number of Sucks of Cement Depth of Cementing through perforations

<table>
<thead>
<tr>
<th>Size of Casing (A. P. T.)</th>
<th>Depth of Shoe</th>
<th>Top of Casing</th>
<th>Weight of Casing</th>
<th>New or Second Hand</th>
<th>Seamless or Lapweld</th>
<th>Grade of Casing</th>
<th>Size of Hole Casing landed in</th>
<th>Number of Sucks of Cement</th>
<th>Depth of Cements through perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td>12 1/2</td>
<td>396</td>
<td>0</td>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>W. S. O.</td>
</tr>
<tr>
<td>8 1/2</td>
<td>1920</td>
<td>0</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6 1/2</td>
<td>2640</td>
<td>1800</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforations

Size of Casing From To Site of Perforations Number of Rows Distance Between Centers Method of Perforations

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>From</th>
<th>To</th>
<th>Site of Perforations</th>
<th>Number of Rows</th>
<th>Distance Between Centers</th>
<th>Method of Perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td>6 1/2</td>
<td>1800</td>
<td>2640 ft.</td>
<td>Torch 2/4</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>43 3/4</td>
<td>2600</td>
<td>3008 ft.</td>
<td>Torch 2/4</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Electrical Log Depths

(Attach Copy of Log)
## FORMATIONS PENETRATED BY WELL

<table>
<thead>
<tr>
<th>DEPTH TO Formaition</th>
<th>Casing:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top of Formation</td>
<td>12½&quot;</td>
</tr>
<tr>
<td>Thickness</td>
<td>388 feet</td>
</tr>
<tr>
<td>Drilled or Cored</td>
<td>10&quot;</td>
</tr>
<tr>
<td>Recovery</td>
<td>1396' landed</td>
</tr>
<tr>
<td>DESCRIPTION</td>
<td>8½&quot; casing liner - ran 423' landed at 1620' all torched. Pulled all 10&quot; casing and 6½&quot; - then ran full string of 8½&quot; landed at 1920'. 6½&quot; casing liner 1900' to 2640' - torch perforated. 4 3/4 liner from 2600' to 3008' - all torched.</td>
</tr>
</tbody>
</table>

Field: Sespe
Well No: "Union Star" 9 (formerly "Star" 7)
Sec.: 1
4 N., 20 W., S. B., B & M.
Subsequent Work Report

Operator ______________________ Field ______________________

Well No. ___________ Sec. ______ T. ______ R. ______ B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ______________________, was filed.

Signed ______________________

Date ___________ 1912 ___________ Title ______________________

( President, Secretary or Agent )

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.
Subsequent Work Report

Operator. Field.

Well No., Sec., T., R., B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated , was filed.

Signed.

Date. Title. (President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

Running 12 1/2 casing - Water casing

Made at 140 feet and 160 feet on the

Way 678 feet 12 1/2 casing and lost before

made at 294 feet Hard where too

drew 300 feet and encountered

650 feet of 6 1/2 - 150 feet Brent alternate

650 feet of 6 1/2 and 150 feet Brent oil

140 feet of 6 1/2 and 150 feet Brent oil

110 years

1100 feet - Shut off oil at

1100 feet - Shut off oil at

1100 feet - Shut off oil at

1100 feet - Shut off oil at

1100 feet - Shut off oil at

1100 feet - Shut off oil at
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator: 
Field: 

Well No.: Sec., T., R., B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ___ was filed.

Signed: 

Date: 
Title: (President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

[Handwritten text]

1917 to 1848 mud above cement
1917 to 1849 sand and oil
1917 to 1849 pipe and oil
1917 to 1849 was cement
1917 to 1849 was cement
1917 to 1849 was cement
Subsequent Work Report

Operator: ___________________________  Field: ___________________________

Well No. ___________________________, Sec. ______, T. ______, R. ______, B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ____________________________, was filed.

Signed: __________________________

Date: ___________________________  Title: ___________________________

(Date)  (President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

(Date)
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator............................................... Field

Well No. .......................................................... Sec. .......... T. .......... R. .............. B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated

.............................................................................., was filed.

Signed

Date........................................ Title........................................

(Chairman, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator ................................................. Field .................................................

Well No. ................................................. Sec. ............. T. ............. R. ............. B. & M.

In compliance with the provisions of Chapter 93, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ................................................................., was filed.

Signed .....................................................

Date ................................................... Title ..................................................

(Submitted by, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

[Handwritten text]
## FORMATION OF OIL AND GAS

### LOG AND CORE RECORD OF OIL OR GAS WELL

Operator: A. A. Iters
Field: Sespe

Well No. "Union Star" 9 (formerly "Star"")
Sec. 1, T. 4 N., R. 20 W., S. B. & M.

## FORMATIONS PENETRATED BY WELL

<table>
<thead>
<tr>
<th>Depth (ft)</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Drilled or Cored</th>
<th>Recovery</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0’</td>
<td>20’</td>
<td>All Drilled</td>
<td></td>
<td></td>
<td></td>
<td>Brown Shale</td>
</tr>
<tr>
<td>45</td>
<td>90’</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Gray Sandy Shale</td>
</tr>
<tr>
<td>90</td>
<td>219</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Brown Shale</td>
</tr>
<tr>
<td>219</td>
<td>366</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Sharp Red Rock</td>
</tr>
<tr>
<td>388</td>
<td>390</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Running 12¾’ casing - water string</td>
</tr>
<tr>
<td>390</td>
<td>554</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Water at 140’ and 162’ - all the water</td>
</tr>
<tr>
<td>554</td>
<td>632</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Ran 388’ 12¾’ casing shut off all water.</td>
</tr>
<tr>
<td>632</td>
<td>85’</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Formation shut off</td>
</tr>
<tr>
<td>908</td>
<td>1084</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Hard Red Shale</td>
</tr>
<tr>
<td>1034</td>
<td>1180</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>All Brown Shale</td>
</tr>
<tr>
<td>1130</td>
<td>1258</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Soft Brown Shale</td>
</tr>
<tr>
<td>1258</td>
<td>1282</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Soft Sandy Brown Shale</td>
</tr>
<tr>
<td>1282</td>
<td>1375</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Hard and soft Red Shale</td>
</tr>
<tr>
<td>1375</td>
<td>1396</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Soft to Hard Red Shale</td>
</tr>
<tr>
<td>1396</td>
<td>1413</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale. Little Gas at 1130’</td>
</tr>
<tr>
<td>1413</td>
<td>1468</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Little Oil at 1258’</td>
</tr>
<tr>
<td>1468</td>
<td>1540</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Shale. Little more Oil at 1281’</td>
</tr>
<tr>
<td>1540</td>
<td>1600</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale. Well making 1 bbl.</td>
</tr>
<tr>
<td>1600</td>
<td>1710</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Shale. Running 10” casing. 10” casing landed at 1398’</td>
</tr>
<tr>
<td>1710</td>
<td>1820</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale</td>
</tr>
<tr>
<td>1820</td>
<td>1859</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale</td>
</tr>
<tr>
<td>1859</td>
<td>1906</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Little more gas</td>
</tr>
<tr>
<td>1906</td>
<td>2451</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale</td>
</tr>
<tr>
<td>2451</td>
<td>2467</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale and Shells</td>
</tr>
<tr>
<td>2467</td>
<td>2560</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Shale. Running 8¼” casing at 1820’</td>
</tr>
<tr>
<td>2560</td>
<td>2790</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Little more oil. Well about 6 bbls. per day</td>
</tr>
<tr>
<td>2790</td>
<td>3001</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Red Rock and Brown Shale</td>
</tr>
<tr>
<td>3008</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>All Red Shale</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>All Hard Red Rock</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Granite</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Running 6½” liner at 2560’</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>White Rock very hard. Shale brown and red has been passed. Looks bad. Seems as if red rock and shale only go to about 2000’ in this lease. No Gas or Oil possible in this formation.</td>
</tr>
</tbody>
</table>
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND G\S

Report on Test of Water Shut-off

(BAILING)

No. T. 2-2175

Santa Paula, Cal. Sept. 2, 1932

Mr. H. A. Ivers,

Fillmore, Cal.

Ag{}\ for H. A. Ivers

Dear Sir:

Your well No. "Star" 7, Sec. 1, T. 4 N., R. 20 W., S.B., B. & M., Sange, Oil Field, in Ventura County, was tested for shut-off of water on Sept. 12, 1932. Mr. G. G. Thomas

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present J. R. Curran, Driller

W. Guiberson, Tool Dresser

Location of water tested above 388' and normal fluid level 150'.

Depth and manner of water shut-off: 388 ft. of 12\frac{1}{2} in. 50 lb. casing was 8-4-38 in hard shell landed on shell Formation, cemented on with casing landing /on shell method.

Water string was landed in 15-1/2" cable tool hole.

Casing record of well 12-1/2" landed at 388' 5-5-30'.

Reported total depth of hole 565 ft. Hole bridged from 500 ft. to 565 ft. Hole cleaned out to 565 ft. for this test.

At time of test depth of hole measured 565 ft. and bailer brought up sample of sandy red shale.

At 4 p.m., 8/21/32 oil bailed to no oil ft., drilling fluid \{bailed\} to 535 ft.

At 10 a.m., 9/1/32 top of oil found at no oil ft., top of fluid found at 535 ft.

Result of test:

Mr. Curran reported the following:

(1) After landing the 12-1/2" casing on a shell at 388' the hole was drilled dry to 565' and no additional water was found.

(2) 30' of drilling mud was left in the bottom of the hole when prepared for test.

THE DEPUTY WITNESSED THE FOLLOWING:

(1) There was no entry of fluid to the well while standing 18 hr. for test.

Continued on page 2.

R. D. BUSH
State Oil and Gas Supervisor

By G. G. Thomas Deputy
DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
OR
Special Report on Operations Witnessed

R. A. Ivers

Well No. "Star" 7, Sec. 1, T. 4 N., R. 20 W., S. B. B. & M.,

(2) The fluid in the bottom of the well was drilling mud.

THE SHUT-OFF IS APPROVED.

Your attention is called to the fact that to date the bond required under Sec. 20a of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed.

R. D. BUSH
State Oil and Gas Supervisor

By [Signature] Deputy
Notice of Test of Water Shut-Off
This notice must be given at least five days before the test, and a longer time is desirable

Mr. Deputy State Oil and Gas Supervisor

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1913, as amended, notice is hereby given that it is our intention to test the shut-off of water in well No. __________________________, Sec. ________________, T. __________, R. __________, B. & M. ________________ Oil Field, ________________ County, on the ________________ day of _____________, 19 ___________

________________________ inch lb. casing was landed/cemented in ____________________________ at ____________________________

on __________________________ 19 __________

________________________ sacks ________________ of cement were used.

The ________________ method was used in placing cement.

Fluid level will be bailed to a depth of ________________ feet and left undisturbed for at least 12 hours before your inspection.

The well is ________________ feet deep. There is/is not a plug or bridge from ________________ feet to ________________ feet.

Respectfully yours

(Name of Company or Operator)

By

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 2-2806

Santa Paula, Cal. May 6, 1932

Mr. H. A. Ivers,

Fillmore, Cal.

Dear Sir:

Your propose to drill Well No. "Star" 7, Section 1, T. 4 N., R. 20 W., S.B. B. & M., Sespe Oil Field, Ventura County, dated April 26, 1932, received May 5, 1932, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The well is 600 feet S., and 200 feet W. from N. E. corner of Star lease.
"The elevation of the derrick floor above sea level is 900 feet.

PROPOSAL:
"We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>&quot;Wt. per ft.&quot;</th>
<th>New or S. H.</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12-1/2&quot;</td>
<td>45#</td>
<td>S. H.</td>
<td>400'</td>
<td>Landed</td>
</tr>
<tr>
<td>10-1/4&quot;</td>
<td>35#</td>
<td>S. H.</td>
<td>1000'</td>
<td></td>
</tr>
<tr>
<td>8-1/4&quot;</td>
<td>28#</td>
<td>S. H.</td>
<td>1500' to 1600'</td>
<td></td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

DECISION:

The proposal is approved.

Kindly notify this office to witness a test of the 12-1/2" shut off with the hole bailed dry.

The well 360 feet deep drilling 9-3/8".

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature] Deputy
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well  
This notice must be given before drilling begins

Fillmore, Cal. April 26, 1932

Mr. C. C. Thoms, 
Deputy State Oil and Gas Supervisor 
Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 7, Sec. 1, T. 4N., R. 20W., S.B. B. & M., Sespe Oil Field, Ventura County.

The well is 600 feet N. or S., and 200 feet E. or W. from N.E. corner of Star lease (Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 800 feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12-1/2&quot;</td>
<td>45 Lb.</td>
<td>Second Hand</td>
<td>400</td>
<td>Com. Sand</td>
</tr>
<tr>
<td>10-1/4&quot;</td>
<td>35 Lb.</td>
<td>&quot;</td>
<td>1000</td>
<td>Sand</td>
</tr>
<tr>
<td>8-1/4&quot;</td>
<td>28 Lb.</td>
<td>&quot;</td>
<td>1500 to 1600</td>
<td>Landed</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about \[\text{feet}\], more or less.

Respectfully yours

H. A. Ivers,  
(Name of Company or Operator)

Address Fillmore, Calif.  
Telephone number 8701-R2

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located

<table>
<thead>
<tr>
<th>Map</th>
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Santa Paula, California

April 30, 1932

Mr. H. A. Ivers,
Fillmore,
Calif.

Dear Sir:

I have your letter of April 26, 1932, regarding the drilling of a new well on east half of Star lease, which you designate as No. 5. As we already have a well No. 5 on this property, and also a No. 6, I believe it would be best to call the new well No. 7.

So that the proposal may be in the proper order, I am sending you a proposal in duplicate on our Form 105. You will please sign the original and return it to me. The duplicate is for your file.

I am also sending you a sketch showing the locations and numbers of wells on your and adjacent property as we carry the well in our records. I have indicated on this sketch the location of the proposed well No. 7, and have given the elevation as 800 feet, which is the elevation shown for No. 9 well. In case the elevation is not correct, you can make the necessary correction on the form. Also, I have left blank the weight of casing, whether new or second hand, and whether landed or cemented. You can fill this in before returning the notice.

Enclosed are some blank forms for your use in filing notice of intention to drill new well.

Yours truly,

[Signature]

Deputy Supervisor
April 26th 1932

Mr. C. L. Thomas
Division of Oil & Gas
Santa Paula, Calif.

Dear Sir:

Would like a permit to drill Well No 5, New Star Lease.
The well will be about one hundred feet fifty feet east of Well No 9 (Old Star) and about two hundred feet from west line of New Star Lease.

---

NEW STAR E

• No 5 new well

N
• No 9 Old Star
• No 10

OLD STAR W

Water string 12 1/2" coming net 400 feet about 1000 13 1/2" coming about 1500 or 1600 8 1/2" casing. Hope this will be oil string to start well.

If you wish this on regular form will send in if you will send me forms.

Very Truly Yours,

H. A. Ivers

[Handwritten note: 1933, note}