The “Operator of Record” is TB Properties. However, a lawsuit between the land owner, the Van Trees Family and TB Properties resulted in TB Properties being ”kicked off” the lease. In order to allow for this well to be continued to be carried in the WellStat system, we have to create a phony operator that we called “Van Trees Properties”. This is a glitch in the computer system that does not allow wells to be “inactive” for an active operator. When TB Properties becomes “Inactive” this well will be returned to that operator name.

S. Fields

1/21/2003
STATE OF CALIFORNIA

THE RESOURCES AGENCY

DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

ORDER NO. 902

BY

William F. Guerard, Jr.

STATE OIL AND GAS SUPERVISOR

DATED

August 16, 2000

T.B. Properties (T0125)

Wells “Star” 2, 3, 4 & 5

Section 1, Township 4N., Range 20W., S.B.B.&M.
Sespe Oil Field
Ventura County

No Bonds
Order No. 902  
Page 2 of 3  
August 16, 2000  

To: TB Properties  

Van Trees Properties:  

Regarding T.B. Properties wells "Star" 2 (111-06280), "Star" 3 (111-02718), "Star" 4 (111-02719), and "Star" 5 (111-02720), Section 1, Township 4N., Range 20W., S.B.B.&M., Ventura County, on lands owned or controlled by Van Trees Properties:  

The failure of an operator to file for any idle well the bond or fee required by Section 3206 of the Public Resources Code (PRC), or to provide for any idle well an escrow account or well-management plan in lieu of the bond or fee, is conclusive evidence of desertion of that well, permitting the State Oil and Gas Supervisor (Supervisor) to order that well plugged and abandoned. The Supervisor has determined that no bond, fee, escrow account or well-management plan has been filed for wells "Star" 2, 3, 4 & 5, and, therefore, has concluded that these wells are deserted and should be plugged and abandoned.  

The Supervisor has determined from credible evidence that wells "Star" 2, 3, 4, & 5, are deserted under Section 3237 of the PRC because the operator has failed to perform required idle-well testing for 1998 and 1999. The Supervisor has also determined that these wells should be plugged and abandoned to protect life, health, and natural resources.  

Therefore, acting pursuant to Sections 3224, 3226 and 3237 of the PRC, the Supervisor orders that all of the above-referenced wells be plugged and abandoned in accordance with Sections 3208, 3228, 3229 and 3230 of the PRC, Sections 1722 through 1724.1 and 1776 of Title 14 of the California Code of Regulations (CCR), and the requirements included on the Permits to Conduct Well Operations to be issued in accordance with Section 3229 of the PRC. If a Notice of Intention to Abandon Well (Form OG108) for each well is not filed within 15 days after service of this order and work is not started within 30 days after issuance of the Permits to Conduct Well Operations and continued expeditiously and in good faith until completion, the Supervisor may contract for performance of the work pursuant to state contracting procedures.
The costs of the plugging and abandonment, including a $2,010 service fee, shall constitute a lien against real or personal property of the operator of the wells pursuant to the provisions of Section 3423 of the PRC.

This order may be appealed to the Director of the Department of Conservation within ten (10) days of receipt by the operator, or by the owner of the property on which the wells are located (Sections 3225 and 3350 of the PRC). Upon receipt of an appeal, the Director will schedule a public hearing pursuant to Section 3351 of the PRC.

Failure to perform the work specified or appeal the order by the operator will lead to performance of the work by the Supervisor and his contractors. Failure to appeal the order by the owner of the land on which a well or wells are located will be deemed a consent by that landowner to entry upon that land by the Supervisor and his contractors to perform the work specified in this order with respect to those wells.

William F. Guerard, Jr.
State Oil and Gas Supervisor

by

Patrick J. Kinnear
Deputy Supervisor

Cert. mail rec. no.: 
# REPORT OF PROPERTY AND WELL TRANSFER

<table>
<thead>
<tr>
<th>Field or county</th>
<th>Sespe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Former owner</td>
<td>MORLEY PETROLEUM, INC.</td>
</tr>
<tr>
<td>Name and location of well(s)</td>
<td></td>
</tr>
<tr>
<td>&quot;Star&quot; 2</td>
<td>Sec. 1, T. 4N, R. 20W, SBB &amp; M.</td>
</tr>
<tr>
<td>&quot;Star&quot; 3</td>
<td>Sec. 1, T. 4N, R. 20W, SBB. &amp; M.</td>
</tr>
<tr>
<td>&quot;Star&quot; 4</td>
<td>Sec.al, T. 4N, R. 20W, SBB.&amp; M.</td>
</tr>
<tr>
<td>&quot;Star&quot; 5</td>
<td>Sec. 1, T. 4N, R. 20W, SBB. &amp; M.</td>
</tr>
</tbody>
</table>

**Description of the land upon which the well(s) is (are) located**

<table>
<thead>
<tr>
<th>Date of transfer, sale, assignment, conveyance, or exchange</th>
<th>New owner</th>
<th>Type of organization</th>
</tr>
</thead>
<tbody>
<tr>
<td>4-28-93</td>
<td>T.B. Properties</td>
<td>Ind.</td>
</tr>
<tr>
<td>Address</td>
<td>5775 Los Angeles Ave. #117</td>
<td></td>
</tr>
<tr>
<td>Simi Valley, CA 93063</td>
<td>(805) 526-4870</td>
<td></td>
</tr>
</tbody>
</table>

**Reported by**

MORLEY PETROLEUM, INC.

**Confirmed by**

T.B. Properties

**New operator new status (status abbreviation)** PA

**Old operator new status (status abbreviation)** PA

## OPERATOR STATUS ABBREVIATIONS

<table>
<thead>
<tr>
<th>PA - Producing Active</th>
</tr>
</thead>
<tbody>
<tr>
<td>NPA - No Potential, Active</td>
</tr>
<tr>
<td>PI - Potential Inactive</td>
</tr>
<tr>
<td>NPI - No Potential, Inactive</td>
</tr>
<tr>
<td>Ab - Abandoned or No More Wells</td>
</tr>
</tbody>
</table>

## FORM AND RECORD CHECK LIST

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Form OGD121</td>
<td>TKC</td>
<td>7-20-93</td>
<td>Map and book</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Form OGD148</td>
<td></td>
<td></td>
<td>Notice to be cancelled</td>
<td></td>
<td></td>
</tr>
<tr>
<td>New well cards</td>
<td></td>
<td></td>
<td>Bond status</td>
<td></td>
<td></td>
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<tr>
<td>Well records</td>
<td>TKC</td>
<td>7-20-93</td>
<td>EDP files</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric logs</td>
<td>No Logs</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production reports</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Deputy Supervisor: Patrick J. Kinnear

OGD155 (5/90/GSR1/2M)
# REPORT OF PROPERTY AND WELL TRANSFER

**Field or county**
Sespe

**District**
2

**Former owner**
Warren W. Thompson

**Date**
June 13, 1985

**Name and location of well(s)**

<table>
<thead>
<tr>
<th>Sec. 1, T. 4N., R. 20W., SBB&amp;M</th>
</tr>
</thead>
<tbody>
<tr>
<td>&quot;Star&quot; 2 (111-06280)</td>
</tr>
<tr>
<td>&quot;Star&quot; 3 (111-02718)</td>
</tr>
<tr>
<td>&quot;Star&quot; 4 (111-02719)</td>
</tr>
<tr>
<td>&quot;Star&quot; 5 (111-02720)</td>
</tr>
</tbody>
</table>

**Description of the land upon which the well(s) is (are) located**

**Date of transfer, sale, assignment, conveyance, or exchange**
1-8-85

**New owner**
Morley Petroleum Inc.

**Address**
21 So. California Street, Ste 401
Ventura, CA 93001

**Type of organization**
Corp.

**Telephone No.**
805-648-5578

**Reported by**
Warren W. Thompson

**Confirmed by**
Morley Petroleum Inc.

**New operator new status (status abbreviation)**
PA

**Request designation of agent**

**Old operator new status (status abbreviation)**
PA

**Remarks**

---

**OPERATOR STATUS ABBREVIATIONS**

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Description</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>PA</td>
<td>Producing Active</td>
<td></td>
<td></td>
<td></td>
<td>Form OGD121</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NPA</td>
<td>No Potential, Active</td>
<td></td>
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<td>Map and book</td>
<td></td>
<td></td>
</tr>
<tr>
<td>PI</td>
<td>Potential Inactive</td>
<td>Form OGD148</td>
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<td>Notice to be cancelled</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NPI</td>
<td>No Potential, Inactive</td>
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<td>Bond status</td>
<td></td>
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</tr>
<tr>
<td>Ab</td>
<td>Abandoned or No More Wells</td>
<td>New well cards</td>
<td></td>
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<td>Well records</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
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<td>EDP files</td>
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<tr>
<td></td>
<td></td>
<td>Production reports</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Deputy Supervisor**
Murray W. Dosch

**Signature**

---

**FORM AND RECORD CHECK LIST**

OGD156 (12-77-GSR7-2M)
OFFICE MEMORANDUM

June 29, 1920

R. F. LABONGE - Star Lease.

Well No. 4, Sec. 1, T. 4 N., R. 30 W.

Mr. R. F. Labonge furnished the following information regarding this well:

Total depth drilled 128'; 123" casing landed at 106' in brown shale. The well was bailed dry and stood 18 hours. About 5 gallons of water entered.

Approval was given Mr. Labonge to continue drilling with the understanding that a string of 8" casing would be landed at about 800' and bailed for test, to be witnessed by this department.

Mr. Labonge stated that the well would be drilled dry below the present depth, 128', in order to determine the fluid contents of the formations penetrated.

C. O. Thomas,
Deputy Supervisor.

August 12, 1920.

WELL NO. 4 - STAR LEASE.

I visited this well and Mr. Labonge stated that oil had been encountered at about 760'. The well had been bailed each evening and tested each morning while drilling and no water bearing formations had been noted below shoe of 123" casing, (106').

I told Mr. Labonge that if water was not encountered it would not be necessary to land another string of casing but that after putting the well to producing, he should notify this department to witness a production test. Mr. Labonge stated that the well would probably be completed within the next two weeks and we would then be notified to witness a test, as noted above.

C. O. Thomas
Deputy Supervisor.
CALIFORNIA STATE MINING BUREAU
FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

FIELD: Serrite

COMPANY:


In compliance with the provisions of Chapter 718, Statutes of 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed: R. F. Valinge

Date: Oct 7, 1920

Title: Pres.

(Manager, Secretary or Agent)

The summary on this page is for the original condition of the well.

**OIL SANDS**

1st sand from 760 to 772

2nd sand from to

3rd sand from to

4th sand from to

5th sand from to

6th sand from to

**IMPORTANT WATER SANDS**

1st sand from 17 to 85

2nd sand from to

3rd sand from to

4th sand from to

**CASING RECORD**

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Comended</th>
<th>Number of Racks</th>
</tr>
</thead>
<tbody>
<tr>
<td>12 107</td>
<td>107</td>
<td>745.5</td>
<td>20</td>
<td>11</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Cementing or Other Shut-off Record**

**Plugs and Adapters**


Adapters: Material, Size.

**Tools**

Rotary Tools were used from ft. to ft.

Cable Tools were used from ft. to 772 ft.

**Perforations**

State clearly whether a machine was used or casing was drilled in shop.

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Holes</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>r</td>
<td>r</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>r</td>
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<tr>
<td>r</td>
<td>r</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Thirty days after completion well produced barrels of oil per day.
The gravity of oil was __________ degrees Baumé. Water in oil amounted to __________ per cent.

**Names of Drillers**

C. M. Johnson

**Names of Tool Dressers**

T. A. Scott

Date drilling started **Apr. 19, 1920**

Date well was completed **Oct. 1, 1920**

**Formations Penetrated by Well**

<table>
<thead>
<tr>
<th>Depth to</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>0</td>
<td>5-98</td>
<td>5-98</td>
<td>Hard and soft shales</td>
</tr>
<tr>
<td>5-98</td>
<td>63-2</td>
<td>6-4</td>
<td>5-4</td>
<td>Sharp brown sandstone</td>
</tr>
<tr>
<td>65-2</td>
<td>740</td>
<td>108</td>
<td>108</td>
<td>Shale with hard shales</td>
</tr>
<tr>
<td>760</td>
<td>772</td>
<td>12</td>
<td>12</td>
<td>Sandy shale</td>
</tr>
</tbody>
</table>
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS
Report on Proposed Operations

Mr. E. F. Lohrege, Santa Paula, Cal. Oct. 12, 1920

Dear Sir:

Your proposal to deepen Well No. 4, Section 1, T. 4 N., R. 20 W., Sec. 9, B. & M., Sespe Oil Field, Ventura County, dated Oct. 7, 1920, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:
The notice states the present condition of the well is as follows: "Perfect in all respects, but production."

Report No. P-2-224 shows the condition of this well on Oct. 6, 1920, to have been as follows:

- Total depth 772'.
- 12 1/2" casing landed at 106' (formation shut off)
- 6" casing to 747' hanging on clamps.
- The well was tubed to 770' and produced at the daily rate of 2,200 bbl. of oil and 58 bbl. of water.

PROPOSAL:
The proposed work is as follows: Drill into oil strata further, using caution so as not to puncture bedrock holding oil."

Recommendation:
The proposal to deepen this well is approved.
The work of deepening should be carried out in such a manner as to locate any water bearing formations in case such formations are encountered in deepening.

If water bearing formations are encountered this department should be notified in order that further recommendations may be made.

R. P. McLAUGHLIN
State Oil and Gas Supervisor
By: [Signature]

Deputy
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off
(PRODUCTION)

No. T. 2-20X

Santa Paula Cal. October 7, 1920

Mr. F. J. Liborga
Fillmore Cal.

Agent for F. J. Liborga Company

DEAR SIR:

Your well No. 4, Section 1, T. 37 S., R. 20 W., S.B., B. & M., Seeco-Ventura Oil Field in Ventura County, was subjected to production test for water shut-off, between 10 A.M. Sept. 30, 1920, and 4 P.M. Oct. 6, 1920, as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present.

Mr. F. J. Liborga

Location of the water tested:

From above a depth of 772 (bottom of well)

Depth and manner of water shut-off:

121/2 casing filled at top

Casing record of well:

121/2 landed at 106 (6" hanging on casing shoe 741/2) Perforation record:

To perforations

Reported total depth: Drilled 772 feet; depth at time of test 772 feet; pump depth 770. During this production test the well produced at the rate of 2.76 barrels of fluid per day of which 19% was water and 0% emulsion.

Method and result of production test:

You stated to the deputy that the well had been put to producing on Sept 6 and had produced 226.5 bbl oil and about 13 bbl of water in 24 days in September. The total production of the well had been collected in the tank from 10 A.M. Sept. 30 to 4 P.M. Oct. 6 or for a period of 6 1/2 days. The gauge of the tank at the beginning of the test was reported as 915.

The deputy witnessed a tank gauge of the production of the well on Oct. 6, 1920 with results as follows:

Total production of well for 6 1/2 days 15.64 bbls.
Free water drawn from bottom of tank 3.56 bbl.
Samples from fluid remaining in tank were taken and tested by centrifuge with results as follows:
Sample from top of fluid gave a total cut .91 B.S.
Sample from 1/2 from bottom of tank gave a total cut of 1.2% B.S.
Average total cut .255 B.S.
Thus the production of the well for 6 1/2 days was found to be as follows:
Clean oil 14.7 bbl
water 3.56
B.S. .35
Total 18.66

The results of the test show that the well produced at the daily rate of 2.2 bbl oil and .6 bbl water and indicate that water is not entering the well in0fringing amounts. The condition of the well is therefore satisfactory.

R. P. McLaughlin
State Oil and Gas Supervisor

By: Lee Thomas — Deputy
California State Mining Bureau

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well.

This notice must be given fifteen days before work begins when possible.

Mr. John Thomas
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well number 5.

Section 1. T. 14 N., R. 20 W., B. & M., Leafield Oil Field, Ventura County.

The present condition of the well is as follows:

“Perfect in all respects, but production.

The proposed work is as follows:

Drill into oil strata further, using caution so as not to puncture bedrock, holding oil.

Respectfully yours,

R. T. Salzberg
(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
Department of Petroleum and Gas

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable.

Mr. O. O. Thune

Deputy State Oil and Gas Supervisor

Santa Paula, Cal.

Dear Sir:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number 4, Section 13, T. 10 N., R. 22 W., B. & M., Seep Oil Field, Ventura County, on the 4th day of October, 1920.

A 12-inch casing was cemented in at a depth of 191 feet on October 4, 1920. Sacks of cement were used.

The Vertical Static Test method was used in placing the cement.

Fluid level will be bailed to a depth of 50 feet and left undisturbed for at least 12 hours before your inspection.

The well is 50 feet deep. There is not a plug or bridge from 100 feet to 150 feet.

Respectfully yours,

[Signature]

(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
Department of Petroleum and Gas

Notice of Test of Water Shut-off
This notice must be given at least five days before the test, and a longer time is desirable

Fillmore, Cal.
June 25, 1920

Mr. [Last Name]
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number [Well Number], Section [Section], T. & R., 20, B. & M., Lease, Oil Field, Ventura County, on the [Date] day of [Month] 1920. A [Number] inch casing was cemented in [Formation] at [Depth] feet on [Date], 1920. A [Number] sacks of cement was used.

The [Method] method was used in placing the cement.

Fluid level will be bailed to a depth of [Depth] feet and left undisturbed for at least 12 hours before your inspection.

The well is [Depth] feet deep. There is not a plug or bridge from [Depth] feet to [Depth] feet.

Respectfully yours,

[Signature]
(Name of Company or Operator)

By [Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
Mr. R. F. Laberge, 
Fillmore, Cal. 

Agent for Company

DEAR SIR:

"Star Lease"

Your proposal to drill Well No. 4, Section 1, T. 4 N, R. 20 W, S.B. B. & M., Sespe Oil Field, Ventura County, dated Mar. 27th 1920 

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The notice to drill this well gives the following information and proposal:

LOCATION: 177 ft. W of "Star" 2 (E-W) and 122 ft. S from west line.

ELEVATION: 724 ft. above sea level.

ESTIMATED DEPTH TO OIL SAND: 800 ft. more or less.

PROPOSED STRINGS OF CASTING: 8" 40 ft. landed at 90 ft. to 120 ft.
6" 20 ft. landed at 600 ft.

Recommendation:

The proposal is approved.

R. P. McLoughlin  
State Oil and Gas Supervisor

By: L. Vander Leck  
Deputy
Notice of Intention to Drill New Well

This notice must be given before drilling begins.

Mr. [Name]

Deputy State Oil and Gas Supervisor

Fieldman, Cal. Mar. 27, 1948

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to commence the work of drilling well number 1, Section 4, T. 4 S. R. 26 W., B. & M., Oil Field, Cal. County.

The well is 17 1/2 feet N. or S., and 12 2/3 feet E. or W. from 16S1 1/2 W.

(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 724 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lbs. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Corrected</th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>40</td>
<td>New</td>
<td>500</td>
<td>1200</td>
</tr>
<tr>
<td>6</td>
<td>20</td>
<td>New</td>
<td>800</td>
<td></td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you if possible before cementing or landing the casing.

We estimate that productive oil or gas sand should be encountered at a depth of about 800 feet, more or less.

Respectfully yours,

[Signature]

(Name of Company or Operator)

By ____________________________

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
REPORT OF PROPERTY AND WELL TRANSFER

Field or county

Segue

Former owner

H. A. Ivers

Name and location of well(s)

Section 1, T. 4N., R. 20W., SBB&M

"Star" 2 (111-06280)
"Star" 3 (111-02718)
"Star" 4 (111-02719)
"Star" 5 (111-02720)

Description of the land upon which the well(s) is (are) located

Date of transfer, New owner

sale, assignment,  Warren W. Thompson
conveyance, or

exchange

1-1-84

Type of organization

Ind.

Address

P.O. Box 577
Fillmore, CA 93015

Telephone No.

805-524-2100

Reported by

H. A. Ivers

Confirmed by

Warren W. Thompson

New operator new status Request designation of agent

(status abbreviation)

PA

Old operator new status Remarks

(status abbreviation)

PA

Deputy Supervisor

Murray W. Dosch

Signature

FORM AND RECORD CHECK LIST

FORM OR RECORD

INITIALS

DATE

FORM OR RECORD

INITIALS

DATE

Map and book

Notice to be cancelled

Bond status

EDP files

Well records

New well cards

Abandoned or No More Wells

Electric logs

Production reports

OGD156 (12-77 CSR1-2M)