The "Operator of Record" is TB Properties. However, a lawsuit between the land owner, the Van Trees Family and TB Properties resulted in TB Properties being "kicked off" the lease. In order to allow for this well to be continued to be carried in the WellStat system, we have to create a phony operator that we called "Van Trees Properties". This is a glitch in the computer system that does not allow wells to be "inactive" for an active operator. When TB Properties becomes "Inactive" this well will be returned to that operator name.

S. Fields

1/21/2003
STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

ORDER NO. 902

BY
William F. Guerard, Jr.
STATE OIL AND GAS SUPERVISOR

DATED
August 16, 2000

T.B. Properties (T0125)
Wells “Star” 2, 3, 4 & 5
Section 1, Township 4N., Range 20W., S.B.B.&M.
Sespe Oil Field
Ventura County

No Bonds
Order No. 902  
Page 2 of 3  
August 16, 2000

To: TB Properties  
    Van Trees Properties:

Regarding T.B. Properties wells “Star” 2 (111-06280), “Star” 3 (111-02718), “Star” 4 (111-02719), and “Star” 5 (111-02720), Section 1, Township 4N., Range 20W.,  
S.B.B.&M., Ventura County, on lands owned or controlled by Van Trees Properties:

The failure of an operator to file for any idle well the bond or fee required by Section  
3206 of the Public Resources Code (PRC), or to provide for any idle well an escrow  
account or well-management plan in lieu of the bond or fee, is conclusive evidence of  
desertion of that well, permitting the State Oil and Gas Supervisor (Supervisor) to order  
that well plugged and abandoned. The Supervisor has determined that no bond, fee,  
escrow account or well-management plan has been filed for wells “Star” 2, 3, 4 & 5, and,  
therefore, has concluded that these wells are deserted and should be plugged and  
abandoned.

The Supervisor has determined from credible evidence that wells “Star” 2, 3, 4, & 5,  
are deserted under Section 3237 of the PRC because the operator has failed to perform  
required idle-well testing for 1998 and 1999. The Supervisor has also determined that  
these wells should be plugged and abandoned to protect life, health, and natural  
resources.

Therefore, acting pursuant to Sections 3224, 3226 and 3237 of the PRC, the  
Supervisor orders that all of the above-referenced wells be plugged and  
abandoned in accordance with Sections 3208, 3228, 3229 and 3230 of the PRC,  
Sections 1722 through 1724.1 and 1776 of Title 14 of the California Code of  
Regulations (CCR), and the requirements included on the Permits to Conduct Well  
Operations to be issued in accordance with Section 3229 of the PRC. If a Notice of  
Intention to Abandon Well (Form OG108) for each well is not filed within 15 days after  
service of this order and work is not started within 30 days after issuance of the Permits to  
Conduct Well Operations and continued expeditiously and in good faith until completion,  
the Supervisor may contract for performance of the work pursuant to state contracting  
procedures.
The costs of the plugging and abandonment, including a $2,010 service fee, shall constitute a lien against real or personal property of the operator of the wells pursuant to the provisions of Section 3423 of the PRC.

This order may be appealed to the Director of the Department of Conservation within ten (10) days of receipt by the operator, or by the owner of the property on which the wells are located (Sections 3225 and 3350 of the PRC). Upon receipt of an appeal, the Director will schedule a public hearing pursuant to Section 3351 of the PRC.

Failure to perform the work specified or appeal the order by the operator will lead to performance of the work by the Supervisor and his contractors. Failure to appeal the order by the owner of the land on which a well or wells are located will be deemed a consent by that landowner to entry upon that land by the Supervisor and his contractors to perform the work specified in this order with respect to those wells.

William F. Guerard, Jr.
State Oil and Gas Supervisor

by Patrick J. Kinnear
Deputy Supervisor

Cert. mail rec. no.: 
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| Totals | 34 | 0 | 0 | COUNTY: VENTURA | CACO 56 |
# REPORT OF PROPERTY AND WELL TRANSFER

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<tr>
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<tr>
<td>Former owner</td>
<td>MORLEY PETROLEUM, INC.</td>
<td>Date</td>
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<td>Name and location of well(s)</td>
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<td>&quot;Star&quot; 2</td>
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Description of the land upon which the well(s) is (are) located

<table>
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<tr>
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<th>New owner</th>
<th>Type of organization</th>
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<tr>
<td>4-28-93</td>
<td>T.B. Properties</td>
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<td>Address</td>
<td>5775 Los Angeles Ave. #117</td>
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<td>Simi Valley, CA 93063</td>
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<tr>
<td>Telephone No.</td>
<td>(805) 526-4870</td>
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Reported by MORLEY PETROLEUM, INC.

Confirmed by T.B. Properties

New operator new status (status abbreviation) Request designation of agent

PA

Old operator new status (status abbreviation) Remarks

PA

**OPERATOR STATUS ABBREVIATIONS**

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<th>PA - Producing Active</th>
<th>NPA - No Potential Active</th>
<th>PI - Potential Inactive</th>
<th>NPI - No Potential, Inactive</th>
<th>Ab - Abandoned or No More Wells</th>
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<td>Production reports</td>
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**FORM AND RECORD CHECK LIST**

**Deputy Supervisor**

Patrick J. Kinnear

**Signature**

OGD156 (6/90/GSR1/2M)
RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

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<td>Warren W. Thompson</td>
<td>June 13, 1985</td>
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Name and location of well(s)

Sec. 1, T. 4N., R. 20W., SBB&M

"Star" 2 (111-06280)
"Star" 3 (111-02718)
"Star" 4 (111-02719)
"Star" 5 (111-02720)

Description of the land upon which the well(s) is (are) located

Date of transfer, sale, assignment, conveyance, or exchange

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<td>1-8-85</td>
<td>Morley Petroleum Inc.</td>
<td>Corp.</td>
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Address

21 So. California Street, Ste 401  
Ventura, CA 93001  
Telephone No.  
805-648-5578

Date and signature of report

Warren W. Thompson  
Reported by

Warren W. Thompson  
Confirmed by

Morley Petroleum Inc.  
New operator new status (status abbreviation)  
PA  
Request designation of agent

Old operator new status (status abbreviation)  
PA  
Remarks

OPERATOR STATUS ABBREVIATIONS

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<td>EDP files</td>
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FORM AND RECORD CHECK LIST

Deputy Supervisor  
Murray W. Dosch  
Signature

OGD156 (12-77-GSR1-3M)
REPORT OF PROPERTY AND WELL TRANSFER

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<td>&quot;Star&quot; 5 (111-02720)</td>
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<td>1-1-84</td>
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<td>P.O. Box 577, Fillmore, CA 93015</td>
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Reported by

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<th>H. A. Ivers</th>
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Confirmed by

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<tr>
<th>Warren W. Thompson</th>
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<tr>
<th>New operator new status (status abbreviation)</th>
<th>Request designation of agent</th>
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<td>Map and book</td>
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<td>P1 = Potential Inactive</td>
<td>Form OGD148</td>
<td>Notice to be cancelled</td>
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<td>NPI = No Potential, Inactive</td>
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<td>Production reports</td>
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</tr>
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**FORM AND RECORD CHECK LIST**

Deputy Supervisor: Murray W. Bosch

Signature: [Signature]
Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

Mr. C C Thoms
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 16, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to abandon well number 3, Section T, R. B & M., S. Cal., Oil Field, Ventura County, commencing work on the day of November 1920.

The present condition of the well is as follows:

"Tubing and rods removed 10-15 yrs ago. String of tools and miscellaneous fishing paraphernalia on bottom."

The proposed work is as follows: On no. 3 well E 1/2 Star.

Pull all 7 1/2 casing we can get, then fill up to 435 ft. with submersed doby
Pull all 9 3/8 we can get, then fill up to stop with submersed doby"
CALIFORNIA STATE MINING B. REAU  
DEPARTMENT OF PETROLEUM AND GAS  
Report on Proposed Operations  

No. P-2-483  

Santa Paula Cal. Sept. 3, 1920  

Mr. F. F. Labonge,  
Agent for F. F. Labonge Company  

DEAR SIR:  

"Star"  

Your proposal to abandon Well No. 3, Section 1, T. 4. N. R. 20. E., S.B. B. & M. Oil Field Ventura County, dated Sept. 2, 1920, has been examined in conjunction with records filed in this office.  

Present conditions as shown by the records and the proposal are as follows:  

RECORDS:  
The very meager data available concerning this well indicates that it was drilled about 1890 to a total depth of 713' and cased as follows:  
9-5/8" landed at 323'  
7-5/8" liner 320' to 400'  
5-5/8" liner 320' to 615' (75' perforated probably on bottom)  
4-1/2" 566' to 690'  
No record of production available.  
The notice gives the present condition of the well as follows: "Tubing and rods removed 10-15 years ago. String of tools and miscellaneous fishing paraphernalia on bottom."  

PROPOSAL:  
The proposed work is as follows: On No. 3 well E Star: Pull all 7-5/8" casing we can get then fill up to 435' with pulverized dolby. Pull all 9-5/8" we can get, then fill up to top with pulverized dolby."  

Recommendation:  
Information available indicates that the only water encountered in this well was above a depth of 323' and was shut off by the 9-5/8" casing.  
Approval is therefore given to abandon the well as proposed with the following recommendations:  
1. Remove all 7-5/8" casing possible and fill well with pulverized adobe to 323' (shoe of 9-5/8" casing).  
2. Pull all of 9-5/8" casing if possible and place a cement plug against the formation from 300' to 280' and fill well with adobe to the top as proposed.  
3. If impossible to pull all of the 9-5/8" casing, place a cement plug about 30' long from 330' to 300' or 15' up inside the 9-5/8" casing.  
4. Remove all 9-5/8" casing possible and fill well to surface as proposed.  
5. Upon completion of the work file a complete record of such work in duplicate on form 102, giving amount of casing removed from the well, location of plugs placed, names of men employed, dates of beginning and completion of work and any other details of importance.  

R. P. McLAUGHLIN  
State Oil and Gas Supervisor  

By: __________ Deputy  

[Signature: L. O. Thom]
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS
Report on Proposed Operations
No. P-2-096

Santa Barbara------------------------------------Cal. October 7---------------------1929

Mr. E. J. Laberge
Fillmore----------------------------------Cal.
Agent for E. J. Laberge
Company

Dear Sir:

Your proposal to abandon Well No. 2 1/2 Star, Section 3, T. 4N, R. 20W, S.D. B. & M.,
Ventura--------Oil Field----------Ventura----------County, dated Sept. 2---------------------1929

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:
The notice gives the present condition of the well as follows:
"Substructure and rods removed 15-18 years ago. String of tools and miscellaneous fishing paraphernalia on bottom."

RECOMMENDATION: The proposed work is as follows: On well 2 1/2 Star.
Pull all 7 5/8 casing we can get, then fill up to 435' with pulverized adobe.
Pull all 9 5/8 we can get, then fill up to top with pulverized adobe.

The above proposal was answered by our report of P2-096 dated September 2, 1929.

Your letter of October 4, 1929 reads in part as follows:
"Your recommendation for star 2 1/2 refers to the old numbers of Star claim.
About a year ago the Mining Bureau divided the claim in half, each containing three wells. By application for abandonment is for 2 1/2 according to the old records and is now 2 1/2 star."

Recommendation: The data available concerning your well 2 1/2 Star lease indicates that this well was drilled in 1928 to a total depth of 279' and bored as follows:

<table>
<thead>
<tr>
<th>Casing Depth</th>
<th>Landing Depth</th>
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</thead>
<tbody>
<tr>
<td>11 5/8&quot;</td>
<td>92'</td>
</tr>
<tr>
<td>9 5/8&quot;</td>
<td>435'</td>
</tr>
<tr>
<td>7 5/8&quot;</td>
<td>321'</td>
</tr>
</tbody>
</table>

RECOMMENDATION

The available information indicates that no water was encountered below a depth of 450' (shoe of 9 5/8" casing) and that the first shoe of oil was at about 500'.

APPROVAL is therefore given to abandon the well as proposed with the following recommendations:
1. Remove all 7 5/8" casing possible and fill the well with pulverized adobe to about 470'.
2. Place a cement plug against the formation from 470' up to 475' (shoe of the 9 5/8" casing).
3. All 9 5/8" casing possible may then be removed above this point and the well filled to the surface as proposed.
4. Upon completion of the work, file a complete record of such work to duplicate on from 102.

This report is made to supersede and nullify report of P2-096 dated Sept 5, 1929.

E. V. Mclaughlin
State Oil and Gas Supervisor
By: C. S. Thomas-------------------Deputy
FIELD

COMPANY

KENTUCK OIL COMPANY

Township 4 S. N. Range 20 E. Section 3

In compliance with the provisions of Chapter 718, Statutes 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date July 2nd, 1917

Signed

Title (President, Secretary or Agent)

The summary on this page is for the original condition of the well

OIL SANDS

1st sand from __________ to __________ 4th sand from __________ to __________

2d sand from __________ to __________ 5th sand from __________ to __________

3d sand from __________ to __________ 6th sand from __________ to __________

IMPORTANT WATER SANDS

1st sand from __________ to __________ 3d sand from __________ to __________

2d sand from __________ to __________ 4th sand from __________ to __________

CASING RECORD

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Cemented</th>
<th>Number of Sacks</th>
</tr>
</thead>
</table>

Cementing or Other Shut-off Record

<table>
<thead>
<tr>
<th>Casing, Size</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (Give water level and bail results)</th>
</tr>
</thead>
</table>

Plugs and Adapters

Heaving Plug—Material ______________________________ Length __________ Where set __________

Adapters —Material ___________________________ Size __________

Tools

Rotary Tools were used from __________ ft. to __________ ft.

Cable Tools were used from __________ ft. to __________ ft.

Perforations

State clearly whether a machine was used or casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ft.</td>
<td>ft.</td>
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<td></td>
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<tr>
<td>ft.</td>
<td>ft.</td>
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<tr>
<td>ft.</td>
<td>ft.</td>
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<td></td>
</tr>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(Continued on next page)
Thirty days after completion well produced_________barrels of oil per day.

The gravity of oil was_________degrees Baumé. Water in oil amounted to_________per cent.

<table>
<thead>
<tr>
<th>NAMES OF DRILLERS</th>
<th>NAMES OF TOOL DRESSERS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date drilling started__________________________________  Date well was completed________________________

**FORMATIONS PENETRATED BY WELL**

<table>
<thead>
<tr>
<th>DEPTH TO</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
</table>
|          |                 |                     |           | Rig built Nov. 1890. Drilling soft to 300 feet. Struck sand at 175 feet. Hard shell at 300 feet and from 300 feet to 365 feet sandy. Cased with 365 feet of 9-5/8" casing. Soft white sand 365 feet to 400 feet. Saved - couldn't pull the 9-5/8" casing so set in 100 feet of 7-5/8" casing which went down 400 feet. Sandy from 430 feet to 480 feet. Soft sand 480 feet to 520 feet. Struck gas at 502 feet and a very small show of oil. Struck oil at 530 feet and kept getting more oil to 590 feet. Kept oil bailed out at first, but kept getting more oil and filled up 400 feet. Then hole caved and couldn't drill. Cased at 515 feet with 225 feet of 5-5/8" casing. Set in (76 feet perforated) All sandy from 520 feet to 715 feet. Struck some more oil at 680 feet in hard sand. Set in 124 feet of 4 1/2" casing. Went down to 690 feet. Hole was 713 feet deep. L. A. McReyn.
CALIFORNIA STATE MINING BUREAU
FERRY BUILDING, SAN FRANCISCO
LOG OF OIL OR GAS WELL

FIELD ___________________________ COMPANY ___________________________

Township 4S N Range 20W Section 1 Elevation ___________________________

In compliance with the provisions of Chapter 718, Statutes 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed ___________________________
(Date) July 2nd, 1917

Title ___________________________
(Principal, Secretary or Agent)

The summary on this page is for the original condition of the well

OIL SANDS

1st sand from ___________ to ___________
2nd sand from ___________ to ___________
3rd sand from ___________ to ___________
4th sand from ___________ to ___________
5th sand from ___________ to ___________
6th sand from ___________ to ___________

IMPORTANT WATER SANDS

1st sand from ___________ to ___________
2nd sand from ___________ to ___________
3rd sand from ___________ to ___________
4th sand from ___________ to ___________

CASING RECORD

<table>
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<tr>
<th>Size of Casing</th>
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<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Cemented</th>
<th>Number Sacks</th>
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<th>Sacks</th>
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<th>Method</th>
<th>Test and Result (Give water level and bailing results)</th>
</tr>
</thead>
</table>

PLUGS AND ADAPTERS

Heaving Plug—Material ___________________________ Length _____________ Where set _____________

Adapters —Material ___________________________ Size ___________________________

TOOLS

Rotary Tools were used from _____________ ft. to _____________ ft.

Cable Tools were used from _____________ ft. to _____________ ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

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<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Holes</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>2</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>4</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>6</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7</td>
<td>8</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Thirty days after completion well produced ___________ barrels of oil per day.
The gravity of oil was ___________ degrees Baumé. Water in oil amounted to ___________ per cent.

<table>
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<th>NAMES OF DRILERS</th>
<th>NAMES OF TOOL DRESSERS</th>
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<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
</tr>
<tr>
<td>Date drilling started</td>
<td>Date well was completed</td>
</tr>
</tbody>
</table>

FORMATIONS PENETRATED BY WELL

<table>
<thead>
<tr>
<th>DEPTH TO</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top of Formation</td>
<td>Bottom of Formation</td>
<td></td>
</tr>
<tr>
<td>Commenced rigging up April 7, 1898</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Commenced spudding in the tools, April 11, 1898, in shale, caving badly.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>At 93 feet hard flinty formation, sand. Cased and drove 9-5/8&quot; casing down to 92 feet.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>At 165 feet water, sharp sand.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>At 280 feet white sand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>At 285 feet red rock</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

May 9 - Put back 420 feet 4 inches of 9-5/8" casing |
May 13 - Added to make 435 feet 11 inches of 9-5/8" Casing. At 500 feet show of oil and gas. Hard shales. At 718 feet show of oil. At 745 feet gas. At 830 feet also at 900 feet, oil. |
May 28 - Cased with 911 feet 10 inches of 7-5/8" casing (46 pieces, shoe, bell and left hand nipple) At 950 feet crooked hole. Fired and drilled out logs. Stuck tools and fished for 2 weeks. |
June 20 - Perforated casing |
22 - Put in 979 feet 9 inches of tubing and put well to pumping. |

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Subsequent Work Report

Operator: J. A. Ivers
Field: Sespe

Well No.: 8, Sec. 1

In compliance with the provisions of Chapter 93, Statutes 1919, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated July 2, 1917, was filed.

Signed: [Signature]

Date: October 5, 1942
Title: [Position]

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Abandoned about October 7, 1920
Pulled all 7 5/8", and 9 5/8" casing. Filled hole with Pulverized adobe.
No cement was placed.

DIVISION OF OIL AND GAS
RECEIVED
1 - 9 - 1942
SANTA PAULA, CALIFORNIA
STAR No. 3

RIG built Nov. 1892. Drilling soft to 300 feet. Struck gas water at 175 feet.

Hard shell at 300 feet and from 300 feet to 368 feet sandy.

Cased with 323 feet of 9 5/8" casing. Soft white soapstone 385 feet to 400 feet.

Caved. Couldn't pull the 9 5/8" casing at 100 feet of 7 5/8" casing which went down 400 feet.

Sandy at 430 feet to 450 feet. Soft sand 490 feet to 525 feet.

Struck oil at 525 feet and a very small show of oil. Struck oil at 530 feet and kept getting more oil to 590 feet. Kept oil bailed out at first, but kept getting more oil and filled up 400 feet.

Then hole caved and couldn't drill. Cased at 615 feet with 225 feet of 5 5/8" casing. Set in [72 feet perforated]. All sandy from 525 feet to 718 feet.

Struck some more oil at 585 feet in hard sand. Set in 124 feet of 4 3/8" casing.

Went down to 630 feet.

Hole was 718 feet deep. L. A. McCray.

STAR No. 6

Commenced rigging April 7, 1898.

Commenced spudding in the tools, April 11, 1898, in shale, caving badly.

At 95 feet hard flinty formation, sand. Cased and drove 11 5/8" casing down to 22 feet. At 165 feet water, sharp sand. At 230 feet white sand.

At 285 feet red rock, at 305 feet sand. April 30 - Cased with 365 feet of 9 5/8" casing, 8 inches of 9 5/8" casing, 9 5/8" casing and reamed.

May 9 - Put back 400 feet of 9 5/8" casing.

May 13 - Added to make 435 feet 11 inches of 9 5/8" casing.

At 600 feet show of oil and gas. Hard shells. At 718 feet show of oil. At 745 feet gas. At 830 feet also at 900 feet, oil.

Cased with 911 feet 10 inches of 7 5/8" casing (16 pieces, shoe, ball and left hand nipple). At 950 feet crooked hole. Filled and drilled out logs. Stuck tools and flaked for 2 weeks.

June 20 - Perforated casing.

June 22 - Put in 979 feet 9 inches of tubing and put well to pumping.

Left in 96 feet of 11 5/8" casing, 435 feet of 9 5/8", and 921 feet 2 inches of 7 5/8" casing.
Mr. C. C. Thomas

Dear Sir,

Your recommendation for Star no. 3 refers to the old numbers of Star Claim.

About a year ago, the Mining Bureau divided the claims in half, each containing three wells.

My application for abandonment is for no. 6 according to the old records, and is now no. 3 E 1/2 Star.

I tried out the well no. 4 E 1/2 Star at 772 ft., which I have been drilling. The production now is between 2 & 3 1/2 bbls. a day. So next week I am going to continue drilling deeper.

Thanking you,

R. F. Sabourge
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator:  H. A. Ivan
Field:  Sasso

Well No.  State  &  ag  , Sec.  t.  45 , R.  60 W.  B. & M.

In compliance with the provisions of Chapter 23, Statutes 1939, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated July 2, 1917, was filed.

Signed

Date:  October 5, 1942

Title:
(Resident, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information at depth at which redrilling operations were started, time of hole, redrilled or deepened; size of pipe; amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Abandoned about October 7, 1932.

Pulled all 7 5/8" and 3 3/8" casing. Piled hole with Pulverized cokes.

No cement was placed.
October 6, 1962

Mr. E. A. Ivers
1400 Hacienda Blvd.
La Habra, California

Dear Sir:

Please sign and return the original and one copy of the enclosed report, Form 102.

Yours truly,

[Signature]

Deputy Supervisor
Santa Paula, California  
October 15, 1942

Mr. W. L. Fyres  
1400 Eucalyptus Blvd.  
La Habra, California

Dear Sir:

Your report of abandonment of well No. 5  
B20, Sec. 1 T. 4 N., R. 20 W., S.E. 1/4 S.W. 1/4, Sepulveda field, dated October 6, 1942, and submitted to this  
Department on our form 102, has been examined in con-  
junction with records filed in this office.

A review of the reports and records shows  
that the requirements of this Department, which are  
based on all information filed with it, have now been  
fulfilled.

Yours truly,

[Signature]  
Deputy Supervisor

cc. Mrs. R. D. Bush