STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES
ORDER NO. 897

BY
William F. Guerard, Jr.
STATE OIL AND GAS SUPERVISOR

DATED
August 16, 2000

H. A. Ivers (10900)
Wells “Kentuck” 9 & 10, “Star” 11 & 14 and
Wells No. 9, 11, 13-1/2 and 15
Section 1, Township 4N., Range 20W., S.B.B.&M.
Sespe Oil Field
Ventura County

No Bonds
To: H. A. Ivers

Van Trees Properties:

Regarding H. A. Ivers wells "Kentuck" 9 (111-02709), "Kentuck" 10 (111-02710), "Star" 11 (111-02721), "Star" 14 (111-02722), wells No. 9 (111-02665), No. 11 (111-02667), No.13-1/2 (111-02668), and No. 15 (111-02670), Section 1, Township 4N., Range 20W., S.B.B.&M., Ventura County, on land owned or controlled by Van Trees Properties:

The failure of an operator to file for any idle well the bond or fee required by Section 3206 of the Public Resources Code (PRC), or to provide for any idle well an escrow account or well-management plan in lieu of the bond or fee, is conclusive evidence of desertion of that well, permitting the State Oil and Gas Supervisor (Supervisor) to order that well plugged and abandoned. The Supervisor has determined that no bond, fee, escrow account or well-management plan has been filed for wells "Kentuck" 9 & 11, "Star" 11 & 14, and wells No. 9, 11, 13-1/2, and 15, and, therefore, has concluded that these wells are deserted and should be plugged and abandoned.

The Supervisor has determined from credible evidence that wells "Kentuck" 9 & 10, "Star" 11 & 14, and wells No. 9, 11, 13-1/2, & 15, are deserted under Section 3237 of the PRC because the operator has failed to perform required idle-well testing for 1998 and 1999. The Supervisor has also determined that these wells should be plugged and abandoned to protect life, health, and natural resources.

Therefore, acting pursuant to Sections 3224, 3226 and 3237 of the PRC, the Supervisor orders that all of the above-referenced wells be plugged and abandoned in accordance with Sections 3208, 3228, 3229 and 3230 of the PRC, Sections 1722 through 1724.1 and 1776 of Title 14 of the California Code of Regulations (CCR), and the requirements included on the Permits to Conduct Well Operations to be issued in accordance with Section 3229 of the PRC. If a Notice of Intention to Abandon Well (Form OG108) for each well is not filed within 15 days after service of this order and work is not started within 30 days after issuance of the Permits to Conduct Well Operations and continued expeditiously and in good faith until completion, the Supervisor may contract for performance of the work pursuant to state contracting
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The costs of the plugging and abandonment, including a $2,010 service fee, shall constitute a lien against real or personal property of the operator of the wells pursuant to the provisions of Section 3423 of the PRC.

This order may be appealed to the Director of the Department of Conservation within ten (10) days of receipt by the operator, or by the owner of the property on which the wells are located (Sections 3225 and 3350 of the PRC). Upon receipt of an appeal, the Director will schedule a public hearing pursuant to Section 3351 of the PRC.

Failure to perform the work specified or appeal the order by the operator will lead to performance of the work by the Supervisor and his contractors. Failure to appeal the order by the owner of the land on which a well or wells are located will be deemed a consent by that landowner to entry upon that land by the Supervisor and his contractors to perform the work specified in this order with respect to those wells.

William F. Guerard, Jr.
State Oil and Gas Supervisor

by

Patrick J. Kinnear
Deputy Supervisor

Cert. mail rec. no.: 
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

LOG OF OIL OR GAS WELL

Field: Sespe
Company: R.D. Clarke Co.

Township: 4 N., Range: 20 W., Section: 1, Number of Well: 9

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ____________, was filed.

Signed: ____________________________
Title: ____________________________

(Date): ____________

700 - 705 Sandy shale
705 - 757 Red shale
757 - 765 Hard shale
765 - 790 Red shale
790 - 800 Sandy red shale
800 - 805 Brown shale
805 - 814 Hard shale
814 - 825 Hard red shale
825 - 831 Sandy brown shale
831 - 847 Hard red shale
847 - 851 Sandy red shale
851 - 866 Hard red shale
866 - 873 Red shale
873 - 880 Red rock
880 - 887 Red sly shale
887 - 935 Red shale
935 - 963 Red rock (cave)
963 - 969 Red shale
969 - 980 Sandy red shale
980 - 989 "

989 - 994 - Hard shale
994 - 996 - Sandy red shale

Casing record: 6 1/4" - 842' - 11" hauled
6 3/4" - 993' hauled
perf 790 - 990.

Oil gas: 974 - 980

100%
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

LOG OF OIL OR GAS WELL

Field: Sepe
Company: P. P. Clark Oil Co.

Township: A N, Range: 20 W, Section: 1, Number of Well: 9

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated March 9, 1927, was filed.

Signed: J. J. Cullinan
Title: Supt.
(Chairman, Secretary or Agent)

Date: Nov 10, 1927

996-1001 Br. sdy. sh.
1001-1005 Hard red rock
1005-1008 Br. sandy shal
1008-1014 Hard limy sand
1014-1020 Brown sdy. sh.
1020-1027 Hard red rock
1027-1029 Soft red shale
1029-1051 Brown sand. Oil 1045
1051-1053 Hard red rock
1053-1057 Brown sand
1057-1067 Sandy brown sh.
1067-1070 Soft sand
1070-1078 Sandy br. sh.
1078-1080 Soft red sh.
1080-1085 Br. sdy. sh.
1085-1092 Hard shell
1092-1099 Soft red sh.
1099-1108 Br. sand
1108-1115 Sdy. br. sh.
1115-1119 Hd. red sh.
1119-1130 Br. br. sand
1130-1142 Sandy br. sh.
1142-1199 Soft sh.
1199-1196 Hard shell
1196-1198 Hd. br. sand
1198-1199 Soft br. sandy sh. Oil
1199-1169 Hard br. sand
1169-1185 Sandy br. sh.
1185-1188 Hard sand
1188-1196 Sandy brown sh.
1196-1199 Hard shell
1199-1200 Sandy br. sh.
1200-1202 Hard sand

Total depth - 1202

6½ casing - 342'-11" perforation 4½"
9½ 7½ Br. 9½ 6½ 734" 9" inserted liner 1242' - 782' perf
2 7½ 10½ 2" tubing in liner balance to top 2½" tubing
Initial production 1/2 hrs 171.2 bbls
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P. 2-1671

Santa Paula, Cal. November 22, 1926.

Mr. T. J. Cullen,
Fillingmore, Cal.

Supt. Agent for W. D. Clark Oil Company

Dear Sir:

Your proposal to deepen Well No. Kentuck 9, Section 7, T 4 N., R 20 E., S. B. & M., Ojai, G. & F. Oil Field, Ventura County, dated Nov. 20, 1926, received Nov. 20, 1926, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:
This well was completed on December 10, 1919 with an initial daily production of 47 bbl. oil cutting 0.13 water. The depth and casing record are as shown in the notice quoted below.

The latest production report on file at this office shows that during the six months period from January to July, 1926, the well produced at the average daily rate of 3.3 bbl. oil and no water.

THE NOTICE STATES:
"The present condition of the well is as follows:
Depth: 700', 760 ft.
Casing: 175' of 9' landed - W. S. O., 588.5' of 6 5/8' hanging."

PROPOSAL:
"The proposed work is as follows:
Pull 6 5/8' and deepen to about 1200', landing 6 5/8' at approximately 1000' and 4 5/8' liner on bottom.

RECOMMENDATION:
Your proposal is approved.

W. D. Clark Oil Co.

R. D. RUSH,
State Oil and Gas Supervisor

By [Signature]
Deputy
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Santa Paula, Cal. Nov. 23, 1926

Mr. C. C. Thames
Deputy State Oil and Gas Supervisor

Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well number 9, Sec. 1, T. 4 N., R. 20 W., S. B. & M. Leases, Oil Field, Ventura County.

The present condition of the well is as follows:

Depth: 700'.
Casing: 1765' of 8” landed W. S. O.
568.5' of 6 1/4” hanging.

The proposed work is as follows:

Pull 6 1/4” and deepen to about 1200’, landing 8” at approximately 1000’ and 4 3/8” liner on bottom.

Respectfully yours,

[Signature]

R. E. Clark Oil Co.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

FIELD:        Company:    

Township:  Range: 20 W  Section: 1  Elevation: 724  Number of Well: 9

In compliance with the provisions of Chapter 718, Statutes 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed:  D. F. Longe  Title:  

(President, Secretary or Agent)

Date:  Jan. 15, 1920

The summary on this page is for the original condition of the well

OIL SANDS

1st sand from 666 to 625 4th sand from 
2d sand from to 
3d sand from to 

IMPORTANT WATER SANDS

1st sand from 8.6 to 26 3d sand from to 
2d sand from to 4th sand from to 

CASING RECORD

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Counted Number Sacks</th>
</tr>
</thead>
<tbody>
<tr>
<td>6</td>
<td>126.5</td>
<td></td>
<td>40</td>
<td>10</td>
<td>ordinary Cal Heavy</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>128.5</td>
<td></td>
<td>20</td>
<td>10</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Cementing or other Shut-off Record

- Landed 34 661/6 fluid of which 33 1/3 oil and 1/3 water.

PLUGS AND ADAPTERS

- Heaving Plug — Material:  Length: Where set:
- Adapters — Material:  Size:

TOOLS

- Rotary Tools were used from ft. to ft.
- Cable Tools were used from ft. to ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ft.</td>
<td>ft.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Thirty days after completion well produced 47 barrels of oil per day.
The gravity of oil was 27.2 degrees Baume. Water in oil amounted to 75 per cent.

**Names of Drillers:**
- T. W. Williams
- [signature]

**Names of Tool Dressers:**
- [signature]

Date drilling started: **March 12, 1919**  
Date well was completed: **Dec. 10, 1919**

**Formations Penetrated by Well**

<table>
<thead>
<tr>
<th>Depth to (ft)</th>
<th>Thickness (ft)</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>80</td>
<td>80</td>
<td>Hard Sandstone</td>
</tr>
<tr>
<td>90</td>
<td>96</td>
<td>Soft shale: Water</td>
</tr>
<tr>
<td>75</td>
<td>75</td>
<td>Sandstone hard</td>
</tr>
<tr>
<td>246</td>
<td>51</td>
<td>Shale soft</td>
</tr>
<tr>
<td>355</td>
<td>460</td>
<td>Sandstone hard + soft</td>
</tr>
<tr>
<td>440</td>
<td>485</td>
<td>Shale, hard + soft, hide oil</td>
</tr>
<tr>
<td>575</td>
<td>625</td>
<td>Redrock...Oil</td>
</tr>
<tr>
<td>625</td>
<td>685</td>
<td>Shale</td>
</tr>
<tr>
<td>700</td>
<td>15</td>
<td>Moor</td>
</tr>
</tbody>
</table>
Mr. R. F. Labonge,

Fillmore, Cal.

Dear Sir:

"Kentuck" Company

Your well No. 0, Section 1, T. 4 R., 20 W., S.B., B. & M., Sanpa Oil Field, in Ventura County, was tested for shut-off of water on Nov. 21, 1919. Mr. No representative present. The supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present R. F. Labonge (owner), L. W. Williams (driller).

Location of water tested: Top

Depth and manner of water shut-off: 170 3/4 ft. of 8 in. 40 lb. casing was landed in hard-shale formation, at 177 ft. with 2 sacks cement by 10" cable tools were used in landing water string.

Casing record of well:

Reported total depth of hole 580 ft. Hole bridged from 580 ft to 580 ft. Hole cleaned out to 580 ft. for this test.

At time of test depth of hole measured 580 ft.

At 6:50 A.M. Nov. 21, 1919, oil bailed to 580 ft, water bailed to 580 ft.

At 8:50 A.M. Nov. 21, 1919, top of oil found at 580 ft, top of water found at 677 ft.

Result of bailling test:

Approximately 3/4 of a barrel of fluid entered the hole in 24 hours while standing for test; 2/3 of which was water and 1/3 oil.

The shut-off is approved.

R. P. McLaughlin
State Oil and Gas Supervisor

By: _______________________________ Deputy
Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable.

Mr. L. Ponds, Fink
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number 2, Section 1, T. 4 N. R. 20 W., B. & M., Sage Oil Field, Ventura County, on the 20th day of July, 1915.

An 8-inch casing was cemented in the oil line at 177.6 feet on August 15, 1915. A total of 21 sacks of cement was used.

The 15-inch casing method was used in placing the cement.

Fluid level will be bailed to a depth of feet. There is a plug or bridge cover.

Respectfully yours,

[Name]
(Name of Company or Operator)

[Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
Dear Sir:

Your proposal to begin drilling a well in the Sespe Oil Field, Ventura County, dated Jan. 22, 1919, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:

**RECORDS:**

The notice from the company states that they estimate productive oil or gas sand should be encountered at a depth of about 600 feet.

**PROPOSAL:**

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lbs. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 1/2</td>
<td>56</td>
<td>New</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>

Recommendation:

It is recommended that the company drill this well in such a manner that any water which may be encountered above the oil bearing formations will be prevented from passing to lower levels in the well and damaging said oil bearing formations.

Should it be found necessary to land a string of casing to exclude the water, this department should be notified in writing on our regular form (Notice of Test of Water Shut Off) so that a representative may witness a test of water shut off by such casing.

In the event that water is not encountered in the drilling of this well, this department should be notified in writing on our regular form (Notice of Test of Water Shut Off) so that a representative may witness a production test on the well about 30 days after completion.

R. P. McLAUGHLIN,  
State Oil and Gas Supervisor.

By R. M. Ferguson, Deputy
CALIFORNIA STATE MINING BUREAU
Department of Petroleum and Gas

Notice of Intention to Drill New Well
This notice must be given before drilling begins

[Signature]

Mr. R. T. Ferguson
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

JAN 29 1919
SANTA PAULA, CAL.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to commence the work of drilling well number... Section 1... T. 34 S., R. 20 W., B. & M.,... Oil Field,... Ventura... County.

The well is... feet N. or S., and... feet E. or W. from... (Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is... feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lbs. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 4/6</td>
<td>36</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you if possible before cementing or landing the casing.

We estimate that productive oil or gas sand should be encountered at a depth of about... feet, more or less.

Respectfully yours,

[Signature]

Kentuck, Please

By... J. Longe...

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.