# LOG OF OIL OR GAS WELL

**FIELD** SEEBEE  
**COMPANY** EXXON OIL COMPANY, LTD.  
**Sec. 1, T. 4 N, R. 20, W. B. & M., Well No. 8**

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated 1917 was filed.

**Signed**

<table>
<thead>
<tr>
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<th>August 28, 1931</th>
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| 473 | 474 | 1 | Hard red shale |
| 474 | 473 | 4 | Hard red rock |
| 473 | 479 | 1 | Fine grained sand |
| 479 | 480 | 1 | Soft shale |
| 480 | 488 | 8 | Sandy brown shale |
| 488 | 496 | 8 | Brown shale |
| 496 | 498 | 2 | Sandy red shale - showing light water sand |
| 498 | 500 | 2 | Hard sandy shale |
| 500 | 503 | 3 | Red rock |
| 503 | 509 | 5 | Brown shale |
| 508 | 529 | 21 | Red shale |
| 529 | 531 | 2 | Soft fine sand |
| 531 | 546 | 15 | Hard red shale |
| 546 | 566 | 20 | Hard brown shale |
| 566 | 573 | 7 | Brown shale |
| 573 | 587 | 14 | Sandy brown shale - showing of oil |
| 587 | 592 | 5 | Red shale - showing of oil and gas |
| 592 | 600 | 8 | Red rock - showing oil and gas |
| 600 | 606 | 6 | Red rock |
| 606 | 608 | 2 | Hard sandy shell |
| 608 | 610 | 2 | Soft brown shale |
| 610 | 612 | 2 | Hard shell |
| 612 | 618 | 6 | Red shale |
| 618 | 620 | 2 | Shell |
| 620 | 621 | 1 | Red shale |
| 621 | 627 | 6 | Hard shell |
| 627 | 631 | 4 | Soft sandy shale with some water |
| 631 | 639 | 8 | Red shale |
| 639 | 641 | 2 | Hard red rock - shell |
| 641 | 643 | 2 | Soft red shale - oil |
| 643 | 652 | 9 | Hard shell |
| 652 | 655 | 3 | Soft red shale with oil |
| 655 | 659 | 4 | Hard shell |
| 659 | 669 | 10 | Soft red shale showing oil |
| 669 | 672 | 3 | Hard shell |
| 672 | 673 | 6 | Soft red shale |
| 673 | 682 | 4 | Hard shell |
| 678 | 686 | 4 | Soft shale |
In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated , was filed.

<table>
<thead>
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<tbody>
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Date

Signed

Title

(President, Secretary or Agent)

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  

LOG OF OIL OR GAS WELL

FIELD: ........................................... COMPANY: ...........................................

Sec.: T. R. B. & M., Well No. ...........................................

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated ................., was filed.

SIGNED: ...........................................

Date: ........................................... Title: ...........................................

(Executive, Secretary or Agent)

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  

LOG OF OIL OR GAS WELL  

FIELD.................................................................................................. COMPANY.............................................................................  

Sec.  , T.  , R.  , B. & M., Well No.  

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated , was filed.  

SIGNED.............................................................................................................  

Date........................................................................................................... Title............................................................................. (President, Secretary or Agent)  

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  

LOG OF OIL OR GAS WELL  

FIELD:  
COMPANY:  

Sec.______, T.______, R.______, B. & M., Well No.______  

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated__________________________ was filed.  

SIGNED__________  
Title__________________________  
(President, Secretary or Agent)  

Date__________________________  

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</table>

10" casing landed at 103'  
6\(\frac{1}{4}\) & 36# casing and 8\(\frac{1}{4}\) & 32# casing landed at 535'  
6\(\frac{1}{4}\) casing landed at 730' - perforated from 528'  

This 6\(\frac{1}{4}\) pulled.  

1445' of 6\(\frac{1}{4}\) casing landed at 1446' - 250' perforated  
102' of 4\(\frac{3}{4}\) liner - 1447 to 1548 - bottom
Report on Proposed Operations

No. PE-2063

Santa Paula, Cal. July 3, 1928

Mr. F. R. Cowan, Los Angeles, Cal.

Agent for Exeter Oil Company

Dear Sir:

Your supplementary proposal to deepen Well No. 9 has been examined in conjunction with records filed in this office. Dated July 3, 1928 and received July 5, 1928.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATE:

"The new conditions are as follows:
16" casing landed at 103ft.
8.5" - 36 lb. casing and 8-1/4" - 32 lb. casing landed at 535 ft. for water shut off. Water shut off approved.
6-1/4" casing landed at 790 ft., perforated from 523' 7" to 790' 4-3/4" perforated casing frozen at 860 ft. with string of tools lost in hole. This was condition of hole when property was purchased by Exeter Oil Company on May 1, 1928."

PROPOSAL:

"We now propose:
Pull all 4-3/4" casing possible and also pull all 6-1/4" casing and remove perforated 6-1/4" pipe and carry blind 6-1/4" casing, underream to top of fish and pull or drill up all remaining 4-1/8" casing.

Drill with cable tools to approximate depth of 1500' carrying 6-1/4" casing. Perforate 3-1/2" from 530' to 1500' and place on production."

DECISION:

The proposal is approved.

R. D. BUSH
State Oil and Gas Supervisor

By [signature] Deputy
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P 3-2063

Santa Paula, Cal. July 6, 1928

Mr. R. L. Coman,

Los Angeles, Cal.

Vice President for Exeter Oil Company

Dear Sir:

Your proposal to Deepen Well No. 3, Section 1, T. 4 S., R. 30 W., S.B. & M., Sespe Oil Field, Ventura County, dated July 3, 1928, received July 5, 1928, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS not shown in the notice:

The last production reported for this well was in March 1928, during which month it produced 300 bbl. oil and no water in 30 days. At that time the well was in the condition indicated in the notice quoted below.

THE NOTICE STATES:

The present condition of the well is as follows:

10" casing landed at 103' 21/8" - 36/8" casing and 21/8" - 39/8" casing landed in brown shale at 535' 6" for water shut-off.

Water shut-off approved.

6" casing landed at 790' perforated from 523' 7" to 730' 4" casing landed at 915' perforated from 500' to 915' 6".

PROPOSAL:

The proposed work is as follows:

Pull 4" casing and deepen hole with cable tools to a depth of approximately 1200' and land 4" perforated casing at 1200' and place on production.

DECISION:

The proposal is approved.

(NO) The notice to perform the above work was not filed prior to the beginning of the work through an oversight, but was filed for R. D. Clarke Oil Company by Exeter Oil Company, its successor, to clear up the records.

cc - Agent

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature] Deputy
Mr. C.C. Thomson
Deputy State Oil and Gas Supervisor
Santa Fe Bldg. Cal.

Dear Sir:

Please be advised that our notice to you dated July 3, 1926, stating our intention to daear well No. 6, (Drill, deepen, redrill, abandon)
Sec. 1, T. 4 N., R. 20 W., 3, B. & M. Sespe Oil Field, Ventura County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:
10" casing landed at 102'.
8 1/4" - 35 lb. casing and 8 1/4" - 32 lb. casing landed at 385' 6" for water shut off. Water shut off improved.
6 1/4" casing landed at 730', perforated from 528' 7" to 790' 4 3/4" - perforated casing frozen at 969' with string of tools lost in hole.
This was condition of hole when property was purchased by Exeter Oil Company on May 1, 1926.

We now propose
Pull all 4 3/4" casing possible and also pull all 5 1/2" casing and remove perforated 6 1/4" pipe and carry blind 6 1/4" casing, underream to top of fish and pull or drill up all remaining 4 3/4" casing.
Drill with cable tools to approximate depth of 1500' carrying 6 1/4" casing, perforate 6 1/4" from 880' to 1800' and place on production.

Respectfully yours

EXETER OIL COMPANY
(Name of Company)

By

[Signature]
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This Notice Must be Given Fifteen Days Before Work Begins When Possible

Los Angeles Cal. July 9, 1926

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor

Santa Paula Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No.

Kentucky, Sec. 1, T. 4 N., R. 20 W., 3. B. B. & M.,
Casa Oil Field, Ventura County.

The present condition of the well is as follows:

10" casing landed at 103'
9 1/4" - 36 lb. casing and 9 1/4" - 32 lb. casing landed in brown shale at 535' 6" for water
water shut off approved
6 1/4" casing landed at 790' perforated from 580' 7" to 790'
4 3/4" casing landed at 915' perforated from 500' to 915'

The proposed work is as follows:

Pull 4 3/4" casing and deepen hole with cable tools to a depth of approximately 1200' and land 4 3/4" perforated casing at 1200' and place on production

Respectfully yours

R. G. CHABOT OIL COMPANY
Name of Company or Operator

W. T. ROSS
Vice-President

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T #1284

Mr. T. C. Allen, President

Agent for [Company]

DEAR SIR:

Your well No. 2, Sec. 15, T. 4 S., R. 20 E., E. 3/8 B. & M.,

Santa Paula Oil Field, in Ventura County, was tested for

shut-off of water on July 12, 1927, Mr. C. F. Thomas,

Time and date

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present:

F. D. Allen, Capt.

Earle Pyle, Driller.

Location of water tested: above 567 ft. and normal fluid level 480 ft.

Depth and manner of water shut-off:

[200 ft. of 6 in. B. & L. casing was landed in brown shale Formation]

at 50 ft. with 10 sacks cement by [Slaeable] tools

were used in landing water string.

Casing record of well: 102 ft. or 10" landed & 31/2" as above.

Reported total depth of hole: 609 ft. Hole bridged from 570 ft. to 609 ft. Hole cleaned out to 595 ft. for this test.

At time of test depth of hole measured 609 ft. and bailer brought up sample of:

[Reddish brown shale]

At:

5 p.m., July 12, 1927

Time and date

oil bailed to 567 ft., water bailed to dry ft.

At:

9:30 a.m., July 12, 1927

Time and date

top of oil found at 567 ft., top of water found at 603 ft.

Result of bailing test:

Mr. Cullen reported the following:

1. No oil bearing formations of commercial importance were found above 567 ft.

2. The 3 1/2" casing was landed in tight hole.

The Deputy witnessed the following:

1. 25 bbl. of oil and 10 1/2 bbl. of muddy water entered the well in 1 1/2 hr. equivalent to 1.6 bbl. oil and 0.2 bbl. water or 2.7 bbl. oil and 0.3 bbl. water per 34 hrs.

The shut-off is approved.

So to T. C. Charles Oil Co.

R. D. Bush,
State Oil and Gas Supervisor

By: [Signature] Deputy
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Notice of Test of Water Shut-Off
This notice must be given at least five days before the test, and a longer time is desirable.

Fillmore, Cal. May 10, 1927

Mr. C. C. Stone
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shut-off of water in well number 8, Sec. 1, T. 4, R. 20, B. & M., Searpe Oil Field, Ventura County, on the 19th day of May, 1927. 3 1/2 inch 7 1/2 x 32 lb. casing was landed/cemented in brine shale at 538' (Formation) (Depth).

on May 4, 1927.

_________ sacks. (Kneel) of cement were used.

The method was used in placing cement.

Fluid level will be bailed to a depth of 90 feet and left undisturbed for at least 12 hours before your inspection.

The well is 606 feet deep. There is not a plug or bridge from ___________ feet to ___________ feet.

Respectfully yours,

RD Clarke Oil Co.

(Name of Company or Operator)

By J. J. Cullen

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P.2-1738.

Santa Paula, Cal. April 19, 1927

Mr. E. V. Clarke, Oil Co.

Fillmore, Cal.

Agent for E. V. Clarke Oil Co.

Dear Sir:

Your Supplementary proposal to re-drill Well No. 9, Seepen, Section 1, T. 4 N., R. 20 W., S. B. & M., Santa Paula Oil Field, Ventura County, dated April 14, 1927, received April 15, 1927, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

The condition of the well is as stated in the notice quoted below.

THE NOTICE QUOTED:

"The present condition of the well is as follows:
Total depth 473',
10" set at 103',
8" set at 435', water shut off."

PROPOSAL:

"The proposed work is as follows:
Pull 8" and reset at 475' to shut off water and gas."

RECOMMENDATION:

Your proposal is approved.

Please notify this office to time a bail ing test of the 8" shut off.

cc: E. V. Clarke Oil Co.

R. D. BUSH,
State Oil and Gas Supervisor

By: Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible.

Fillmore Cal. April 19, 1927

Mr. C. C. Stone
Deputy State Oil and Gas Supervisor
Santa Paula Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well number 8

(Strike out unnecessary words)

Sec. 1, T. 4 S., R. 20 W., R. & M. Despe.

Oak Field, Ventura County.

The present condition of the well is as follows:

Total Depth 473
10' Set at 103
8 1/4 set at 445 'Water shut off

The proposed work is as follows:

pull 8 1/4 and reset at 475 to shut off water and cave.

Respectfully yours,

R. D. Clarke Oil
By T. J. Callan, Dept.
FIELD: Scales
COMPANY: Kentucky Oil

Township: 4 N
Range: 20 W
Section: 1
Elevation: 724
Number of Well: 7

In compliance with the provisions of Chapter 718, Statutes 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: Jan 29, 1919
Signed: P. F. Talley
Title: President

The summary on this page is for the original condition of the well

OIL SANDS
1st sand from 411.5 to 470
2nd sand from to
3rd sand from to
4th sand from to
5th sand from to
6th sand from to

IMPORTANT WATER SANDS
1st sand from 50 to 54.5
2nd sand from to
3rd sand from to
4th sand from to

CASING RECORD

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Cemented</th>
<th>Number Sacks</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 1/2</td>
<td>2512</td>
<td></td>
<td>46</td>
<td>11</td>
<td>Oct 16</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1</td>
</tr>
<tr>
<td>8 1/2</td>
<td>2519</td>
<td></td>
<td>36</td>
<td>11</td>
<td>Oct 16</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1</td>
</tr>
<tr>
<td>8 1/2</td>
<td>2529</td>
<td></td>
<td>36</td>
<td>11</td>
<td>Oct 16</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1</td>
</tr>
</tbody>
</table>

Cementing or other shut-off record

<table>
<thead>
<tr>
<th>Casing, Size</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (Give water level and bailing results)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>191 water supply from 6.45 AM Oct 16, 1885</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>7:30 AM Oct 17, 1918</td>
</tr>
</tbody>
</table>

PLUGS AND ADAPTERS

Heaving Plug—Material Length Where set
Adapters —Material Size

TOOLS

Rotary Tools were used from ft. to ft.
Cable Tools were used from ft. to ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Thirty days after completion well produced 45 barrels of oil per day.
The gravity of oil was 32.0 B. E. degrees Baume. Water in oil amounted to 22.0 per cent.

Date drilling started: Sept. 17, 1916
Date well was completed: Oct. 22, 1916

<table>
<thead>
<tr>
<th>DEPTH TO</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>30</td>
<td></td>
<td></td>
<td>30</td>
<td>Boulders</td>
</tr>
<tr>
<td>50</td>
<td>30</td>
<td></td>
<td>20</td>
<td>Grey Sandstone Water</td>
</tr>
<tr>
<td>50</td>
<td>50</td>
<td></td>
<td>4</td>
<td>Blue Clay, 1 ft. boulders</td>
</tr>
<tr>
<td>54</td>
<td>54</td>
<td></td>
<td>22</td>
<td>Decumbrand Shale</td>
</tr>
<tr>
<td>76</td>
<td>54</td>
<td></td>
<td>3</td>
<td>Doby</td>
</tr>
<tr>
<td>81</td>
<td>76</td>
<td></td>
<td>14</td>
<td>Blue Clay</td>
</tr>
<tr>
<td>97</td>
<td>81</td>
<td></td>
<td>14</td>
<td>Sticky Clay</td>
</tr>
<tr>
<td>101</td>
<td>97</td>
<td></td>
<td>122</td>
<td>Hard Sandstone</td>
</tr>
<tr>
<td>122</td>
<td>101</td>
<td></td>
<td>155</td>
<td>Sticky decomposed shale</td>
</tr>
<tr>
<td>155</td>
<td>122</td>
<td></td>
<td>185</td>
<td>Blue Clay</td>
</tr>
<tr>
<td>185</td>
<td>155</td>
<td></td>
<td>221</td>
<td>Brown Shale</td>
</tr>
<tr>
<td>221</td>
<td>185</td>
<td></td>
<td>248</td>
<td>Doby</td>
</tr>
<tr>
<td>248</td>
<td>221</td>
<td></td>
<td>249</td>
<td>Decomposed Shale, casing</td>
</tr>
<tr>
<td>249</td>
<td>248</td>
<td></td>
<td>420</td>
<td>Hard Shale</td>
</tr>
<tr>
<td>429</td>
<td>249</td>
<td></td>
<td>455</td>
<td>Red Rock show of oil</td>
</tr>
<tr>
<td>455</td>
<td>429</td>
<td></td>
<td>456</td>
<td>Soft Shale</td>
</tr>
<tr>
<td>456</td>
<td>455</td>
<td></td>
<td>460</td>
<td>Slime</td>
</tr>
<tr>
<td>460</td>
<td>456</td>
<td></td>
<td>722</td>
<td>Red Rock. Hard &amp; soft streaks</td>
</tr>
</tbody>
</table>
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T. No. 1103

Santa Paula, Cal. | May 4, 1927 | 192.7

Mr. J. E. Callen, Pillerco, Cal.

Agent for J. E. Claridge Oil Company

Dear Sir:

Your well No. 7, Sec. 16, T. 9 S., R. 1 W., B. & M., Santa Paula Oil Field, in Ventura County, was tested for shut-off of water on April 4th, 1927, Mr. C. L. Thomas, J. A. Teerman, driller.

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present Mr. J. E. Callen, driller.

Location of water tested: 456 ft. and normal fluid level 330 ft.

Depth and manner of water shut-off: 246 ft. of 2 in. in 32 lb. casing was landed in sandy shale formation at 455 ft. with sacks of cement by method; 6 in. tools were used in landing water string.

Casing record of well: 10 7/8 in. landed at 103 5/8 and 6 1/2 as above.

Reported total depth of hole: 472 ft. Hole bridged from 200 ft. to 472 ft. Hole cleaned out to 472 ft. for this test.

At time of test depth of hole measured 472 ft. and bailer brought up sample of sand.

At 7:30 A.M. on April 4, 1927, oil bailed 472 ft., water bailed to 472 ft.

At 8:30 A.M. on April 4, 1927, top of oil found at 472 ft., top of water found at 446 ft.

Result of bailing test: Mr. Callen reported that after landing the 2 1/8 in. casing in tight hole at 455 ft., the hole was cleaned out to 472 ft. (old bottom) and 1 ft. of additional hole was drilled.

The following were noted:
1. The water was clean, and a trace of oil had entered the well in 15 hrs., equivalent to 1.3 bbl. or 3.5 bbl. per 24 hr.
2. The water was a brackish odor and probably was entering from the formations below the shale on which the water had been checked for a couple of years.

Since a small amount of water was entering the well, decision on the shut off is deferred pending further information to be secured while drilling.

Oral approval given Mr. Callen to continue drilling is hereby confirmed with the understanding that the hole will be drilled dry.

R. D. BUSH,
State Oil and Gas Supervisor

By: [Signature]

Deputy
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Notice of Test of Water Shut-Off
This notice must be given at least five days before the test, and a longer time is desirable.

Fillmore.................................................. Cal. April 7, 1927

Mr. C. E. Thorne
Deputy State Oil and Gas Supervisor
Santa Paula.............................................. Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shut-off of water in well number 8, Sec. 1, T. 4 R. 20, R. & M., Lepe Oil Field, Ventura County, on the 2 day of April 1927. 8 3/4 inch. 36 lb. casing was landed/cemented in Sandy shale at 475' (Formation) (Depth) on April 2, 1927. The no formation shut off method was used in placing cement.

Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection.

The well is 473 feet deep. There is a plug or bridge from 0 feet to 473 feet.

Respectfully yours

[Signature]

(Name of Company or Operator)

By: J. J. Collins, Capt.

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P-1745
Santa Paula, Cal. March 17, 1927

Mr. T. L. Cullen
Millman Oil Co., Cal.

Supt., R. F. Clark Oil Co., Company

Dear Sir:

Your proposal to deepen well No. 3, dated Jan. 14, 1927, received Mar. 16, 1927, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:

RECORDS:
This well was completed Nov. 23, 1919 with a production of 48 bbl. oil daily and no water 30 days after completion.

The last production reported for this well was for February 1924, in which month the production was 36 bbl. oil and no water in 25 days.

THE NOTICE STATES:
"The present condition of the well is as follows:

10" = 40# = 1034 landed
8½" = 36# = 3312 landed, water shut off.

Well drilled to 470. Well is now supposedly making water at about 430'."

PROPOSAL:
"The proposed work is as follows:
Pull 8½" casing, straight rim to about 450 and set 8½" to shut off water.
Set 6½" at approximately 1000' as oil string.

RECOMMENDATION:
Your proposal is approved.

Kindly notify this office to witness a test of the 8½" shut off.

After completing the work of deepening, kindly file a record of same at this office in duplicate on our form 102.

R. F. Clark Oil Co.

R. D. BUSH,
State Oil and Gas Supervisor
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible

Fillmore, Cal. Mar. 7, 1927

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well number 8, Sec. 1, T. 7 N., R. 26 W., B. & M. Leache Oil Field, Ventura County.

The present condition of the well is as follows:

10'-40' - 103.4 landed
3-1/4'-36'-381.2 landed, water shut off.
Well drilled to 472. Well is now supposedly making water at about 430'.

The proposed work is as follows:
Pull 8-1/4" casing, straight rim to about 450' and set 8-1/4" to shut off water.
Set 6-1/2" at approximately 1000' as oil string.

Respectfully yours,

[Signature]
(Address of Contractor or Director)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
California State Mining Bureau
DEPARTMENT OF PETROLEUM AND GAS
Report on Test of Water Shut-off

No. T-123456
San Francisco Cal. 20th Zt. 1912

Mr. J. L. Tromp
Place
Cal.

Agent for Kentucky Lode Company

Dear Sir:

Your well No. E, Section 1, T. 5 N., R. 20 W., S. B. & M., Kern Oil Field, in Kern County, was tested for shut-off of water. Mr. Irving A. Young, designated by the supervisor, was present as prescribed in Section 19, Chapter 759, Statutes 1917, and there were also present... W. Johnson, Mr. and Mr. H. Adler.

driller

Location of the water tested... Top... (Top, Bottom, etc.)

Depth and manner of water shut-off... 210'... 30'... landed at 313", shale... (Casing cemented, landed, or hole plugged up)

Casing record of well... 100'... 30'... landed at 313", shale... (Time and date)

Reported total depth of hole... 397... feet. Bailor went to... 227... feet and brought up... muddy water...

Water bailled out to... 327... feet at... 14:15:21... At... 30:42:12...

(bailor run to... 227... feet.)

Result of bailling test... increased by... decreased... Bailor from bottom brought up... 1 of... muddy water only.

Result of pumping test...

Date well put to pumping...

Pump depth...

At the end of... days well made... barrels of fluid of which... per cent was water, coming from...

Fluid level before water was shut off... feet; after water test... feet.

Results of test indicate that water above a depth of 303", is prevented from passing to lower levels in the well and that no water shut-off is approved as satisfactory.

R. P. McLaughlin,
State Oil and Gas Supervisor.

By: [Signature]

Deputy.
Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable.

Tillman, Cal. Oct. 17, 1918

Mr. Irving Y. Augur
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number..., Section..., T., R., M., S.B., B. & M., Sope Oil Field, Ventura County, on the 17th day of October, 1918.

)...-inch casing was cemented in... at... on Oct. 15th, 1918.

...sacks of cement was used.

The Casing followed... method was used in placing the cement.

Fluid level will be bailed to a depth of... feet and left undisturbed for at least 12 hours before your inspection.

The well is... feet deep. There is not a plug or bridge from... feet to... feet.

Respectfully yours,

[Signature]

(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located...
California State Mining Bureau
DEPARTMENT OF PETROLEUM AND GAS
Report on Test of Water Shut-off
No. T.232

Santa Paula Cal. Sept. 27, 1918

Mr. E. Labonge,

Fillmore Cal.

Agent for Kentuck Oil Lease Company

Dear Sir:

Your well No. 8, Section 1, T. 31 S., R. 26 E., S. B. B. & M., Sarpo Oil Field, in Ventura County, was tested for shut-off of water. Mr. E. Labonge, designated by the supervisor, was present as prescribed in Section 19, Chapter 759, Statutes 1917, and there were also present E. E. Labonge, Owner; Earl Cole, Driller.

Location of the water tested:

Top. Bottom. (Top or Bottom, etc.)

Depth and manner of water shut-off: 10" casing landed in sticky shale @ 108' 4", (Gutting cemented, landed, or hole plugged up)

Casing record of well: 10" only casing in the well.

Reported total depth of hole: 268 feet. Bailout went to 268 feet and brought up water.

Water bailed out to 268 feet at 5:30 P.M. Sept. 26, 1918. At 3:40 P.M. Sept. 25, 1918

bailout run to 268 feet.

Result of bailing test: Witnessed by Inspector. Found top of fluid (water) at a depth of 268'

20' of water, equivalent to about 3 bbls. had entered the well in 23 hours while standing for test.

Result of pumping test:

Date well put to pumping: Pump depth

At the end of days well made: barrels of fluid of which per cent was water, coming from

Fluid level before water was shut off: feet; after water test: feet.

10" casing was landed at a depth of 108' 4" and hole was open to 264' at time of test. Mr. Labonge, owner, stated that in his opinion the water was entering the well below the shoe of the 10" casing.

Mr. Cole's oral proposal to continue drilling with dry hole and notify this office to witness a test in case the water should become exhausted, is satisfactory.

In case water does not exhaust by the time the well is drilled within 60' of the depth at which oil formations are anticipated I recommend that the company land the 6" casing for shut off. The oil formations may then be produced with 6" liner and it will be satisfactory for the company to remove the 10" casing from the well.

Production reports filed by Mr. Labonge show the wells on this property to be small producers and free from water.

The above recommendation is made with a view of keeping water out of the oil formations in case such water cannot be exhausted before encountering the oil formations.

R. P. McLaughlin, State Oil and Gas Supervisor.

By: [Signature] Deputy.
California State Mining Bureau
Department of Petroleum and Gas

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable.

Mr. Living Clark
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number 8, Section 1, T. 4 S., R. 20 W., Santa Paula Oil Field, Ventura County, on the 25th day of September 1918.

Respectfully yours,

[Signature]
(Name of Company or Operator)

By [Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
California State Mining Bureau
DEPARTMENT OF PETROLEUM AND GAS
Report on Proposed Operations

No. P. Cal. 170

Santa Paula ----------------------------------- Cal. August 31, 1912

R. J. Inglenga,  
Fillmore, Cal.
Agent for Fort Knox Leasing Company

Dear Sir:

Your proposal to drill well No. 8, Section 1, T. 4 N., R. 30 W., 62 1/2 A.,  
Santa Paula, Oil Field, Ventura County, dated August 8, 1912,  
has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

PROPOSAL:

The following information and proposal are contained in the notice to  
drill this well:

Location: 724' South and 175' West from the north and east lines of property.

Elevation: 724' above sea level.

Water Shut-off: 10' or 12' casing landed 65' to 66' as conditions arise.

Estimated depth to oil sand: 620' to 700'.

Recommendation:

The proposal to drill this well shutting off water from 45' to 65' as outlined is satisfactory to this Department.

Promptly notify this Department on our form 4100 and receive approval of water shut-off before proceeding with the 3' casing.

R. P. McLauglin,  
State Oil and Gas Supervisor.

By: [Signature] Deputy.
Notice of Intention to Drill New Well

This notice must be given before drilling begins

Mr. [Signature]
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to commence the work of drilling well number, Section 1, T. 4 N., R. 20 W., B. & M., Santa Paula Oil Field, Ventura County.

The well is 724 feet N. or S., and 125 feet E. or W. from

(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 724 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lbs. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Drilled or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>5.4 - 40</td>
<td>n/a</td>
<td>45465</td>
<td></td>
</tr>
<tr>
<td>8</td>
<td>43</td>
<td>north</td>
<td>400</td>
<td></td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you if possible before cementing or landing the casing.

We estimate that productive oil or gas sand should be encountered at a depth of about 400 feet, to 700 more or less.

Respectfully yours,

[Signature]
(Name of Company or Operator)

By [Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.