# REPORT OF PROPERTY AND WELL TRANSFER

<table>
<thead>
<tr>
<th>Field or county</th>
<th>District</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Former owner</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ferrell G. Nixon</td>
<td>Feb. 17, 1988</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Name and location of well(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec. 1, T. 4N., R. 20W., SBB&amp;M</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>No.</th>
<th>Number</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>(111-02677)</td>
<td>No. 1 (111-02674)</td>
</tr>
<tr>
<td>5</td>
<td>(111-02678)</td>
<td>No. 2 (111-02675)</td>
</tr>
<tr>
<td>6</td>
<td>(111-02679)</td>
<td>No. 3 (111-02676)</td>
</tr>
<tr>
<td>7</td>
<td>(111-02680)</td>
<td></td>
</tr>
<tr>
<td>8</td>
<td>(111-02681)</td>
<td></td>
</tr>
<tr>
<td>9</td>
<td>(111-02682)</td>
<td></td>
</tr>
</tbody>
</table>

Description of the land upon which the well(s) is (are) located

<table>
<thead>
<tr>
<th>Date of transfer, sale, assignment, conveyance, or exchange</th>
<th>New owner</th>
<th>Type of organization</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Address</th>
<th>Telephone No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>458 Saratoga Street Fillmore, CA 93015</td>
<td>805-524-2159</td>
</tr>
</tbody>
</table>

Reported by

William R. Dudley

Confirmed by

Lahoma Nixon

<table>
<thead>
<tr>
<th>PA</th>
<th>New operator new status (status abbreviation)</th>
<th>Request designation of agent</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>PA</th>
<th>Old operator new status (status abbreviation)</th>
<th>Remarks</th>
</tr>
</thead>
</table>

FORM AND RECORD CHECK LIST

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Form OGD121</td>
<td></td>
<td></td>
<td>Map and book</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Form OGD148</td>
<td></td>
<td></td>
<td>Notice to be cancelled</td>
<td></td>
<td></td>
</tr>
<tr>
<td>New well cards</td>
<td></td>
<td></td>
<td>Bond status</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Well records</td>
<td></td>
<td></td>
<td>EDP files</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric logs</td>
<td></td>
<td>VIO</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production reports</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Deputy Supervisor

Signature

Patrick J. Kinnear
**REPORT OF PROPERTY AND WELL TRANSFER**

<table>
<thead>
<tr>
<th>Field or county</th>
<th>District</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sespe</td>
<td>2</td>
</tr>
</tbody>
</table>

**Former owner**

Damson Oil Corporation  
May 22, 1984

**Name and location of well(s)**

Section 1, T. 4N. R. 20W., S. and N.

<table>
<thead>
<tr>
<th>Well No.</th>
<th>Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>(111-02674)</td>
</tr>
<tr>
<td>2</td>
<td>(111-02675)</td>
</tr>
<tr>
<td>3</td>
<td>(111-02676)</td>
</tr>
<tr>
<td>4</td>
<td>(111-02677)</td>
</tr>
<tr>
<td>5</td>
<td>(111-02678)</td>
</tr>
<tr>
<td>6</td>
<td>(111-02679)</td>
</tr>
<tr>
<td>7</td>
<td>(111-02680)</td>
</tr>
<tr>
<td>8</td>
<td>(111-02681)</td>
</tr>
<tr>
<td>9</td>
<td>(111-02682)</td>
</tr>
</tbody>
</table>

**Description of the land upon which the well(s) is (are) located**

**Date of transfer, sale, assignment, conveyance, or exchange**

2-1-84

**New owner**

Ferrell G. Nixon

**Address**

P. O. Box 66  
Taft, CA 93268

**Type of organization**

Individual

**Deputy Supervisor**

Murray W. Dosch

**OPERATOR STATUS ABBREVIATIONS**

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>PA</td>
<td>Producing Active</td>
</tr>
<tr>
<td>NPA</td>
<td>No Potential, Active</td>
</tr>
<tr>
<td>PI</td>
<td>Potential Inactive</td>
</tr>
<tr>
<td>NPI</td>
<td>No Potential, Inactive</td>
</tr>
<tr>
<td>Ab</td>
<td>Abandoned or No More Wells</td>
</tr>
</tbody>
</table>

**FORM AND RECORD CHECK LIST**

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Map and book</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Notice to be canceled</td>
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<td></td>
</tr>
<tr>
<td>Bond status</td>
<td></td>
<td></td>
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<td>New well cards</td>
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<td></td>
</tr>
<tr>
<td>Well records</td>
<td></td>
<td></td>
</tr>
<tr>
<td>EDP files</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production reports</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

OGD156 (12-77-CSR1-2M)
<table>
<thead>
<tr>
<th>Layer</th>
<th>Hand drawn circle</th>
<th>92.9%</th>
<th>94.9%</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td></td>
<td></td>
<td>89%</td>
</tr>
<tr>
<td>2</td>
<td></td>
<td></td>
<td>86%</td>
</tr>
<tr>
<td>3</td>
<td></td>
<td></td>
<td>84%</td>
</tr>
<tr>
<td>4</td>
<td></td>
<td></td>
<td>82%</td>
</tr>
</tbody>
</table>

**Formation penetrated by Well**

- **Water in the Oil Amounted to 240 Degree South.**
- **The Gravity of the Oil was 12.**
- **Thirty Days After Completion the Well Packed Dry in 600 Pts.**
- **Average Cripple Cone, Hood, 74% of the Well.**
- **Open hole from 1720 to 1780 ft. (600 ft).**
- Top of Inter 7950 ft. (10,000 ft. above sea level) 8% of 17,000 ft.
- **With a recut of 241 ft. in 8 1/2 in.**
- **With a recut of 241 ft. in 8 1/2 in.**
- **Work done on well from June 17th, 1946.**
- 10 28° 19' 50" 10 28° 19' 50"
- 10 28° 19' 50" 10 28° 19' 50"
- **18" Steel Suction Pipe of 3/8" Gauge Steel from Jan. 1, 1929.**

**Casing Record**

- **Location Sec. 1, T 9 S, R 4 W.**
- Elevation 1,787 ft. below.
- **Finished Aug. 1945, 1,787 ft. below ground level.**
- **Spudded Sept. 24th, 1929.**

**Division of Oil and Gas**

**Well Record 7/11/46**

**Received by the Division of Oil and Gas of the State of California.**
<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Thickness</th>
<th>Formation</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>967</td>
<td>975</td>
<td>12</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>975</td>
<td>985</td>
<td>10</td>
<td>Oil Sand with gas</td>
<td></td>
</tr>
<tr>
<td>985</td>
<td>1005</td>
<td>20</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1005</td>
<td>1012</td>
<td>37</td>
<td>&quot;</td>
<td></td>
</tr>
<tr>
<td>1050</td>
<td>1055</td>
<td>5</td>
<td>Oil Sand</td>
<td></td>
</tr>
<tr>
<td>1055</td>
<td>1081</td>
<td>26</td>
<td>Sandy Shale Brown (hard Streaks)</td>
<td></td>
</tr>
<tr>
<td>1081</td>
<td>1091</td>
<td>10</td>
<td>Oil sand and shale</td>
<td></td>
</tr>
<tr>
<td>1126</td>
<td>1128</td>
<td>31</td>
<td>Hard Grey sands</td>
<td></td>
</tr>
<tr>
<td>1128</td>
<td>1180</td>
<td>55</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
</tbody>
</table>

Started to Deepen Well # 6 Sept 23rd 1947

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Thickness</th>
<th>Formation</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>1180</td>
<td>1194</td>
<td>34</td>
<td>Grey Sandy Shale</td>
<td></td>
</tr>
<tr>
<td>1194</td>
<td>1214</td>
<td>56</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1214</td>
<td>1270</td>
<td>10</td>
<td>&quot;</td>
<td>Showing Streaks of Oil-Gas</td>
</tr>
<tr>
<td>1270</td>
<td>1280</td>
<td>10</td>
<td>&quot;</td>
<td>Hard Shell</td>
</tr>
<tr>
<td>1280</td>
<td>1290</td>
<td>15</td>
<td>Grey Sand</td>
<td></td>
</tr>
<tr>
<td>1305</td>
<td>1309</td>
<td>4</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1309</td>
<td>1328</td>
<td>19</td>
<td>Hard Grey Sand</td>
<td></td>
</tr>
<tr>
<td>1328</td>
<td>1352</td>
<td>24</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1352</td>
<td>1364</td>
<td>12</td>
<td>Grey Sandy Shale (Showing Oil &amp; Gas)</td>
<td></td>
</tr>
<tr>
<td>1364</td>
<td>1408</td>
<td>44</td>
<td>&quot;</td>
<td>Hard Brown Shale</td>
</tr>
<tr>
<td>1408</td>
<td>1475</td>
<td>67</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1475</td>
<td>1495</td>
<td>20</td>
<td>Red Shale</td>
<td></td>
</tr>
<tr>
<td>1495</td>
<td>1503</td>
<td>08</td>
<td>Hard Red Shale Sand</td>
<td></td>
</tr>
<tr>
<td>1503</td>
<td>1505</td>
<td>02</td>
<td>&quot;</td>
<td>Hard Shell</td>
</tr>
<tr>
<td>1505</td>
<td>1524</td>
<td>19</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1524</td>
<td>1537</td>
<td>13</td>
<td>Sandy Shale (Showing Oil-Gas)</td>
<td></td>
</tr>
<tr>
<td>1537</td>
<td>1556</td>
<td>19</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
<tr>
<td>1556</td>
<td>1560</td>
<td>4</td>
<td>&quot;</td>
<td>Hard Shell</td>
</tr>
<tr>
<td>1560</td>
<td>1568</td>
<td>8</td>
<td>Hard Grey Shale</td>
<td></td>
</tr>
<tr>
<td>1568</td>
<td>1612</td>
<td>44</td>
<td>&quot;</td>
<td>Sandy Grey Shale</td>
</tr>
<tr>
<td>1612</td>
<td>1625</td>
<td>13</td>
<td>&quot;</td>
<td>(Showing Oil &amp; Gas)</td>
</tr>
<tr>
<td>1625</td>
<td>1649</td>
<td>15</td>
<td>Hard Grey Sand</td>
<td></td>
</tr>
<tr>
<td>1649</td>
<td>1670</td>
<td>30</td>
<td>Sandy Brown Shale</td>
<td></td>
</tr>
</tbody>
</table>

Pat Well on Production Feb 1st 1948. Well made 180 Bbls of Clean Oil with about 100 Bbls of Water. Fell off pretty fast until March 1st it was making about 70 Bbls. March 22nd it was making 20 Bbls.
REPORT OF PROPERTY AND WELL TRANSFER

Field or county

Sespe

Former owner

Merchants Petroleum Company

District

2

Date

July 27, 1979

Name and location of well(s)

Section 1, T. 4N., R. 20W., S.B.B. & M.

Well No. 1 (111-02674)
2 (111-02675)
3 (111-02676)
4 (111-02677)
5 (111-02678)
6 (111-02679)
7 (111-02680)
8 (111-02681)
9 (111-02682)

Description of the land upon which the well(s) is (are) located

Date of transfer, sale, assignment, conveyance, or exchange

3/28/79

New owner

Damson Oil Corporation

Address

12 Arden Square - 315 Arden Ave.

Glendale, CA 91203

Type of organization

Corporation

Telephone No.

213-242-3104

Reported by

Merchants Petroleum Co.

Confirmed by

Damson Oil Corporation

New operator new status

(status abbreviation)

PA

Request designation of agent

--

Old operator new status

(status abbreviation)

Ab

Remarks

Deputy Supervisor

John L. Hardoin

Signature

John L. Hardoin

OPERATOR STATUS ABBREVIATIONS

PA = Producing Active
NPA = No Potential, Active
PI = Potential Inactive
NPI = No Potential, Inactive
Ab = Abandoned or No More Wells

FORM AND RECORD CHECK LIST

Form or record

Initials

Date

Form or record

Initials

Date

Map and book

Notice to be cancelled

New well cards

Bond status

Well records

EDP files

Electric logs

Production reports

OGD156 (12-77-CSRI-2M)
Notice of Intention to Drill New Well
This notice must be given before drilling begins

Los Angeles  Cal.  August 15  1932

Mr.  C.C. Thomas
Deputy State Oil and Gas Supervisor

Santa Paula  Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1911, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 6, Sec. 1, T. 4 N., R. 20 W., S.B.B. & M., Saspe Oil Field, Ventura County.

The well is 620 feet N. & S., and 440 W. feet E. & W. from The N.E. cor. Sec. 1-4-20
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 1157 feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12½&quot;</td>
<td></td>
<td>new</td>
<td>325-350'</td>
<td>Cemented</td>
</tr>
<tr>
<td>10 &quot;</td>
<td></td>
<td>new</td>
<td>900'</td>
<td>Cemented</td>
</tr>
<tr>
<td>8½&quot;</td>
<td></td>
<td>new</td>
<td>1750'</td>
<td>Landed with Perf. on bottom</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 900 feet, more or less.

Respectfully yours

Address  514 Wright & Callander Bldg.  Merchants Petroleum Company
Los Angeles, Calif.  (Name of Developers or Operators)

Telephone number  Vandike 6644

By  S. P. Mullin
General Manager

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located
Report on Proposed Operations

No. P. 2-2840

Santa Paula, Cal. Aug. 24, 1932

Ma. Robert H. Hall,
Fillmore, Cal.
Agent for Merchants Petroleum Company

Dear Sir:

Your proposal to drill Well No. 6 in Section 1, T. 4 N, R. 20 W, S.B. & M., Sespe Oil Field, Ventura County, dated Aug. 15, 1932, received Aug. 25, 1932, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The well is 620 feet S., and 440 feet W. from the N. E. cor. Sec. 1-4-20.
"The elevation of the derrick floor above sea level is 1157 feet.
"We estimate that the first productive oil or gas sand should be encountered at a depth of about 900 feet, more or less."

PROPOSAL:
"We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of c.</th>
<th>Wt. per ft.</th>
<th>New or S. H.</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12-1/2&quot;</td>
<td></td>
<td>new</td>
<td>325-350&quot;</td>
<td>Cemented</td>
</tr>
<tr>
<td>10&quot;</td>
<td></td>
<td>new</td>
<td>900&quot;</td>
<td>Cemented</td>
</tr>
<tr>
<td>6-1/4&quot;</td>
<td></td>
<td></td>
<td></td>
<td>Landed with perf. on bottom</td>
</tr>
</tbody>
</table>

"It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:
THE PROPOSAL IS APPROVED PROVIDED THAT:
(1) Water is shut off by landing and cementing the 10" casing above the first commercial oil zone.
(2) THIS DIVISION IS NOTIFIED AS FOLLOWS:
   (a) Prior to drilling below a depth of 1000' or placing the 10" casing in the hole.
   (b) To witness a bailing test of the 10" shut-off.

cc: Mr. S. P. Mullen

R. D. BUSH
State Oil and Gas Supervisor

By
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Los Angeles Cal. Jan 11th 1933

Mr. C.C. Thoms,

Deputy State Oil and Gas Supervisor

Santa Paula Cal. Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 6

(Cross out unnecessary words)

Sec. 1, T. 4, R. 20W, B. & M.

Sespe Oil Field, Ventura Co. County.

The present condition of the well is as follows:

Well is 738 Feet deep Drilling with cable tools
15 " 70# Casing landed at 120' Not Cemented.

12½ " 40# D.B.X. L/W New Landed at 482 Feet in sticky brown shale. Water Shut off No Water in hole. Did not cement as we expected to lower 12½ to between 500 & 600 Ft.

Drilled ahead with 12½ Bit and at 723 Ft hit Oil Sand showing quite a lot of Gas. Bailed down and let stand until next morning (Sunday Jan 8th) Run Bailer and found 60 feet clean live oil in hole. Put in 14 sacks of cake sand while we pulled 12½ to set at 700 to 720. Tried to pull 12½ but it would not pull. Called Mr. Thoms who witnessed a bailing test Jan 11th 10.30 A M. Run Bailer and found approx 20 Feet Clean Oil with No Water.

We now propose to Drill ahead with 12½ Hole to 1,000 to 1250 feet and land 10" casing with baffle plate at 710 ft and use Perkins Cement Method to Cement back of 10" to 500 or 600 Ft up in the 12½. Use either perforated or Screen 10" below 720 Ft.

Respectfully yours

Merchants Petroleum Co.

Name of Company or Operator

By: S.P. Mullen,
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P. 2-2089

Santa Paula, Cal. Jan. 15, 1933

Mr. Robt. H. Hall,
Fillmore, Cal.
Agent for Merchants Petroleum Company

DEAR SIR:

Your supplementary proposal to drill Well No. 6
Section 1, T. 4 N., R. 20 W., S.E. 1/4 B. & M., Sespe Oil Field, Ventura County, dated Jan. 11, 1933, received Jan. 15, 1933, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The present condition of the well is as follows:
"Well is 736 Feet deep Drilling with cable tools. 15" 70# Casing landed at 120 feet is cemented. 12½" 40# D. B. X. L/W New landed at 482 feet in sticky brown shale. Water Shut off No Water in hole. Did not cement as we expected to lower 12½ to between 500 & 600 ft. Drilled ahead with 12½ Bit and at 723 ft hit Oil Sand showing quite a lot of Gas. Bailed down and let stand until next morning (Sunday Jan 8th) Run Bailer and found 60 feet clean live oil in hole. Put in 14 sacks cement to plug sand while we pulled 12½ to set at 700 to 720. Tried to pull 12½ but it would not pull. Called Mr. Thoms who witnessed a bailing test Jan 11th 10:30 A.M. Run Bailer and found approx 20 Feet Clean Oil with No Water."

PROPOSAL:
"We now propose to Drill ahead with 12½" Hole to 1,000 to 1250 Feet, and land 10" casing with baffle plate at 710 ft and use Perkins Cement Method to cement back of 10" to 500 or 600 ft up in the 12½. Use either perforated or Screen 10" below 720 ft."

DECISION:
THE PROPOSAL IS APPROVED.

cc: Merchants Petroleum Co.

R. D. BUSH
State Oil and Gas Supervisor

By: ______________________
   Deputy
Mr. Robt. H. Hall,

F illmore, Cal.

Agent for Merchants Petroleum Company

DEAR SIR:

Your well No. 6, Sec. 1, T. 4 N., R. 20 W., S. B., B. M., Sespe, Oil Field, in Ventura County, was tested for shut-off of water on Jan. 11, 1933. Mr. G. G. Thomas, Currier, Driller.

Location of water tested: above 482' and normal fluid level 70'.

Depth and manner of water shut-off: 12 3/4' in brown shale landed 39' in hole drilled below 482' ft. with set on bottom in 15" cable tool hole, 12 1/2" hole drilled below.

Water string was landed in 15" cable.

Casing record of well 15" landed 180' and 12-1/2" landed 482'.

Reported total depth of hole 758 ft. Hole bridged from 719 ft. to 758 ft. Hole cleaned out to 719 ft. for this test.

At time of test depth of hole measured 719 ft. and bailer brought up sample of shale.

At 4:30 p.m., Jan. 10, 1933 oil bailed to dry ft., drilling fluid to dry ft. 719 ft. At 10:00 a.m., Jan. 11, 1933, top of oil found at 700 ft., top of fluid found at 700 ft.

Result of test:

Mr. Mullen reported the following:

1. The hole was drilled dry below the 12-1/2" landing point. No water was found below the 12-1/2" shoe.

2. Oil sand was found from 723' to 738' which caused a 60' entry of oil into the hole in 16 hr., after having been bailed dry.

3. The hole was plugged with cement from 723' to 719', placed by dump bailer and the hole bailed dry for test.

THE DEPUTY WITNESSED THE FOLLOWING:

1. 19' of oil and no water entered the well in 17-1/2 hr. equivalent to 2.8 bbl., or 3.9 bbl. per 24 hr.

THE SHUT OFF IS APPROVED

R. D. BUSH
State Oil and Gas Supervisor

By, Deputy

cc: Merchants Petroleum Co.
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible.

Los Angeles           Cal. February 8th 1933

Mr. C.C. Thomas,
Deputy State Oil and Gas Supervisor

Santa Paula           Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 6 (Cross out unnecessary words)

Saspe District, Sec. 1, T. 4, R. 20, B. & M. Oil Field, Ventura County.

The present condition of the well is as follows:

12 3/4" Landed at 490 Ft. Formation Shut Off, Not Cemented.

You witnessed test and made findings as per your report # T-2217 Jan 13th 1933.

Well was idle for over three weeks, due to weather conditions. We cleared roads and got to well Friday 3rd and the first run of the Bailer found over 100 ft of water in hole. Evidently water broke thru around shoe of 12 3/4" Casing.

We under-reamed hole below 12 3/4" casing and have pulled casing and stood in derrick.

The proposed work is as follows:

Redrill hole to /2Ø 715 Ft and land 12 3/4 and Cement and call you for Water Test before drilling ahead.

(This is what I wanted to do as soon as we hit oil sand at 723 Ft but 12 3/4" Casing was stuck and we pulled it in two twice, so gave it up and filed intentions Jan 11th to drill ahead and land 10" casing and use as Combination String. I believe we can get much better results by landing 12 3/4" Casing as above.)

Respectfully yours

By: S.P. Mullen.

Name of Company or Operator

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located.
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  

Report on Proposed Operations  

No. P. 2-2983  

Santa Paula, Cal.  

Feb. 10, 1933  

Mr. Robert H. Hall,  

Fillmore, Cal.  

Agent for Merchants Petroleum Company  

Dear Sir:  

Your supplementary proposal to drill Well No. 6  

Section 1, T4 N., R. 30W., S.B. B. & M., Sespe Oil Field, Ventura County, dated Feb. 8, 1933, received Feb. 10, 1933, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:  

THE NOTICE STATES:  

"The present condition of the well is as follows:  
"12 1/2" landed at 490 Ft. Formation Shut Off, Not Cemented.  
"You witnessed test and made findings as per your report # T-2217 Jan. 13th 1933.  
"Well was idle for over three weeks due to weather conditions. We cleared roads and got to well Friday 3rd and the first run of the Bailer found over 100 ft of water in hole. Evidently water broke thru around shoe of 12 1/2" casing. We underreamed hole below 12 1/2" casing and have pulled casing and stood in derrick."  

PROPOSAL:  

"The proposed work is as follows:  
"Redrill hole to 715 Ft and land 12 1/2" and Cement and call you for Water Test before drilling ahead.  
"(This is what I wanted to do as soon as we hit oil sand at 723 Ft, but 12 1/2" Casing was stuck and we pulled it in two twice, so gave it up and filed intentions Jan 11th to drill ahead and land 10" casing and use as Combination String, I believe we can get much better results by landing 12 1/2" Casing as above.)"  

DECISION:  

THE PROPOSAL IS APPROVED.  

cc: Merchants Petroleum Co.  

R. D. BUSH  
State Oil and Gas Supervisor  
By [Signature]  
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Los Angeles Cal. March 15th 1933

Mr. C. C. Thomps,

Deputy State Oil and Gas Supervisor

Santa Paula Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 6

(Sec. 1, T. 4, R. 20, B. & M.)

Setas District, Oil Field, Ventura Co., County.

The present condition of the well is as follows:

See Report Dated Feb 8th 1933

New Development.

Hole Re-Drilled and 12½ " 40 & 45# casing set at 707 Ft.

Cemented with 18 sacks Victor Oil Well Cement with Dump Bailer Using Pressure Head.

Before drilling out cement re-tested casing for leak and found leak at 93 feet in collar. We screwed up casing three inches.

The proposed work is as follows: and testes again. No Water.

Test for water shut off.

Cement drilled out to 710 ft. three feet below shoe.

Respectfully yours,

Merchants Petroleum Co.

S. P. Murfren, Min.

By

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T. 2-2229

Santa Paula, Cal. March 16, 1935

Mr. Robert H. Hall,
Fillmore, Cal.

Agent for Merchants Petroleum Company

Dear Sir:

Your well No. 6, Sec. 1, T. 4 N., R. 20 W., S. B., B. & M., Sespe Oil Field, in Ventura County, was tested for shut-off of water on March 16, 1935. Mr. G. C. Thomas, designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present S. P. Mullen, General Manager; W. M. McGee, Driller.

Location of water tested above 707' and normal fluid level 707'.

Depth and manner of water shut-off:

- 707 ft. of 12 1/2 in. 40 lb. casing was cemented
- 707 ft. of 12 1/2 in. 45 lb. casing was cemented
- 2/27/35, in tough br. shale

Formation: Victor:

Cement by dump bailer & tight head method.

Water string was landed in 150' cable tool

Casing record of well 15" landed 120' and 122.5" cemented 707', W. S., O.

Reported total depth of hole 756 ft. Hole bridged from 719 ft. to 707 ft. Hole cleaned out to 709 ft. for this test.

At time of test depth of hole measured 709 ft. and bailer brought up sample of shale and sand.

At 4 p.m. Mar. 15, 1935, oil bailed to showing ft., drilling fluid bailed to 709 ft. dry.

At 10 a.m. Mar. 16, 1935, top of oil found at 709 ft., top of fluid found at 708 ft.

Result of test:

Mr. Mullen reported the following:

1. The top of the hard cement was found at 706'.
2. A casing test was made which showed a leak at about 90'. The casing was made up about 5 inches when the leak stopped.
3. The hole was then cleaned out to 709' and bailed dry for test.

The Deputy noted that no water and 1' of oily mud was found in the hole after standing 18 hr. for test.

THE SHUT-OFF IS APPROVED.

Your attention is called to the fact that to date the bond required under Sec. 20 of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed.

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature]
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Los Angeles Cal. Cal. April 22nd 1933

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor

Santa Paula Cal. Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. # 6

(Cross out unnecessary words)

Sec. 1, T. 4, R. 20, B. & M.

Sespe Oil Field, Ventura County.

The present condition of the well is as follows:

12 3/4" Casing cemented at 707 Ft. Bottom of hole 765 ft.

Oil & Gas sand encountered at 747 quite a heavy flow thru 12 3/4" open hole. Well shut in until new flow lines connected. When opened up found water had killed flow.

Pumped well for ten days averaging approx 150 barrels of fluid per day, approx 30 Bbls Oil & 90 Bar. Water. Well pumped off in ten to twelve hours. We put in plug to test where water was coming from. When bailed down 300 to 300 feet plug blew up from 750 feet. Run bailer in bottom and found only fresh clear water.

The proposed work is as shown:

We now propose to run in 10" casing to bottom and effect water shut off with formation shutoff in good shale, will drill ahead with dry hole until next oil sand encountered when we will under-ream and move 10" down and cement.

Respectfully yours

Merchants Petroleum Co.
Name of Company or Operator

By S. P. Mullens

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 2-2913

Santa Paula, Cal. April 25, 1935

Mr. Robert H. Hall,
Fillmore, Cal.
Agent for Merchants Petroleum Company

Dear Sir:

Your supplementary proposal to drill Well No. 6

Section 1, T. 4N., R. 20W., S.E. B. & M., Sespe Oil Field, Ventura County,
dated Apr. 22, 1933, received Apr. 25, 1933, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:
Records in addition to those given in the notice: The 12-1/2" shut-off was approved. 10" casing landed at 1200'.

THE NOTICE STATES:
"The present condition of the well is as follows:
12-1/2" casing cemented at 707 Ft. Bottom of hole 765. Oil & Gas sand encountered at 747. Quite a heavy flow thru 12-1/2" open hole. Well shut in until new flow lines connected. When opened up found water had killed flow. Pumped well for ten days averaging approx 150 barrels of fluid per day; approx 30 Bbls Oil. Bal Water. Well pumped off in ten to twelve hours. We put in plug to test where water was coming from. When bailed down 200 to 300 feet plug blew up from 750 feet. Run bailer to bottom and found only fresh clear water."

PROPOSAL:
"The proposed work is as follows:
We now propose to run in 800 ft 10" casing to bottom and effect water shut off with formation shut off in good shale. Will drill ahead with dry hole until next oil sand encountered when we will under-ream and move 10" down and cement.

DECISION:
Confirming oral agreement between Mr. E. P. Mullen, General Manager, and the Deputy the proposal is approved provided that:
1. Sufficient cement is used in cementing the 10" casing to reach up to the 12-1/2" shoe and seal the formations to be left back of the 10" water string.
2. This office is notified as follows:
(a) Prior to cementing the 10" casing.
(b) To witness a bailing test of the 10" shut-off.

R. D. BUSH
State Oil and Gas Supervisor
By [Signature]
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible

Fillmore, Calif. November 5th, 1941

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing in well No. Six (6) (Cross out unnecessary words)

Sec. One, T. Four, R. 20 W., B. & M.

Sespe Field, Ventura County.

The present condition of the well is as follows:

Well is 953 feet deep. 10" casing landed 823 feet (See Completion Notice filed August 10, 1933.

Flood conditions destroyed derrick in 1938 and no way to pull tubing and rods.

Moved two legged derrick in May 1941 pulled tubing and rods and cleaned up about 10 feet of hole. (Found hole filled from 953 to 823 ft). November 1, 1941 moved portable rig to well site and cleaned out hole to bottom (953 feet).

The proposed work is as follows:

To drill ahead as far as possible and put in 6 5/8" Liner from 820 feet to bottom of hole. Perforated with slots 1/4" X 2" about 80 mesh.

MERCHANTS PETROLEUM COMPANY

By, [Signature]
Mr. Robert H. Hall

Fillmore, Calif.

Agent for Merchants Petroleum Company

Dear Sir:

Your proposal to deepen Well No. 6 in Section 1, T31N, R20W, S.B. & M., Sespe Field, Ventura County, dated Nov. 5, 1941, received Nov. 13, 1941, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

Records in addition to those given in the notice:

Casing: 12 1/4" o.d. 707' W.S.O.
10" id. 824'
Completed Aug. 10, 1933, with a daily production 30 days later of 600 bbl., oil with a cut of 15%.

Your production report for October 1941, shows that the well produced 863 bbl., oil and no water in 31 days in that month.

THE NOTICE STATES:

"The present condition of the well is as follows:
Well is 965 feet deep. 10" casing landed 823 feet (See Completion Notice filed August 10, 1933.
Flood conditions destroyed derrick in 1938 and no way to pull tubing and rods.
Moved two legged derrick in May 1941 pulled tubing and rods and cleaned out about 10 feet of hole. (Placed hole filled from 868 to 823 ft). November 1, 1941 moved portable rig to well site and cleaned out hole to bottom (968 feet)."

PROPOSAL:

"The proposed work is as follows:
To drill ahead as far as possible and put in a 5/8" Liner from 820 feet to bottom of hole. Perforated with slots 1/4" X 2" about 80 mesh."

DECISION:

The proposal is approved provided that all necessary steps are taken and equipment provided at the well to prevent blowouts.

cc - Merchants Petroleum Company

R. D. BUSH
State Oil and Gas Supervisor

By [Signature]
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible

Fillmore, Calif. April 4th 1946

DIVISION OF OIL AND GAS
Santa Paula, Calif.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging, or altering casing at well No. 6 (Cedrnan Lease) in the Sespe District, Sec. 1, T. 4N, R. 20 W, B. & M. Sespe Field, Ventura County.

The present condition of the well is as follows:
- 12 1/2" Casing Cemented at 707 Feet Water Shut off approved.
- 10" Liner landed at 623 Ft.
- 6 5/8" Perforated from 800 Ft to Bottom of hole (985 Ft)

The proposed work is as follows:
- Pull the 6 5/8" Liner and drill down to as deep as possible before putting in 8" casing, then drill on down to approx 1750 Ft.

Mercante Petroleum Company
By
(Name of Operator)

Address Notice to Division of Oil and Gas in District Where Well Is Located
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P. 2-3871

Santa Paula, Calif. April 19, 1946

Mr. Robert H. Hall
Fillmore, Calif.
Agent for Merchants Petroleum Company

DEAR SIR:

Your proposal to deepen Well No. 8

Section 1, T. 4 S., R. 20 W., S. B. & M., Scrape Field, Ventura County,
dated April 14, 1946, received April 19, 1946, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

Records in addition to those given in the notice:

The well was last completed on June 10, 1942, with a daily production of about 95 bbl. of oil and 104 bbl. of water.

Your production report for March 1946 shows that the well produced 13 days in that month at an average daily rate of about 14 bbl. of oil and 8 bbl. of water.

THE NOTICE STATES:

"The present condition of the well is as follows:

12" Casing Cemented at 707 feet. Water Shut off approved.
10" Laid at 625 ft.
6 5/8" perforated from 500 ft. to bottom of hole (956 feet)."

PROPOSAL:

"The proposed work is as follows:

Pull the 6 5/8" Liner and drill down to as deep as possible before putting in 8" casing. Then drill on down to approx. 1750 ft."

DECISION:

The proposal is approved provided that all necessary steps are taken and equipment provided at the well to prevent blowouts.

10/1/46 Mullin-Rapley. Well was deepened some but not to final depth. Was placed on production while crew went on vacation and is making 80 bbl. wants to leave on until it falls off then take down again.

OK: Told him to report on 118 and we would keep bond on.

Mullin - S. June 7, 1946 wants to cancel the bond. I told him to make a 103 of all work done on well pursuant to this proposal.

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature] Deputy
Mr. C. C. Thoms,
Deputy State Oil & Gas Supervisor,
Santa Paula, California.

Dear Sir:

In answer to your letter of August 3rd, and after going through our records I cannot find where we had made a final report on Well #6 - so I am enclosing a completed form with all the notations that appear on our record of well.

You will note by the last paragraph that the well was perfectly dry from 707 to 947 feet at which point a very heavy gas pressure with water pressure back of it was encountered that almost blew the tools out of the hole. However, we succeeded in getting the tools out and closing the Oklahoma Head when the well flowed for three days of soda water, which you witnessed and of which you took pictures.

After shutting the well in for several weeks the well was opened up, the bailer run to bottom, 953 feet, when the hole was found to be open, the fluid standing just a few feet below the top of the well. Tubing was run at 747 feet when the well started to flow by head at which time we put in the rods intending to pump it to reduce the water pressure. On the second day of pumping the well started to make oil and at the end of the fourth day was making approximately 85% oil and 15% water.

The well to-day is making approximately 250 barrels per day with the cut about the same, 12 to 15% water. The well has never been touched since August 1933 and I am positive the 6 feet of formation that we penetrated from 947 to 953 feet is where the production is coming from.

Trusting this information is satisfactory, we are,

Very truly yours,

Merchants Petroleum Company

[Signature]
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator: Merchants Petroleum Co.
Field: Sespe

Well No. # 6, Sec. 1, T. 6, R. 20W, B. & M.

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated Nov 5th 1941,

_________________________________________, was filed.

Signed: S. F. Mallon.

Date: June 15th 1942

Title: Gen'l Mgr.

(President, Secretary or Agent)

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Moved Portable Drilling Rig to well and deepened from 953 Feet to 973 feet.

Rig broke down and we could drill no more. We put in 6 5/8" Casing from 820 feet to bottom. Casing was perforated with 1/4" slots 2 " long.

Well now on production averaging a little more than 50 Bbls per day.

Tubing placed at 720 feet.

June 10th we lowered the tubing to 950 feet and the well has averaged 100 Bbls per day since June 12th.
Operator: Merchants Petroleum Co.  
Field: Seps

Well No.: 6  
Sec.: 1  
T.: 4  
R.: 20 W. 
B. & M.:  
Elevation above sea level: 1157 feet.  
All depth measurements taken from top of Derrick floor, which is 3 ft. above ground 1160 ft. feet above ground.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: July 6th 1949  
Signed: S. P. Mullen, D. M.  
Title: Sec'y

Commenced drilling: Sept. 23rd 1948  
Completed drilling: Feb. 10th 1948

Total depth: 1710  
Plugged depth: No  
Junk: None

Well completion:  
Flowing/gas frit pumping: 
Pumping

Initial production: 180 Bbls  
Gravity: .17  
Clean Oil: 100 Bbls  
Per Cent Water: xx  
Including emulsion: 
Gas: Mcf. per day: xx

Production after 30 days: 10 n  
Gravity: .17  
Clean Oil: 100 Bbls per Month

Casing Record (Present Hole)

<table>
<thead>
<tr>
<th>Size of Casing (A.P.I.)</th>
<th>Depth of Shoe</th>
<th>Top of Casing</th>
<th>Weight of Casing</th>
<th>New or Second Hand</th>
<th>Number of Sacks of Cement</th>
<th>Depth of Cementing so through perforations</th>
</tr>
</thead>
</table>
| 12 1/2  
10  
6 5/8  
4  | 707  
823  
324 Ft. (1120 to 1444)  
435 (1275 to 1710) | 4.0#  
36  
4.0#  
4.0# | 2nd hand  
2nd hand  
2nd hand  
2nd hand | L/W  
L/W  
L/W  
L/W | "  
"  
"  
" | Hung in hole  
Hung in hole  
Hung in hole  
Hung in hole |

Perforations

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>From</th>
<th>To</th>
<th>Size of Perforations</th>
<th>Number of Rows</th>
<th>Distance Between Centers</th>
<th>Method of Perforations</th>
</tr>
</thead>
</table>
| 6 5/8  
4  | 1120 ft.  
1275 ft. | 1444 ft.  
1710 ft. | 1/2 x 2 "  
1/2 x 2 " | (4)  
6 | 6"  
6" | Torch  
Torch |

Electrical Log Depths: No

(Attach Copy of Log)
History of Oil or Gas Well

Operator: Merchants Petroleum Co.  
Field: Sespe

Well No.: # 6  
Sec.: 1  
T.: 4  
R.: 20 W  
B. & M.

Date: July 6th 1949

Signed: Merchants Petroleum Co.
Title: S.P. Mullins, Secy

(Throckmorton, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of cases or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Well Originally Drilled and completed August 10th 1933. Initial Production 600 Bbls per day. Pumped until Sept. 23rd 1949. All Data on file in your office. 324 Ft September 23rd 1949 we pulled Liner and deepened to 1710 Ft and put in 125 Ft 6 1/4" perforated liner. From 1125 to 1244. Put in 435 Ft 4", perforated liner from 1144 to 1275 Ft to 1710 Ft.

Following is the Log of Well as Deepened:

985 to 1040 --- Hard Brown Shale
1040 to 1058 --- Hard Grey Sand
1040 to 1095 --- Sandy Brown Shale showing Oil & Gas.
1095 to 1136 --- Hard Grey Sand
1136 to 1180 --- Sandy Brown Shale
1180 to 1228 --- " " " showing a little Oil
1228 to 1290 --- Hard Shell
1290 to 1325 --- Hard Grey Sand
1325 to 1403 --- Sandy Brown Shale showing a little Oil
1403 to 1505 --- Hard Red Shale
1505 to 1506 --- Very Hard Shell
1505 to 1600 --- Sandy Brown Shale showing a little Oil
1600 to 1640 --- Hard Sandy Shale showing a little Oil
1640 to 1710 --- Sandy Brown Shale

Put Well on Production Feb 10th 1948. Initial Production 180 Bbls oil with 100 Bbls Water. March 1st well produced 10 Bbls of oil and about 10 Bbls Water per day. June 30th 1949 Well still producing 10 Bbls of Oil and about 100 Bbls water (per month).
Mr. Robert H. Hall, Agent,
Merchants Petroleum Co.,
P. O. Box 636,
Fillmore, Calif.

Dear Sir:

Kindly refer to our report No. P 2-2840 covering proposal to drill your well No. 6, Sec. 1, T. 4 N., R. 20 W., S. B.E. & W.

As we have no information that you have as yet filed bond covering operations at the well the following note should have been placed on the report:

"Your attention is called to the fact that to date the bond required under Sec. 20a of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed."

Would thank you to make the notation indicated on your copy of the report.

Yours truly,

[Signature]
Deputy Supervisor

cc: Mr. R. D. Bush
cc: Mr. S. P. Mullen
Santa Paula, California

Aug. 30, 1932

Mr. Robert H. Hall, Agent,
Merchants Petroleum Co.,
P. O. Box 636,
Fillmore, Calif.

Dear Sir:

Kindly refer to our report No. F 3-2340 covering proposal to drill your well No. 8, Sec. 1, T. 4 N., R. 20 W., S. B.B. & N.

As we have no information that you have as yet filed bond covering operations at the well the following note should have been placed on the report:

"Your attention is called to the fact that to date the bond required under sec. 20a of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed."

Would thank you to make the notation indicated on your copy of the report.

Yours truly,

[Signature]

Deputy Supervisor

cc: Mr. R. D. Bush
cc: Mr. S. F. Mullen
Mr C.C. Thomps,
Santa Paula, Calif.

Dear Mr. Thomps,

I am very happy to state that we are overcoming the water in Well #9. It was producing approx. 100 Bbls per day the 1st of the month and has been getting better every day until at the end of the month it was producing 225 to 240 Bbls of clean oil and the same amount of water. We are producing it 24 hours per day.

I am enclosing an application to deepen Well #6, as I want to deepen it to 1750 Ft. as we deepened #7 about three years ago and it picked up some additional Oil Sands and produced better than 150 Bbls per day for quite some time. I will apply for a Bond on Well #6 as soon as possible and will file it with you before deepening.

I plan on using a Star Rig that I have rented from Reese & Price and it is quite a big rig. It is mounted on Tracks and they drilled several Wells below three thousand feet with it, in the Tar Creek area and it will save me building a Rig and moving our drilling equipment which will amount to more than five thousand dollars.

I sincerely trust we may have your approval.

Sincerely,

Merchants Petroleum Co.

By.  S. P. Mullen

Sec'y
Santa Paula, Calif. April 5, 1946

Mr. S. P. Mullen, Secretary

Merchant's Petroleum Company

Fillmore, California

Gentlemen:

I am in receipt of your notice dated April 4, 1946, of intention to deepen

Well No. 6

Sec. 1, T. 4 W., R. 20 W., S. R. B. & M.

Approval to deepen the well as proposed will be given as soon as the bond is received.

Yours truly

R. D. BUSH
State Oil and Gas Supervisor

By

Deputy
Mr. Robert H. Hall Agent  
Route 1 - Box 467  
Fillmore, California  

Merchants Petroleum Co.,  

Santa Paula, California  
May 13, 1958  

Dear Sir,  

In accordance with surveyed map filed May 9, 1958, the following change pertaining to your well No. 6, Sec. 1, T. 12 N., R. 20 W., S., B. & M., Sespe field, Ventura County, District No. 2, is being made in our records:

The corrected location is approx. 795' E., 570' W. fr. NE Cor. Sec.  

☐ The corrected elevation is.  

☐ Report No. , dated , has been corrected as follows:  

☐ Your notice to , (Drill, abandon, etc.) dated and our report No. P. , issued in answer thereto, are hereby cancelled inasmuch as the work will not be done. If you have a drilling bond on file covering this notice it will be returned. No request for such return is necessary.

☐ Other:

E. H. Musser  
State Oil and Gas Supervisor  

By  
Deputy Supervisor
**SUBMIT LOG IN DUPLICATE**

Fill this blank in with typewriter. Write on one side of paper only

**CALIFORNIA STATE MINING BUREAU**
**FERRY BUILDING, SAN FRANCISCO**

**LOG OF OIL OR GAS WELL**

<table>
<thead>
<tr>
<th>Field</th>
<th>Company</th>
</tr>
</thead>
<tbody>
<tr>
<td>SHER</td>
<td>MERCHANTS PETROLEUM COMPANY</td>
</tr>
</tbody>
</table>

Township 48 N 20 West Section 1 Elevation 1000 ft Number of Well 6

In compliance with the provisions of Chapter 716, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done hereon so far as can be determined from all available records.

Signed S. P. MULLEN

Title General Manager & Secretary

(President, Secretary or Agent)

Date August 14, 1936

The summary on this page is for the ORIGINAL condition of the well

### Oil Sands

<table>
<thead>
<tr>
<th>Depth</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>1st sand</td>
<td>580 ft</td>
<td>595 ft</td>
</tr>
<tr>
<td>2nd sand</td>
<td>726 ft</td>
<td>736 ft</td>
</tr>
<tr>
<td>3rd sand</td>
<td>900 ft</td>
<td>910 ft</td>
</tr>
<tr>
<td>4th sand</td>
<td>947 ft</td>
<td>953 ft</td>
</tr>
<tr>
<td>5th sand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>6th sand</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Important Water Sands

<table>
<thead>
<tr>
<th>Depth</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>1st sand</td>
<td>300 ft</td>
<td>700 ft</td>
</tr>
<tr>
<td>2nd sand</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Casing Record

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Steel</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Cemented</th>
<th>Number of Sacks</th>
</tr>
</thead>
<tbody>
<tr>
<td>12 1/2</td>
<td>707</td>
<td></td>
<td>40 1/2</td>
<td>10</td>
<td>Baker</td>
<td>Youngstown 1/W</td>
<td>18 5/8</td>
<td></td>
<td></td>
<td>Water S.O. OK</td>
</tr>
<tr>
<td>10</td>
<td>823 - 7&quot;</td>
<td></td>
<td>55 1/2</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Cementing or Other Shut-off Record

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (Give water level and flowing results)</th>
</tr>
</thead>
<tbody>
<tr>
<td>12 1/2</td>
<td>16</td>
<td>Dumped</td>
<td></td>
<td>225 sacks dumped back of the 12 1/2&quot; casing from the top</td>
</tr>
</tbody>
</table>

### Plugs and Adapters

<table>
<thead>
<tr>
<th>Heaving Plug—Material</th>
<th>Length</th>
<th>Where set</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>xx</td>
<td>xx</td>
</tr>
<tr>
<td>Adapters—Material</td>
<td>Size</td>
<td>xx</td>
</tr>
</tbody>
</table>

### Tools

<table>
<thead>
<tr>
<th>Rotary Tools were used from</th>
<th>ft. to</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cable Tools were used from</td>
<td>ft. to</td>
</tr>
</tbody>
</table>

### Perforations

State clearly whether a machine was used, or a casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>n</td>
<td>n</td>
</tr>
<tr>
<td>n</td>
<td>n</td>
</tr>
<tr>
<td>n</td>
<td>n</td>
</tr>
</tbody>
</table>
### Names of Drillers
- Marvin Barnett
- Howard No. Donald
- Tom Cruson

Date drilling started: **Sept. 8, 1932**
Date well was completed: **Aug. 10, 1932**

### Formations Penetrated by Well

<table>
<thead>
<tr>
<th>Depth to (ft)</th>
<th>Thickness (ft)</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>127</td>
<td>Hard sharp sand</td>
</tr>
<tr>
<td>127</td>
<td>111</td>
<td>Hard brown shale</td>
</tr>
<tr>
<td>187</td>
<td>175</td>
<td>Hard brown shale with sandy streaks</td>
</tr>
<tr>
<td>238</td>
<td>14</td>
<td>Red sandy shale showing oil and gas</td>
</tr>
<tr>
<td>413</td>
<td>136</td>
<td>Hard brown sandy shale</td>
</tr>
<tr>
<td>427</td>
<td>17</td>
<td>Hard sharp sand</td>
</tr>
<tr>
<td>553</td>
<td>680</td>
<td>Dry oil sand showing gas</td>
</tr>
<tr>
<td>580</td>
<td>11</td>
<td>Tough brown shale</td>
</tr>
<tr>
<td>591</td>
<td>85</td>
<td>Soft sticky brown shale</td>
</tr>
<tr>
<td>674</td>
<td>52</td>
<td>Soft oil sand showing gas and oil – very strong</td>
</tr>
<tr>
<td>725</td>
<td>12</td>
<td>Very hard shell</td>
</tr>
<tr>
<td>738</td>
<td>5</td>
<td>Rich coarse oil sand</td>
</tr>
<tr>
<td>742</td>
<td>2</td>
<td>Hard shell</td>
</tr>
<tr>
<td>750</td>
<td>66</td>
<td>Tough brown shale showing streaks of hard sand</td>
</tr>
<tr>
<td>752</td>
<td>8</td>
<td>Soft red shale with sharp sand</td>
</tr>
<tr>
<td>818</td>
<td>3</td>
<td>Hard sharp oil sand with gas</td>
</tr>
<tr>
<td>821</td>
<td>10</td>
<td>Soft red sandy shale</td>
</tr>
<tr>
<td>831</td>
<td>16</td>
<td>Hard dry oil sand</td>
</tr>
<tr>
<td>854</td>
<td>28</td>
<td>Brown oil sand hard ribbon</td>
</tr>
<tr>
<td>922</td>
<td>10</td>
<td>Hard brown sand</td>
</tr>
<tr>
<td>924</td>
<td>23</td>
<td>Hard shaley and shell with ribs</td>
</tr>
<tr>
<td>947</td>
<td>6</td>
<td>Oil sand with terrific gas pressure</td>
</tr>
<tr>
<td>953</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
At 42 ft to 73 ft hole was crooked and from Sept 8th to Nov 2nd we tried every conceivable method for straightening hole. Finally put in case of dynamite and exploded shooting cavity in hole then filled with steel scraps of an old boiler cut up and cement.

At 742 ft to 747 ft wall started flowing through open hole. Put on 12½" Okla. head. Well flowed by head until water broke in and killed flow. Tried to pull 12½" casing and underreamed and landed 12½" casing at 797 feet with 225 sacks of cement poured from top, back of 12½" casing.

Put in 10" casing encountered heavy water pressure to 825 feet. Put in 20 feet of sticky blue shale forced back of 10" shoe by filling 10" casing to top with water. Set 10" casing on bottom and drilled ahead 10 feet below shoe with no sign of water. Drilled ahead to 947 feet with no sign of water.

Went through very hard shale at 947 feet. Bit dropped away as fast as we could let out screw until tools started coming up the hole. Pulled out ahead of flow and shut gate. Well flowed wild for three days of white sweet soda water. On the afternoon of the 3rd day well started flowing by heads (estimated by a number of oil men at between 2000 and 2500 barrels per day soda water). After a couple of flows on the third day oil began showing with water and we shut it in. Kept well shut in until August 10th while we installed two 1500 barrel tanks, gas trap, and 3" pipe lines. Opened up the well, put in the tubing and rods and started pumping with a daily production in excess of 600 barrels per day, cutting 10 to 150 water.