# REPORT OF PROPERTY AND WELL TRANSFER

<table>
<thead>
<tr>
<th>Field or county</th>
<th>District</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sespe</td>
<td>2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Former owner</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ferrell G. Nixon</td>
<td>Feb. 17, 1988</td>
</tr>
</tbody>
</table>

Name and location of well(s)

<table>
<thead>
<tr>
<th>Sec. 1, T. 4N., R. 20W., SBB&amp;M</th>
</tr>
</thead>
<tbody>
<tr>
<td>No. 4 (111-02677)</td>
</tr>
<tr>
<td>No. 5 (111-02678)</td>
</tr>
<tr>
<td>No. 6 (111-02679)</td>
</tr>
<tr>
<td>No. 7 (111-02680)</td>
</tr>
<tr>
<td>No. 8 (111-02681)</td>
</tr>
<tr>
<td>No. 9 (111-02682)</td>
</tr>
</tbody>
</table>

Description of the land upon which the well(s) is (are) located

<table>
<thead>
<tr>
<th>Date of transfer, sale, assignment, conveyance, or exchange</th>
<th>Type of organization</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/11/87</td>
<td>Ind.</td>
</tr>
</tbody>
</table>

New owner

<table>
<thead>
<tr>
<th>William R. Dudley</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address</td>
</tr>
<tr>
<td>458 Saratoga Street</td>
</tr>
<tr>
<td>Fillmore, CA 93015</td>
</tr>
<tr>
<td>Telephone No.</td>
</tr>
<tr>
<td>805-524-2159</td>
</tr>
</tbody>
</table>

Reported by

| William R. Dudley |

Confirmed by

| Lahoma Nixon |

New operator new status (status abbreviation)

| PA |

Old operator new status (status abbreviation)

| PA |

**OPERATOR STATUS ABBREVIATIONS**

| PA - Producing Active |

| NPA - No Potential, Active |

| PI - Potential Inactive |

| NPI - No Potential, Inactive |

| Ab - Abandoned or No More Wells |

**FORM AND RECORD CHECK LIST**

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Map and book</td>
<td></td>
<td></td>
<td>Notice to be cancelled</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bond status</td>
<td></td>
<td></td>
<td>EDP files</td>
<td></td>
<td></td>
</tr>
<tr>
<td>New well cards</td>
<td></td>
<td></td>
<td>Production reports</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
# Report of Property and Well Transfer

<table>
<thead>
<tr>
<th>Field or county</th>
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</tr>
</thead>
<tbody>
<tr>
<td>Sespe</td>
<td>2</td>
</tr>
</tbody>
</table>

**Former, owner**

Damson Oil Corporation

**Date**

May 22, 1984

**Name and location of well(s)**

Section 1, T. 4N. R. 20W., S.E.1/4 S.

Well No. 1 (111-02674)

Well No. 2 (111-02675)

Well No. 3 (111-02676)

Well No. 4 (111-02677)

Well No. 5 (111-02678)

Well No. 6 (111-02679)

Well No. 7 (111-02680)

Well No. 8 (111-02681)

Well No. 9 (111-02682)

**Description of the land upon which the well(s) is (are) located**

**Date of transfer, sale, assignment, conveyance, or exchange**

2-1-84

**New owner**

Ferrell G. Nixon

**Type of organization**

Individual

**Address**

P. O. Box 66
Taft, CA 93268

**Telephone No.**

**Reported by**

Damson Oil Corporation

**Confirmed by**

Ferrell G. Nixon

**New operator new status (status abbreviation)**

PA

**Request designation of agent**

**Old operator new status (status abbreviation)**

Ab

**Remarks**

**Operator Status Abbreviations**

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>PA</td>
<td>Producing Active</td>
</tr>
<tr>
<td>NPA</td>
<td>No Potential, Active</td>
</tr>
<tr>
<td>P1</td>
<td>Potential Inactive</td>
</tr>
<tr>
<td>NPI</td>
<td>No Potential, Inactive</td>
</tr>
<tr>
<td>Ab</td>
<td>Abandoned or No More Wells</td>
</tr>
</tbody>
</table>

**Form and Record Check List**

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Form OGD121</td>
<td></td>
<td></td>
<td>Map and book</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Form OGD148</td>
<td></td>
<td></td>
<td>Notice to be canceled</td>
<td></td>
<td></td>
</tr>
<tr>
<td>New well cards</td>
<td></td>
<td></td>
<td>Bond status</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Well records</td>
<td></td>
<td></td>
<td>EDP files</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric logs</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production reports</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
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# REPORT OF PROPERTY AND WELL TRANSFER

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<tbody>
<tr>
<td>Sespe</td>
<td>2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Former owner</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Merchants Petroleum Company</td>
<td>July 27, 1979</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Name and location of well(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Section 1, T. 4N., R. 20W., S.B.B. &amp; M.</td>
</tr>
<tr>
<td>Well No. 1 (111-02674)</td>
</tr>
<tr>
<td>2 (111-02675)</td>
</tr>
<tr>
<td>3 (111-02676)</td>
</tr>
<tr>
<td>4 (111-02677)</td>
</tr>
<tr>
<td>5 (111-02684)</td>
</tr>
<tr>
<td>6 (111-02679)</td>
</tr>
<tr>
<td>7 (111-02680)</td>
</tr>
<tr>
<td>8 (111-02681)</td>
</tr>
<tr>
<td>9 (111-02682)</td>
</tr>
</tbody>
</table>

Description of the land upon which the well(s) is (are) located

<table>
<thead>
<tr>
<th>Date of transfer, sale, assignment, conveyance, or exchange</th>
<th>New owner</th>
<th>Type of organization</th>
</tr>
</thead>
<tbody>
<tr>
<td>3/28/79</td>
<td>Damson Oil Corporation</td>
<td>Corporation</td>
</tr>
<tr>
<td>Address</td>
<td>12 Arden Square - 315 Arden Ave. Glendale, CA 91203</td>
<td>Telephone No. 213-242-3104</td>
</tr>
</tbody>
</table>

Reported by Merchants Petroleum Co.

Confirmed by Damson Oil Corporation

<table>
<thead>
<tr>
<th>New operator new status (status abbreviation)</th>
<th>Request designation of agent</th>
<th>Old operator new status (status abbreviation)</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>PA</td>
<td>--</td>
<td>Ab</td>
<td></td>
</tr>
</tbody>
</table>

## OPERATOR STATUS ABBREVIATIONS

<table>
<thead>
<tr>
<th>PA = Producing Active</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>NPA = No Potential, Active</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>PI = Potential Inactive</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>NPI = No Potential, Inactive</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Ab = Abandoned or No More Wells</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Deputy Supervisor</th>
<th>Signature</th>
</tr>
</thead>
<tbody>
<tr>
<td>John L. Hardoin</td>
<td>John L. Hardoin</td>
</tr>
</tbody>
</table>

## FORM AND RECORD CHECK LIST

<table>
<thead>
<tr>
<th>Form or record</th>
<th>Initials</th>
<th>Date</th>
<th>Form or record</th>
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<tbody>
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<td></td>
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</tr>
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<td>Electric logs</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production reports</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Depth (ft)</td>
<td>Description</td>
<td>Formation Penetrated By Well</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>----------</td>
<td>------------------------------------------------------------------------------</td>
<td>-------------------------------</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0-10</td>
<td>Red shale, very tough</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1-2</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2-5</td>
<td>Stacked red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5-10</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10-15</td>
<td>All sand, streaks of red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>15-20</td>
<td>All sand, streaks of red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>20-25</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>25-30</td>
<td>Stacked red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>30-40</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>40-50</td>
<td>All sand, streaks of red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>50-60</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>60-70</td>
<td>Stacked red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>70-80</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>80-90</td>
<td>All sand, streaks of red shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>90-100</td>
<td>Off sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: The table above describes the formation characteristics penetrated by the well in feet, with descriptions of the shale and sand contents.
This page appears to be a part of a geological or drilling report. It includes information about the depth of various strata and sand levels, along with notes on the drilling process. The text is difficult to read due to the handwriting style and some sections are partially obscured. Here is a transcription of the readable parts:

- **25 Btu per day**  
- **up to 100 to 120°C**

<table>
<thead>
<tr>
<th>Depth (feet)</th>
<th>Rock Type</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-50</td>
<td>Clean sand with clays</td>
<td>90% sandy shale, 10% clays.</td>
</tr>
<tr>
<td>50-100</td>
<td>Clean sand with clays</td>
<td>90% sandy shale, 10% clays.</td>
</tr>
<tr>
<td>100-150</td>
<td>Clean sand with clays</td>
<td>90% sandy shale, 10% clays.</td>
</tr>
<tr>
<td>150-200</td>
<td>Clean sand with clays</td>
<td>90% sandy shale, 10% clays.</td>
</tr>
<tr>
<td>200-250</td>
<td>Clean sand with clays</td>
<td>90% sandy shale, 10% clays.</td>
</tr>
</tbody>
</table>

The page also contains some additional notes and symbols, which are not fully legible. The page is marked with various dates and references, such as "Aug 17, 1942" and "Nov 16th, 1946."
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well
This notice must be given before drilling begins

Santa Paula, Cal. November 14, 1930

Mr. C. C. Thomas,
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 5, Sec. 1, T. 4N., R. 20W., S.B. B. & M., Sespe Oil Field, Ventura County.

The well is 200 feet N. 30º, and 85 feet E. 30º from well No. 3.

The elevation of the derrick floor above sea level is 1,185 feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>15&quot;</td>
<td>65</td>
<td>S.H.</td>
<td>30'</td>
<td>Landed</td>
</tr>
<tr>
<td>10&quot;</td>
<td>45#</td>
<td>S.H. or New 500'</td>
<td></td>
<td>Cemented</td>
</tr>
</tbody>
</table>

Well will be drilled dry and 8 1/2 used as oil string to be set at depth to be determined by evidence secured in drilling. If additional water is secured below 10"-8 1/2" will be cemented and hole completed with 6 1/2.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 1,500 feet, more or less.

Respectfully yours

Address 405 South Hill St., Los Angeles
Telephone number Van 6644

MERCHANTS PETROLEUM COMPANY
(Name of Company or Operator)

By

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located
Report on Proposed Operations

No. P. 2-2628

Santa Paula, Cal. November 17, 1930

Mr. S. P. Mullen,

Los Angeles, Cal.

Agent for Merchants Petroleum Company

Dear Sir:

Your proposal to drill Well No. 5, Section 1, T.4N., R.20W., S.B.B. & M., Sespe Oil Field, Ventura County, dated Nov. 14, 1930, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The well is 200 feet N., and 85 feet E. from well No. 3.
"The elevation of the derrick floor above sea level is 1185 feet.
"We estimate that the first productive oil or gas sand should be encountered at a depth of about 1500 feet, more or less."

PROPOSAL:
"We propose to use the following strings of casing, either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Wt. per ft.</th>
<th>New or S.H.</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>10&quot;</td>
<td>65#</td>
<td>S.H.</td>
<td>50'</td>
<td>Landed</td>
</tr>
<tr>
<td></td>
<td>45#</td>
<td>New or S.H.</td>
<td>500'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

"Well will be drilled dry and 8½" used as oil string to be set at depth to be determined by evidence secured in drilling. If additional water is secured below 10", 8½" will be cemented and hole completed with 6½". "It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:
THE PROPOSAL IS APPROVED PROVIDED THAT:
1. Water is shut-off by landing and cementing the 10" casing above the first probable commercial oil zone.
2. THIS DIVISION IS NOTIFIED AS FOLLOWS:
   (a) Prior to drilling below a depth of 1600' or placing casing in the well below the 10".
   (b) To witness a bailing test of the 10" shut-off and of the shut-off by any additional water string which may be set in the well.

R. D. Bush
State Oil and Gas Supervisor

By [signature]
Deputy
Los Angeles, Cal. April 2, 1931

Mr. C. C. Thomas,
Deputy State Oil and Gas Supervisor

Santa Paula, Cal.

Dear Sir:

Please be advised that our notice to you dated November 17, 1930,

stating our intention to drill well No. 5

(Drill, deepen, re-drill, abandon)

Sec. 1, T. 4N., R. 20W., S.B. B. & M. Sespe Oil Field

Ventura County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:
We landed 12\(\frac{1}{2}\)" at 60' as a conductor string without cement, we drilled to 330 feet when we were troubled with cavings, so we took out the 12\(\frac{1}{2}\)" casing and under-reamed the hole and landed 12\(\frac{1}{2}\)" at 327 feet and dumped 10 sacks of Victor Oil Well Cement with bailer. We drilled 12\(\frac{1}{2}\)" hole ahead expecting to get more water but well was dry. Drilled eight hours a day and let stand 16 hours but no sign of water.

We now propose

Land and cement 10" casing at 880'.

You will be notified to witness test of shutoff.

Respectfully yours

Merchants Petroleum Co.

[Signature]

By [Signature]
Report on Proposed Operations

No. P 2-2626

Santa Paula, Cal. April 6, 1931

Mr. Robert H. Hall, Fillmore, Cal.
Agent for Merchants Petroleum Company

Dear Sir:

Your supplementary proposal to drill Well No. 5, Section 1, T. 4N., R. 20W., S.B. & M., Sespe Oil Field, Ventura County, dated Apr. 2, 1931, received Apr. 2, 1931, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The new conditions are as follows:
"We landed 12½" at 60' as a conductor string without cement, we drilled to 330 feet when we were troubled with cuttings, so we took out the 12½" casing and under-reamed the hole and landed 12½" at 327 feet and dumped 10 sacks of Victor Oil Well Cement with bailer. We drilled 12½" hole ahead expecting to get more water but well was dry. Drilled eight hours a day and let stand 16 hours but no sign of water."

PROPOSAL:

"We now propose
"Laid and cement 10" casing at 330'.
"You will be notified to witness test of shutoff.
"Drill dry open hole as far as possible, complete well with open hole if possible. You will be notified if we strike additional water.

DECISION:

THE PROPOSAL IS APPROVED.

Sincerely,

Mr. S. F. Mullen

R. D. Bush
State Oil and Gas Supervisor

By [Signature] Deputy
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator: Merchants Petroleum Company, Field: Sespe

Well No. #5, Sec. 1, T4, R21, M. & M.

In compliance with the provisions of Chapter 718, Statutes 1911, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated December 12th, 1942, was filed.

Signed: Sam P. Muller.

Date: February 16th, 1943

Title: General Manager

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened, size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of shots of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shocks. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date 6-15-1942 Put in new footings and rigged up to deepen.

Condition of hole Bottom, 1525 Feet as per report #P-4749 Dated June 15th 1942

<table>
<thead>
<tr>
<th>Date</th>
<th>Event</th>
</tr>
</thead>
<tbody>
<tr>
<td>6-15-1942</td>
<td>Put in new footings and rigged up to deepen.</td>
</tr>
<tr>
<td>2-13th 1943</td>
<td>Bottom of hole 2025</td>
</tr>
<tr>
<td>1530 - 1554</td>
<td>24 feet Sandy Shale</td>
</tr>
<tr>
<td>1554 - 1619</td>
<td>59&quot; Hard sand with streaks of Oil</td>
</tr>
<tr>
<td>1619 - 1673</td>
<td>54&quot; Grey sandy shale</td>
</tr>
<tr>
<td>1673 - 1692</td>
<td>9&quot; Red Shale</td>
</tr>
<tr>
<td>1682 - 1704</td>
<td>22&quot; Grey sandy shale</td>
</tr>
<tr>
<td>1704 - 1711</td>
<td>7&quot; Red Shale</td>
</tr>
<tr>
<td>1711 - 1732</td>
<td>22 Sandy Shale</td>
</tr>
<tr>
<td>1732 - 1744</td>
<td>12 Oil Sands with Gas</td>
</tr>
<tr>
<td>1744 - 1816</td>
<td>102 Sandy Shale</td>
</tr>
<tr>
<td>1816 - 1888</td>
<td>44 Grey sandy shale with Oil Showings</td>
</tr>
<tr>
<td>1888 - 1908</td>
<td>20 Brown Shale</td>
</tr>
<tr>
<td>1908 - 1960</td>
<td>32 Sandy Shale Dark</td>
</tr>
<tr>
<td>1960 - 1980</td>
<td>20 dark Sandy Shale with Oil &amp; Gas in Streaks</td>
</tr>
<tr>
<td>1980 - 1995</td>
<td>15 Dark Sandy Shale</td>
</tr>
<tr>
<td>1995 - 2016</td>
<td>21 Grey sandy Shale with streaks of Oil sands</td>
</tr>
<tr>
<td>2016 - 2023</td>
<td>9 Dark sandy Shale with oil streaks</td>
</tr>
</tbody>
</table>

Bottom of hole 2025

Fulled out of hole 634 feet of 8-5/8" casing. Top of 8-5/8" just above shoe of 10" casing at 980 Feet.

Put in 700 feet of perforated casing, to reach from Bottom of 8-5/8" to bottom of hole. (1330 to 2025).

Tubed it with 1971 feet of 2\(\frac{3}{4}\)" upset tubing and pumped it.

1st 24 hours well made in excess of 1,500 Bbl of clean Oil in 24 hours. At the end of 30 days well was producing 50 Bbl of clean Oil in 24 hours.

Have cancelled the $5,000.00 Bond.
HISTORY RECORD

COMPANY: MERCHANTS PETROLEUM CO.
LEASE: Cochran
COUNTY: Ventura
WELL NO.: 5
Elevation: 1700'
Spud: 12/7/30
Resumed: 7/7/42
On pump: 11/13/42
Total depth: 2018'

Date of Issue: 12/5/42

CASING RECORD

<table>
<thead>
<tr>
<th>SIZE</th>
<th>DEPTH</th>
<th>CMND-LDD.</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>16</td>
<td>80</td>
<td></td>
<td></td>
</tr>
<tr>
<td>13 ½</td>
<td>345</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>871</td>
<td></td>
<td></td>
</tr>
<tr>
<td>8½</td>
<td>1360</td>
<td></td>
<td></td>
</tr>
<tr>
<td>6 ½</td>
<td>2005</td>
<td>Ldd.</td>
<td>700', all perf.</td>
</tr>
<tr>
<td>2½</td>
<td>1950</td>
<td>Hung</td>
<td></td>
</tr>
</tbody>
</table>

GEOLOGICAL MARKERS

<table>
<thead>
<tr>
<th>DATE</th>
<th>DEPTH</th>
<th>FORMATION-REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>5/26/42</td>
<td>1530</td>
<td>Prop. to deepen</td>
</tr>
<tr>
<td>7/18/42</td>
<td></td>
<td>Carrying 8½&quot; casing.</td>
</tr>
<tr>
<td>8/21/42</td>
<td>1585</td>
<td>Sandy shale, carrying 8½&quot; casing. (cable tool project, working &quot;daylights&quot; only)</td>
</tr>
<tr>
<td>8/24/42</td>
<td>1616</td>
<td>Sandy shale, oil and gas shows 1545-1550'</td>
</tr>
<tr>
<td>9/2/42</td>
<td>1670</td>
<td>Sandy shale</td>
</tr>
<tr>
<td>9/18/42</td>
<td>1760</td>
<td>Sandy shale</td>
</tr>
<tr>
<td>9/25/42</td>
<td>1785</td>
<td>Sandy shale</td>
</tr>
<tr>
<td>10/1/42</td>
<td>1890</td>
<td>Shale</td>
</tr>
<tr>
<td>10/8/42</td>
<td>1945</td>
<td>Shale. Good oil showing at 1890'</td>
</tr>
<tr>
<td>10/16/42</td>
<td>2018</td>
<td>Sespe oil sand. Approx. 120' oil sand. Prop. to set 6½&quot; perf. liner that will take in nearly all zone below shoe of 8½&quot; at 1360' to bottom. Core 1998-2000': shale &amp; good oil sd.</td>
</tr>
<tr>
<td>10/30/42</td>
<td></td>
<td>Removing recoverable casing prep. to rig pump. Repeated bailings fail to lower fluid level below 700'. Running liner</td>
</tr>
<tr>
<td>11/6/42</td>
<td></td>
<td>700' of 6½&quot; all perf. liner landed 2005'. 2½&quot;-1950'. Bailing</td>
</tr>
<tr>
<td>11/13/42</td>
<td></td>
<td>On pump 11/13/42, 295 B/D, 15.3 grav., 1½' drilling water. (5½' was cut and pulled from 868')</td>
</tr>
<tr>
<td>11/19/42</td>
<td></td>
<td>180 B/D, 22.0 grav., 1½</td>
</tr>
<tr>
<td>11/27/42</td>
<td></td>
<td>Pumps 52-55 B/H hrs., 22 grav., 1.0%. Pumps off.</td>
</tr>
</tbody>
</table>
DIVISION OF OIL AND GAS

Subsequent Work Report

Operator: Merchants Petroleum Co.  
Field: S. E. S. P. E.

Well No. (7) - Seven 5*, Sec. 1, T. 4 N*, R. 20 W*, S.B. N., B. & M.

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated Oct. 5th 1946, was filed.

Signed: Merchants Petroleum Co.  
Date: January 7th 1947  
Title: Sec'y & Gen'Tl. Manager

Outline in the order of performance, together with the dates thereof, all important operations which alter the condition of the well. Include such information as depth at which redrilling operations were started, size of hole redrilled or deepened; size of pipe, amount of perforations in casing, weight and length of casing landed or cemented or removed; number of sacks of cement used in cementing or plugging operations and exact position thereof. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Previous depth 2025 feet

We started to deepen Well Nov 16th 1946  
Deepened to 2102 feet when the Pin on Cable Tool Bit broke and we could not fish it out as the bit fell over to one side. On account of lack of experienced men and scarce material, we decided to put the Well back on production. The 77 feet of hole made was hard Brownstone with streaks of tough brown shale. No water or Gas or Oil was encountered. The Production is the same as before we deepened. approx. 25 Bbls per day, clean Oil. No water shows in cuts.

When men and material become available we will again attempt to deepen.

Will you kindly release Bond.
Notice of Test of Water Shut-Off

This notice must be given at least five days before the test, and a longer time is desirable.

Los Angeles, Cal. April 2, 1931

Mr. C.G. Thomas,
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shut-off of water in well No. 5, Sec. 1, T. & N., R. 20W., S. B. & M., Sespe Oil Field, Ventura County, on the 7th day of April, 1931. 10 inch 45 lb. casing was tested/cemented in at 880 feet at 880 feet on March 30, 1931 (Date).

10 sacks of Victor cement were used. The dump bailer method was used in placing cement.

Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection.

The well is 880 feet deep. There is/is not a plug or bridge from feet to feet.

Respectfully yours

MERCHANTS PETROLEUM CO.

(Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located)
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T 2-2070
Santa Paula, Cal. April 7, 1931

Mr. Robert H. Hall, Cal.
Fillmore,
Agent for Merchants Petroleum Company

DEAR SIR:

Your well No. 6, Sec. 1, T. 4 N., R. 20 E., S.B. B. & M., Sespe Oil Field, in Ventura County, was tested for shut-off of water on April 7, 1931. Mr. C. C. Thomas, designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present S. P. Mullen, Supt., W. H. McGee, Driller.

Location of water tested above 880' and normal fluid level not reported.

Depth and manner of water shut-off: 880 ft. of 10 in. 45 lb. casing was cemented 3/31/31 in shale formation at 880 ft. with 10 sacks Victor cement by dump bailer method.

Water string was landed in 12½" cable hole.

Casing record of well 12½" cement 327' and 10" as above.

Reported total depth of hole 904 ft. Hole bridged from 895 ft. to 880 ft. Hole cleaned out to 904 ft. for this test.

At time of test depth of hole measured 904 ft. and bailer brought up sample of brown shale.

At 2 p.m., April 6, 1930 oil bailed to 60 ft. drilling fluid bailed to 902 ft dry.

At 10 a.m., April 7, 1930, top of oil found at trace oil ft., top of fluid found at 902 ft.

Result of test:
Mr. Mullen reported the following:
1. The hole was drilled to 895' and bridged to 880' where the 10" casing was cemented.
2. The cement was cleaned out and new hole made to 904' after which the well was bailed as shown above.

The Deputy witnessed the following:
1. 2' of water with a scum of oil entered the well in 20 hr., equivalent to 0.19 bbl. or 0.23 bbl. per 24 hr.

The shut-off is approved.

R. D. BUSH
State Oil and Gas Supervisor

cc-Mr. S. P. Mullen

By C. E. Thompson
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

Los Angeles Cal. Cal. October 27th 1934

Mr. C. C. Thoms.

Deputy State Oil and Gas Supervisor

Santa Paula Cal.

Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 5

Sespe District, Sec. 1, T. 4 N., R. 20 W., B. & M.

" 

Oil Field, Ventura County County.

The present condition of the well is as follows:

Well is Bottomed at 1330 Ft., with 8½ casing on bottom (Not Cemented)
From 940 to 1330 McEvoy Screen 80 mesh Well was Completed May 22nd
and has been producing Steadily, but before moving equipment to New
Well we want to deepen to Approx 1500 feet to see if we can find another
producing sand.

The proposed work is as follows:

Drill Open hole with Standard Cable Tools to Approx 1500 Ft and if
another sand is found to under-ream and move 8½ casing to new Bottom

Respectfully yours

By

Name of Company or Operator

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located
Mr. Robert H. Hall,

Fillmore, Cal.

Agent for Merchants Petroleum Company

Dear Sir:

Your proposal to deepen Well No. 5

Section 1, T. 4N., R. 20W., S.B. & M., Sespe Oil Field, Ventura County, dated Oct. 27, 1931, received Oct. 28, 1931, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal arc as follows:

RECORDS: in addition to those shown in the notice:
12 1/2" casing cemented at 324' conductor pipe not tested for shut-off.
10 1/4" 880', W.S.C.
8 3/4" landed 1330', McEvoy screen below 940'.

30 days after completion the daily production was 240 bbl. oil with no water. The latest production report on file at this office shows that during August, 1931 the well produced 3237 bbl. oil and no water in 24 days.

THE NOTICE STATES:
The present condition of the well is as follows:
"Well is Bottomed at 1330 Ft, with 8 3/4" casing on bottom (Not Cemented)
"From 940 to 1330 McEvoy Screen 80 mesh. Well was Completed May 22nd and has been producing Steadily, but before moving equipment to New Well we want to deepen to Approx 1500 feet to see if we can find another producing sand."

PROPOSAL:
The proposed work is as follows:
"Drill Open hole with Standard Cable Tools to Approx 1500 Ft and if another sand is found to under-ream and move 8 3/4" casing to new Bottom."

DECISION:

THE PROPOSAL IS APPROVED.

(Note) Your attention is called to the fact that to date the bond required under Sec. 20a of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed.

cc-Mr. S. P. Mullen.

R. D. Bush
State Oil and Gas Supervisor

By:  [Signature]  Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible.

Los Angeles Cal. Cal. July 1st 1933

Mr. C.C. Thomas,
Deputy State Oil and Gas Supervisor

Santa Paula Cal. Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1913, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 5
(Cross out unnecessary words)

Sec. 1, T. 4W, R. 20W, B. & M.

Sespe Oil Field, Ventura County.

The present condition of the well is as follows:

Well has been producing from 1310 feet since May 1931. Your Notice # P-2=2628, at bottom makes Decision? says quote: Prior to drilling below 1500 Ft advise this office to witness water shut off."

Will this allow us to redrill or Underream from 1310 Ft (where 8½" is now landed, to 1500 feet, bottom of hole drilled with 8" bit, but bridged to 1310.)

The proposed work is as follows:

Under-ream from 1310 feet to 1500 feet where we know there is approx 40 feet of oil sand, but which we did not produce. Lower 8½ Oil string to approx 1500 ft and take production from both the 1235-1310 zone and the 1460-1500 zone.

Respectfully yours,

Merchants Petroleum Co.
Name of Company or Operator

By S.P. Mullenn, Secy.

Address Notice to Deputy State Oil and Gas Supervisor in Charge of District Where Well is Located.
ILE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  

Report on Proposed Operations  

No. P. 2-2257  

Santa Paula, Cal. July 6, 1933  

Mr. Robert N. Hall,  
Fillmore, Cal.  

Agent for Merchants Petroleum Company  

Dear Sir:  

Your proposal to alter casing Well No. 5, Section 1, T. 4 N., R. 20 W., S. B., B. & M., Sespe Oil Field, Ventura County, dated July 1, 1933, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:

Records in addition to those given in the notice:
Depth, 1525'. Casing: 12-1/2" cement. 327', not tested. (The log reports 334'.) 10" cement, 880', W. S. O. The well has always produced clean oil.

THE NOTICE STATES:  
"The present condition of the well is as follows:  
"Well has been producing from 1310 feet since May 1931. Your Notice # P-2-2253, at bottom makes Decision? says Quote? Prior to drilling below 1600 Ft advise this office to witness water shut off."  
"Will this allow us to redrill or Underream from 1310 Ft (where 8-1/4" is now landed, to 1500 feet, bottom of hole drilled with 8" bit, but bridged to 1310?"

PROPOSAL:  
"The proposed work is as follows:  
"Underream from 1310 feet to 1500 feet where we know there is approx 40 feet of oil sand, but which we did not produce. Lower 8-1/4" oil string to approx 1600 ft and take production from both the 1285-1310 zone and the 1480-1500 zone."

DECISION:  
"The proposal is approved."

Upon completion of this work kindly file a record of same at this office in duplicate on our form 102.

Your attention is called to the fact that to date the bond required under Sec. 20a of Chapter 791, Statutes of 1931, covering operations at this well, has not been filed.

G.C. Merchants Petroleum Co.

R. D. BUSH  
State Oil and Gas Supervisor  

By [Signature]  
Deputy
Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible

Fillmore, Calif. April 9th, 1942

DIVISION OF OIL AND GAS

Santa Paula, Calif.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. 5

Sespe Canyon, Sec. 1, T. 7 N., R. 20 W., B. & M. B. & M. 

Sespe Field, Ventura County.

The present condition of the well is as follows:

Bottom at 1525 feet.

40 # 12½ " G casing cemented at 33½ feet
36 # 10½ " 2 " at 880 "
23 # 8½ " *(390 feet perforated) at 1330 feet. Hanging.*

The proposed work is as follows:

To deepen well to approximately 2250 feet and install 6 5/8 " liner from 1300 feet to bottom.

DIVISION OF OIL AND GAS
RECEIVED
JUN 16 1942
SANTA PAULA, CALIFORNIA

DIVISION OF OIL AND GAS
RECEIVED
APR 10 1942
SANTA PAULA, CALIFORNIA

Merchants Petroleum Company.
(Name of Operator)

By

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED
Santa Paula, Calif. June 16, 1942

Mr. Robert H. Hall, Agent
P. O. Box 636, Fillmore, Calif.
Agent for Merchant's Petroleum Company

Dear Sir:

Your proposal to deepen Well No. 5, Section 1, T. 4 N., R. 20 W., S. 1/2 B. & M., Sospe Field, Ventura County, dated April 9, 1942, received June 16, 1942, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS IN ADDITION TO THOSE GIVEN IN THE NOTICE:
The 12-1/2" shut-off was not tested.
The 10" shut-off was approved.
This well has always had clean production. Your last report on file shows that the well produced 31 days in May at the daily rate of 25.6 bbl. clean oil.

THE NOTICE STATES:
"The present condition of the well is as follows:
Bottom at 1525 feet.
40 ft. 12-1/2" casing cemented at 134 feet
50 ft. 10" casing cemented at 830 feet
28 ft. 5-1/4" casing (860 feet perforated) at 1330 feet. Hanging"

PROPOSAL:
"The proposed work is as follows:
To deepen well to approximately 2250 feet and install 6-5/8" liner from 1500 feet to bottom."

DECISION:
Data available at this office indicate that:
1. You are planning on deepening this well to about the same depth as the present bottom of your well No. 4.
2. This latter well located only a little higher structurally is producing clean oil.

THE PROPOSAL IS APPROVED.

On completion of the work please file a record of the work in duplicate on Form 102.

Bond No. 4613145
Fidelity & Deposit Company of Maryland

R. D. BUSH
State Oil and Gas Supervisor

By [Signature] Deputy
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well
This notice must be given fifteen days before work begins when possible

Fillmore  Calif.  Oct 5th 1946  

DIVISION OF OIL AND GAS
Santa Paula Calif.  Calif.  Deepen

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well No. #5 (Cochran Lease )

(Cross out unnecessary words)

Sec. 1, T. & N. R. 20N., S.8 B. & M.
Sespe Field, Ventura County.

The present condition of the well is as follows:
Well is 2026 feet deep.
12¾ Casing 40#/ Landed 2 at 334 Ft Cemented
10 " 36# "  "  880 " Cemented with 10 casks O.W. Cement Water Shut off O.K.
28 " 28# "  "  1330 " (McEvoy Screen on Bottom Well Produced from 1931 to 1942- No Water ever in hole)

Well Deepened to 2026 ft in 1942. 695 feet 6 5/8" liner from 1330 to 2025 Ft

The proposed work is as follows:
To Deepen thru 6 5/8 to 2250 to test for deeper sands.

Merchants Petroleum Co.
(Name of Operator)
By  S.P. Mullen

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED
Mr. Robert F. Hall
Fillmure, Calif.

Agent for Merchants Petroleum Co.

Dear Sir:

Your proposal to deepen Well No. 5 is hereby accepted.

Section 1, T. 25 N., R. 20 W., S.D., B. & M., Scope Field, Ventura County, dated Oct. 3, 1948, received Oct. 8, 1948, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:

RECORDS:
8 1/2" casing (I.D.) is landed at 1230 ft., perforated 940'-1540', pulled from 854' ft. The 6 5/8" liner is all perforated.
Latest reports show the well produced 30 days in September, 1948 at the average rate of 22 bbl. of oil and hot water.

THE NOTICE STATES: The present condition of the well is as follows:
Well is 2025 feet deep.
12 1/4" casing 400' landed at 854 ft. Cemented.
10" casing 500' landed at 880 ft. Cemented with 10 casks. Cement Water Shut.
2 5/8" casing 200' landed at 1550 ft. (Steel screen on bottom well produced 1942, No water over in hole)

Well deepened to 2025 ft. in 1942. 858 Feet 6 5/8" liner from 1540 to 2025.

PROPOSAL: The proposed work is as follows:
To deepen the 6 5/8" to 2250' to test for deeper sands.

DECISION: Your proposal is approved provided that:
1. All necessary steps shall be taken to prevent blow-outs.
2. This Division shall be consulted prior to running any casing above 6 5/8".
3. To witness a test of any possible water shut-off.

Sincerely,

[Signature]

[Stamp: R. D. B.]
LOG OF OIL OR GAS WELL

FIELD: Seppe

COMPANY: Merchants Petroleum Co.

Sec. 1, T. 4, R. 20\NW, B. & M., Well No. 5 Cochran Lease

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated May 22nd 1931, was filed.

SIGNED: Merchants Petroleum Co.

S.P. Mullen/Secy

Title: (President, Secretary or Agent)

Date: January 4th 1932

Well taken off Production Nov. 16th 1931 and deepened with Cable Tools from 1330 to 1527. Open 8" Hole from 1330 where 8" casing was landed to Bottom.

Formation practically the same all the way. Red Shale and streaks of Sand. from 1330 to 1440 when we had about 30 feet of Oil Sand then back into Red Shale and hard streak to 1480 where we found 40 feet of Oil Sand (hard) with quite a heavy gas. Put Tubing in and put it on the pump. First 24 hours production 456 Barrels of clean oil. Well sanded and bridged from 1380 to bottom. Had to clean out with tools. Put it back on production Sat. Jan 2nd 1932 and first 30 hours it produced 496 Barrels.

No Sign of water.
March 31 1931

Mr. C.C. Thoms.
Deputy State Oil & Gas Supervisor.
Santa Paula Cal.

Dear Sir,

On November 4th 1930 we filed notice of intention to drill Well # 5 on the Cochran Lease, Sec.1- T.4-N.R.20 W.-

In our notice we stated that 15" casing would be landed at 30 ft and 10" landed at 500 feet. (We landed 12½ at 60 feet as a conductor string without cement, we drilled to 330 feet when we were troubled with cavings so we took out the 12½ casing and underreamed the whole hole and landed 12½ at 327 feet and dumped 10 sacks of Victor Oil Well Cement with Bailer. We drilled 12½ " hole ahead expecting to get more water but well was dry. Drilled eight hours a day and let stand 16 hours but no sign of water.) We landed 10" casing yesterday March 30th and cemented today March with 10 sacks of Victor cement dumped with bailer.)

I want to drill out cement Monday and have water test on Tuesday April 7th. if it will be possible to have you make test.

I have no blanks or notices so take this means to notify you.

Very truly Yours,

Merchants Petroleum Co.

By. S. P. Nullen

Cem 10" Oct 360

Report. Laid cement 10 " concrete 9350. You will be notified to return test.
Santa Paula, Calif. April 10, 1942

Mr. S. P. Mullen
Merchants Petroleum Company
P. O. Box 636
Fillmore, California

Gentlemen:

I am in receipt of your notice dated April 9, 1942, of intention to deepen Well No. 5

Sec. 1, T. 4 N., R. 20 W., S. E. B. & M., Sespe field.

The above notice to deepen cannot be accepted nor approval given to perform the work until the drilling bond of $5,000 covering deepening operations at this well is filed with this Division, as required by Sec. 20a, California Laws for Conservation of Petroleum and Gas as amended 1933. Operations should not be begun until this bond has been filed with this Division.

Yours truly
R. D. BUSH
State Oil and Gas Supervisor

By [Signature]
Deputy

CCT: my
Santa Paula, Calif., October 9, 1946

Merchants Petroleum Co.
Box 26
Fillmore, Calif.

Gentlemen:

I am in receipt of your notice dated Oct. 5, 1946, of intention to

Driller:

Well No. 5

Sec. 1, T. 4 W, R. 20 W, E. B. B. & M.

This notice cannot be considered at the present time because it is not accompanied by a drilling bond. Drilling shall not be started until such bond is filed.

Yours truly

R. D. BUSH
State Oil and Gas Supervisor

By E. J. Kaplan, Deputy
REPORT OF CORRECTION OR CANCELLATION

Mr. Robert H. Hall
Route 1 - Box 637
Fillmore, California
Merchants Petroleum Co.

Santa Paula, California
May 13, 1958

Dear Sir,

See well #1

In accordance with survey map filed May 9, 1958

the following change pertaining to your well No. 5, Sec. 1, T. 14 N., R. 20 W., S.B. B. & M., Scape field, Ventura County, District No. 2, is being made in our records:

The corrected location is 1150' S., 630' W., fr. M. G. Sec.

☐ The corrected elevation is

☐ Report No. ______________________, dated ______________________, has been corrected as follows:

☐ Your notice to ______________________, dated ______________________, (Drill, abandon, etc.) and our report No. P ______________________, issued in answer thereto, are hereby cancelled inasmuch as the work will not be done. If you have a drilling bond on file covering this notice it will be returned. No request for such return is necessary.

☐ Other: ______________________

E. H. Musser
State Oil and Gas Supervisor

By ______________________
Deputy Supervisor
FIELD: Sespe

COMPANY: Marchella Petroleum Co.

Sec. 1, T. 4 N, R. 20 W, B. & M., Elevation 1135, Well No. 5

The summary on this page is for the ORIGINAL condition of the well.

**OIL SANDS**
- 1st sand from 1155 to 1180
- 2nd sand from 1285 to 1330
- 3rd sand fromBottom of Hole
- 4th sand from

**IMPORTANT WATER SANDS**
- 1st sand fromApprox. 300 ft. to
- 2nd sand fromNone to
- 3rd sand from
- 4th sand from

### CASING RECORD

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Cemented</th>
<th>No.</th>
<th>Number of Sacks</th>
</tr>
</thead>
<tbody>
<tr>
<td>12½</td>
<td>354</td>
<td>xx</td>
<td>40#</td>
<td>10x11½</td>
<td>Baker</td>
<td>J &amp; L</td>
<td>Yes</td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>880</td>
<td>xx</td>
<td>35</td>
<td>10</td>
<td>&quot;</td>
<td>T &amp; C</td>
<td>&quot;</td>
<td></td>
<td>Dumped</td>
</tr>
<tr>
<td>8½</td>
<td>1330 Bottom</td>
<td>28</td>
<td>10</td>
<td>&quot;</td>
<td>Used 990 ft</td>
<td>Now 340</td>
<td>McEvoy Screen</td>
<td>80 Mesh</td>
<td></td>
</tr>
</tbody>
</table>

### CEMENTING OR OTHER SHUT-OFF RECORD

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (Give water level and bailing results)</th>
</tr>
</thead>
<tbody>
<tr>
<td>12½</td>
<td>10 Sacks 5 days Dumped</td>
<td>Water Bailed to bottom Shut Off approved by your dept.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>10 Sacks 5 &quot;</td>
<td>Bailed down to bottom No Water in hole</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PLUGS AND ADAPTERS

- Heaving Plug—Material: XX
- Length: XX
- Where set: XX
- Adapters—Material: XX
- Size: XX

### TOOLS

- Rotary Tools were used from ft. to ft.
- Cable Tools were used fromTop to Bottom ft. to ft.

### PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop.

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>940 ft</td>
<td>1320 ft</td>
<td>30 mesh McEvoy Screen</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Thirty days after completion well produced \( 1,240 \) barrels of oil per day.

Water in oil amounted to \( \text{None} \) per cent.

**Names of Drillers**
- W.M. McGee, Santa Monica, Cal
- Howard McDonald, Santa Paula

**Date drilling started**: Dec. 7th 1930
**Date well was completed**: May 22nd 1931

### Formations Penetrated by Well

<table>
<thead>
<tr>
<th>DEPTH TO</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top of Formation</td>
<td>Bottom of Formation</td>
<td>269</td>
</tr>
<tr>
<td>0</td>
<td>289</td>
<td>Red sandy shale with ribs and streaks of hard shell</td>
</tr>
<tr>
<td>289</td>
<td>225</td>
<td>White water sands</td>
</tr>
<tr>
<td>325</td>
<td>1155</td>
<td>ribs and streaks 3 to 15 ft</td>
</tr>
</tbody>
</table>