Santa Paula, California
May 10, 1937.

Mr. H. A. Ivers,
Fillmore, California.

Dear Sir:

Your report of abandonment on well No. 7, Sec. 1, T. 4 N., R. 20 W., S. H. B. & M., Scapa field, Ventura County, dated November 23, 1935, and submitted to this Division on our Form 102, has been examined in conjunction with records filed in this office.

A review of the reports and records show that the requirements of this Division, which are based on all information filed with it, have now been fulfilled.

Yours very truly,

[Signature]

Deputy Supervisor.

CC - Mr. R. D. Bush.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

FIELD. Sespe
COMPANY. B. & M. Ivers

Sec. T. R. B. & M., Well No. 7

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated

was filed.

SIGNED. B. G. Ivers

Date. Nov. 23, 1935

By. C. P. Whaley
President, Secretary or Agent

Nov. 20. Moved in equipment.
Nov. 20. Set up equipment. Found top of 4 3/4
liner at 700 ft. Filled hole to 496. Dumped 2 ears Blue Diamond O.W. cement at 500 P.M.
Nov. 21. Tested plug at 9:30 A.M. Top of plug
at 490. Dumped 1 sack B. D. O.W. cement.
Shot 6 1/2 at 350 and 310.
Nov. 22. By accident shot off 6 1/2 at 180 and pulled. Shot went off prematurely at
70 ft. Shot 8 1/2 at 180. Pulled 8 1/2 from 70 ft.
Filled hole to 181 with formation and dumped 5 ears Blue Diamond O.W. cement at
30 P.M.
Nov. 23. Tested plug at 9:40 A.M. Top of plug at
172. Filled hole to surface with formation.
The down and removed equipment.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

FIELD: Sespe
COMPANY: H. A. Ivers

Sec. 1, T. 4 N., R. 20 W., S. B. B. & M., Well No. 7

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated December 11, 1924, was filed.

Signed: H. A. IVERS

Date: November 23, 1935

November 19, 1935 - Began work of abandonment. Moved in equipment.

November 20, 1935 - Set up equipment. Found top of 4-3/4" liner at 700'. Filled hole to 496'. Dumped 2 sacks Blue Diamond C.W. cement at 5:00 p.m.

November 21, 1935 - Tested plug at 9:30 a.m. Top of plug at 490'. Dumped 1 sack B.D.O.W. cement. Shot 6-1/4" at 350' and 310'.

November 22, 1935 - By mistake shot off 6-1/4" at 188' and pulled. Shot went off prematurely at 70'. Shot 8-1/4" at 180'. Pulled 8-1/4" from 70'. Filled hole to 181' with formation and dumped 5 sacks Blue Diamond O. W. cement at 4:30 p.m.

November 23, 1935 - Tested plug at 9:45 a.m. Top of plug at 172'. Filled hole to surface with formation. Tore down and removed equipment.

DIVISION OF OIL & GAS
RECEIVED
DEC. 1935
SANTA PAULA, CALIFORNIA
Special Report on Operations Witnessed

No. T.2-2637

Santa Paula, Cal. November 29, 1935

Mr. H. A. Ivers
Fillmore, Cal.

Agent for H. A. Ivers

Dear Sir:

Operations at your well No. 7, Section 1, T.4 N., R.20W., C.B. B. & M., Sautee Oil Field, in Ventura County, were witnessed by

C. C. Thomas
representative of the supervisor,

on November 23, 1935. There was also present L. E. Ingalls, Contractor, and
R. Shaffer, Helper.

Casing Record: 8-1/4" 68' to 200'. Plugged with Gum 181' to 172'; 6-1/4" 188' to 700'. Plugged with Gum 696' to above 691'; 4-3/4" 700' to 900'.

The operations were performed for the purpose of noting the location and hardness of a cement plug proposed below the 8-1/4" shoe.

and the data and conclusions are as follows:

Mr. Ingalls reported the following work as performed since that covered in Report T2-2635:

1. An additional sack of cement was placed by dump bailer on the cement plug located at 691'.
2. Through an error the 6-1/4" casing was shot at 188'. It was therefore pulled from that point.
3. The 8-1/4" casing was shot at 180' but could not be pulled.
4. A premature explosion shot off the 8-1/4" at 68' and it was pulled from that point.
5. The hole was filled with formation up to 181' and at 4:30 p.m. 11/22/35, 5 sacks of Blue Diamond Cement was placed on the bridge by dump bailer.

The Deputy arrived at the well at 9:30 a.m. 11/23/35 and witnessed the following:

1. The bailer 3" x 12' spudded on a solid plug at 172' and brought up pieces of set cement from that point.
2. There was about 70' of water and a trace of oil on top of the cement plug.

The results of the test as reported and witnessed indicate that a cement plug has been placed inside the 8-1/4" casing from 181' to 172', or was 9' thick. As the 5 sacks of cement should have filled 18.5' inside 8-1/4" - 26# casing it seems that about half of the cement must have gone down into the bridge or out through the 3 5/8" casing where it was shot at 180'.

R. D. Bush
State Oil and Gas Supervisor

Continued on Page 2.

By C. C. Thomas
Deputy
This plug as placed is probably effective in excluding top water from the well but can not be definitely approved on account of the conditions of its placement. DECISION IS THEREFORE REFERRED AS TO ITS EFFECTIVENESS, pending production information from adjoining wells.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T. 2-2635

Santa Paula, Cal. November 22, 1935

Mr. H. A. Ivers
P. O. Box 284 Fillmore, Cal.

DEAR SIR:

Operations at your well No. 7, Section 1, T. 4 N., R. 20 W., S.B. B. & M., Sespe Oil Field, in Ventura County, were witnessed by

C. C. Thomas, representative of the supervisor,
on November 21, 1935. There was also present L. B. Ingalls, Contractor, and

R. Shaffer, helper.

Casing Record: 8 1/2" landed 200' T.S.O.

6 1/2" landed 700'

4-3/4" landed 900' Appears to have been pulled above 700'.

The operations were performed for the purpose of noting the location and hardness of cement plug proposed on 4-3/4" stub.

and the data and conclusions are as follows:

Mr. Ingalls reported the following:
(1) The bailer would only go down to 705' and appeared to be on iron at that point.
(2) A bridge of surface formation was pounded in with the tools to 696' and 2 sacks of Blue Diamond Oil Well Cement placed on the bridge by dump bailer at 5:00 p.m. 11/20/35.

The Deputy arrived at the well at 9:30 a.m. 11/21/35 and witnessed the following:
(1) The bailer 3" x 12' picked up on a solid plug at 691'.
(2) There was no fluid on the top of the plug and therefore the bailer only showed a little cement on the dart.

Mr. Ingalls agreed to place an additional sack of cement on the present plug.

APPROVAL OF THIS PLUG IS DEFERRED pending receipt of information that the additional cement has been placed as agreed.

R. D. BUSH
State Oil and Gas Supervisor

By
Deputy
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P.2-3391

Santa Paula, Cal. October 28, 1935

Mr. H. A. Ivers

Fillmore, Cal.

RECEIVED FOR H. A. IVERS

Dear Sir:

Your proposal to abandon Well No. 7 (Section 1, T.4 N., R.20 W., S. B. & M., Sanpe Oil Field, Ventura County, dated Oct. 25, 1935, received Oct. 25, 1935), has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

Records in addition to those given in the Notice:
Date of completion November 9, 1924
This well has always produced practically clean oil; the last production reported being 8.0 bbl. oil and no water in 31 days in January, 1929.

THE NOTICE STATES:
"The present condition of the well is as follows:
"Depth 1050'
"Casings: 8-1/4" landed 200' W.S.O.
6-1/4" landed 700'
4-3/4" landed 900' Perforated below 600'
"No water below 200'."

PROPOSAL:
The proposed work is as follows:
"1. Recover 4-3/4" as low as possible and cap stub with cement.
"2. Recover 6-1/4" as low as possible and cap stub with cement.
"3. Put a cement plug at least 20' long just below 8-1/4" shoe and remove all 8-1/4" casing possible.
"4. Fill hole and abandon location."

DECISION:
THE PROPOSAL IS APPROVED, provided that:
(1) The hole is filled with formation where not plugged with cement.
(2) The cement caps on the casing stubs should be at least 10' thick.

Kindly notify this office to witness a test for location and hardness of each of the cement plugs.

cc. L. E. Ingalls

R. D. BUSH
State Oil and Gas Supervisor
By /s/ [Signature] Deputy
Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

Santa Paula, Cal. October 25, 1935

Mr. C. C. Thomp
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. 7, Sec. 1, T. 4 N., R. 20 W., S. B. B. & M., Sespe Oil Field, Ventura County, commencing work on the day of October 19, 1935.

The present condition of the well is as follows:

Depth 1050'

Casing: 8-1/4" landed 200' W.S.O.
6-1/4" landed 700'
4-3/4" landed 900' Perforated below 600'

No water below 200'

The proposed work is as follows:

1. Recover 4-3/4" as low as possible and cap stub with cement.
2. Recover 6-1/4" as low as possible and cap stub with cement.
3. Put a cement plug at least 20' long just below 8-1/4" shoe and remove all 8-1/4" casing possible.
4. Fill hole and abandon location.

Respectfully yours

H. A. Ivers

By E. M.英格拉特, Contractor
FIELD: Lepe
COMPANY: H. R. Jones

Township: Section
Range: 20 W
Elevation: 760
Number of Well: 7

In compliance with the provisions of Chapter 718, Statutes 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: Dec. 11th, 1924
Title: Owner

The summary on this page is for the original condition of the well

**OIL SANDS**
1st sand from: 200 to: 0
2d sand from: 0 to: 175
3d sand from: 175 to: 200
4th sand from: 200 to: 0
5th sand from: 0 to: 175
6th sand from: 175 to: 200

**IMPORTANT WATER SANDS**
1st sand from: 175 to: 200
2d sand from: 200 to: 0

**Casing Record**

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Threads Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No</th>
<th>Cemented</th>
<th>Number Sands</th>
</tr>
</thead>
<tbody>
<tr>
<td>5 1/4</td>
<td>200</td>
<td>0</td>
<td>26</td>
<td>7</td>
<td>20</td>
<td>Field</td>
<td>20</td>
<td>0</td>
<td>Yes</td>
<td>20</td>
</tr>
<tr>
<td>6 1/4</td>
<td>500</td>
<td>0</td>
<td>23</td>
<td>7</td>
<td>20</td>
<td>Field</td>
<td>20</td>
<td>0</td>
<td>Yes</td>
<td>20</td>
</tr>
<tr>
<td>4 1/4</td>
<td>900</td>
<td>0</td>
<td>16</td>
<td>7</td>
<td>20</td>
<td>Field</td>
<td>20</td>
<td>0</td>
<td>Yes</td>
<td>20</td>
</tr>
</tbody>
</table>

**Cementing or other Shut-off Record**

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Sacks</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (Gtre water level and bailin results)</th>
</tr>
</thead>
</table>

**Plugs and Adapters**

<table>
<thead>
<tr>
<th>Heaving Plug—Material</th>
<th>Length</th>
<th>Where set</th>
</tr>
</thead>
<tbody>
<tr>
<td>Adapters—Material</td>
<td>Size</td>
<td></td>
</tr>
</tbody>
</table>

**Tools**

<table>
<thead>
<tr>
<th>Rotary Tools were used from</th>
<th>ft. to</th>
<th>ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cable Tools were used from</td>
<td>Top</td>
<td>ft. to</td>
</tr>
</tbody>
</table>

**Perforations**

State clearly whether a machine was used or casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Hole</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>200 ft.</td>
<td>300 ft.</td>
<td>1/4</td>
<td>3</td>
<td>12</td>
<td>machine shop</td>
</tr>
</tbody>
</table>

Thirty days after completion well produced 20.0 barrels of oil per day.
The gravity of oil was 42.7 degrees Baumé. Water in oil amounted to ______ per cent.

**Names of Drillers**

<table>
<thead>
<tr>
<th>Name of Drillers</th>
<th>Name of Tool Dealers</th>
</tr>
</thead>
<tbody>
<tr>
<td>L. E. Longoria</td>
<td>Leslie Henderson</td>
</tr>
<tr>
<td>Bob Eisner</td>
<td>Bill Baker</td>
</tr>
</tbody>
</table>

Date drilling started: April 21, 1924  
Date well was completed: November 9th, 1924

### Formations Penetrated by Well

<table>
<thead>
<tr>
<th>Depth to</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>90</td>
<td>Red rock shales</td>
</tr>
<tr>
<td>90</td>
<td>190</td>
<td>Red rock shales</td>
</tr>
<tr>
<td>180</td>
<td>380</td>
<td>Red shale</td>
</tr>
<tr>
<td>300</td>
<td>400</td>
<td>Red shale &amp; shales</td>
</tr>
<tr>
<td>400</td>
<td>450</td>
<td>Red shale &amp; soft red rock</td>
</tr>
<tr>
<td>450</td>
<td>500</td>
<td>Hard red rock</td>
</tr>
<tr>
<td>500</td>
<td>570</td>
<td>Shows spots of oil red shale</td>
</tr>
<tr>
<td>570</td>
<td>650</td>
<td>More oil little gas</td>
</tr>
<tr>
<td>650</td>
<td>800</td>
<td>Shale, 200 feet oil in hole</td>
</tr>
<tr>
<td>800</td>
<td>960</td>
<td>400 feet oil in hole</td>
</tr>
<tr>
<td>950</td>
<td>1050</td>
<td>450 feet oil in hole</td>
</tr>
</tbody>
</table>
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off (BAILING)

No. T. 2-620

Santa Paula. Cal. May 27, 1924.

Mr. H. A. Ivers,

Fillmore, Cal.

Agent for... H. A. Ivers.

Dear Sir:

Your well No. 7, Section 1, T. 4 N., R. 20 W., S. 6 B., B. M., Sespe Oil Field, in Ventura County, was tested for shut-off of water on May 26, 1924. Mr. See note.

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present Mr. H. A. Ivers, Owner; L. E. Ingalls, driller.

Location of water tested: Upper and normal fluid level reported about 15 ft.

Depth and manner of water shut-off:

199 ft. of 8 1/2 in. 26 lb. casing was landed in shale formation at 109 ft. with 8 sacks cement by driving 6" method, 6" cable tools were used in landing water string.

Casing record of well 82' as above.

Reported total depth of hole 218 ft. Hole bridged from 80 ft. to 80 ft. Hole cleaned out to 218 ft. for this test. At time of test depth of hole measured 218 ft. and bailer brought up sample of shale.

At 4 p.m. May 23, 1924 oil bailed to none ft., water bailed to dry ft. At 4 a.m. May 26, 1924 top of oil found at none ft., top of water found at dry ft.

Result of bailing test:

On May 23, 1924, Mr. Ivers reported that the test would be ready on May 24, 1924. The Deputy recommended that Mr. Ivers make the test on May 24, and report same to this office. Due to mechanical difficulties the test was not made until May 26, 1924.

Mr. Ivers reported:

1. The 8 1/2" casing was driven 6" in a 9 1/2" hole.

2. Adobe and chapped rope was placed on the outside of the 8 1/2" casing.

3. While standing 60 hr. for test, no oil and no water entered the well.

The shut-off is approved.

con. on page 2.

R. D. RUSH,

State Oil and Gas Supervisor

By H. A. Godde.
NOTE: This work was not witnessed by a member of this department for the reason that the Deputy could not be present when the test was reported ready, but was witnessed and the above information was furnished by Mr. Ivers, owner of the well.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable.

Fillmore, Cal. May 24, 1924.

Mr. H. A. Godde,
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shut-off of water in well number 7, Section 1, T. 4 N., R. 20 W., S. B. B. & M., Sespe Oil Field, Ventura County, on the 24th day of May, 1924.

8 1/4 inch 26 lb. casing was landed/ cemented in medium shale (Formation) at 188'10" (Depth) on May 23, 1924.

--- sacks of cement were used.

The driven 6" in 9 1/2" hole, Adobe and chopped rope placed method was used in placing the cement.

Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection.

The well is 217'10" feet deep. There is/is not a plug or bridge from --- feet to --- feet.

Respectfully yours,

H. A. Ivers,
(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P2-1171

Santa Paula, Cal. March 6, 1924

Mr. W. A. Ivers

Pillmore, Cal.

Agent for W. A. Ivers

County

Dear Sir:

Your proposal to drill Well No. 75, Section 15, T. D. N. W. 30 W. 3rd. B. & M. Scoop, Oil Field, Ventura County, dated April 3, 1924, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The well is 200' 3' and 200' 5' from NW. cor. of property."

"The elevation of the derrick floor above sea level is about 350'."

"We estimate that the first productive oil or gas sand should be encountered at a depth of about 600 feet, more or less."

PROPOSAL:

"We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of cas.</th>
<th>Wt. per ft.</th>
<th>New or Landed</th>
<th>Depth</th>
<th>Land or cas.</th>
</tr>
</thead>
<tbody>
<tr>
<td>8&quot;</td>
<td>16 lb.</td>
<td>New</td>
<td>400'</td>
<td>Landed</td>
</tr>
<tr>
<td>Recommendation: 6 4/8&quot;</td>
<td>15 &quot;</td>
<td>&quot;</td>
<td>700'</td>
<td>Landed</td>
</tr>
<tr>
<td>4 4/8&quot;</td>
<td>12 &quot;</td>
<td>&quot;</td>
<td>1000'</td>
<td>Landed</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

RECOMMENDATION:

The proposal as quoted above is approved.

Please notify this department to witness test of water shut-off after landing the 6 4/8" casing at about 700 feet.

R. D. BUSH
State Oil and Gas Supervisor

By

[Signature]

Deputy
NOTICE OF INTENTION TO DRILL NEW WELL

This notice must be given before drilling begins

SANCTUARY STATE MINING BUREAU
Department of Petroleum and Gas

Mr. E. Hugusin
Deputy State Oil and Gas Supervisor

Santa Paula, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well number 7 Section 1 T. 22. R. 20. W., B. & M., Slope Oil Field, Ventura County. The well is 500 feet S. or W., and 800 feet E. or W. from the principal point line, about 400 feet from the north line of property. The elevation of the derrick floor above sea level is 650 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 1/4</td>
<td>16</td>
<td>new</td>
<td>400</td>
<td>landed</td>
</tr>
<tr>
<td>6 1/4</td>
<td>15</td>
<td>new</td>
<td>700</td>
<td>landed</td>
</tr>
<tr>
<td>4 1/2</td>
<td>12</td>
<td>new</td>
<td>1000</td>
<td>landed</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 600 feet, more or less.

Respectfully yours,

Address: Fillmore, Cal.

Telephone number: 782

[Signature]

(Address of Company or Operator)

By _______________________________

Reference to file of data

Maps: [ ]
Model: [ ]
Address: [ ]
Reference to Card: [114]