Santa Paula, California,
November 22, 1935.

Mr. H. A. Ivers,
Fillmore, California.

Dear Sir:

Your report of abandonment of well No. 5, Sec. 1, T. 4 N., R. 20 W., S. E. 1/4 & N., Sespe field, dated November 19, 1935, and submitted to this Department on our form 102, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Department, which are based on all information filed with it, have now been fulfilled.

Yours very truly,

[Signature]

Deputy Supervisor.

CCT:LP

cc. Mr. E. D. Bush.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

FIELD: Sespe
COMPANY: H. A. Ivers

Sec. 1, T. 4 N., R. 20 W., S. B. B. & M., Well No. 5

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated June 29, 1922, was filed.

SIGNED

Date: November 19, 1935.

November 11, 1935 - Began work of abandonment, moving in and setting up equipment.

November 12, 1935 - Shot 4 1/8" at 870' and 700', but could not pull.

November 13, 1935 - Shot 4 1/8" at 625'; could not pull. Shot at 500', and shot off 4 1/8" and 5-5/8". Frozen together, and pulling both strings.

November 14, 1935 - Pulling pipe.

November 15, 1935 - Filled hole to 495' and dumped 5 sacks Blue Diamond O. W. Cement.

November 16, 1935 - Tested plug at 10:00 a. m. Top of plug at 483'. Filled hole to 216' with formation and dumped 5 sacks Blue Diamond O. W. Cement.

November 18, 1935 - Tested plug at 10:00 a. m. Top of plug at 202'-6". Shot off 9-5/8" at 130' and pulled.

November 19, 1935 - Filled hole to surface with formation, tore down and moved out equipment.
Nov. 11th 1935: Began work of abandonment, moving in and setting up equipment.

Nov. 12th: Shot 4 3/4 at 870 and 700, but could not pull.

Nov. 13th: Shot 4 3/4 at 625; could not pull. Shot at 500, and shot off 4 3/4 and 5 7/8. Frozen together, and pulling to the stringer.

Nov. 14th: Pulling pipe.

Nov. 15th: Filled hole to 495, and dumped 5-cu Blue Diamond P.W. cement.

Nov. 16th: Filled hole to 216 with formation and dumped 5-cu Blue Diamond P.W. cement.

Nov. 18th: Tested plug at 10:00 A.M. Top of plug at 202 6". Shot of 9 7/8 at 130 and pulled.

Nov. 19th: Filled hole to surface with formation. Tore down and moved out equipment.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T. 2-2631

Santa Paula, Cal. November 19, 1935

Fillmore, Cal.

DEAR SIR:

Operations at your well No. 5, Section 1, T. 4N., R. 20W., S. E. B. & M.,
Santa Paula Oil Field, in Ventura County, were witnessed by
C. C. Thomas
on November 19, 1935. There was also present, L. E. Ingalls, Contractor, and
R. Shaffer, Helper

Casing Record: 9-5/8" landed 200' W.S.O.; Junk: 5-5/8" from 500' to 600';
4½" from 500' to 900'.

The operations were performed for the purpose of determining the location and hardness of
a cement plug proposed below the 9-5/8" shoe,

and the data and conclusions are as follows:

Mr. Ingalls reported the following work as performed since that covered
in Report T 2-2627:
(1) The hole was filled with formation pounded in with the tools from
463' to 216'.
(2) At 1:00 p. m. 11/16/35, 5 sacks of Blue Diamond cement was placed on
the bridge at 216' by dump bailer.

The Deputy arrived at the well at 9:30 a. m., 11/18/35 and noted the
following:
(1) The bailer 3" X 12' picked up on a solid plug at 202.5'. However
no cement or shale was brought up from bottom, as there was practically
no fluid on top of the plug.

THE OPERATION AS REPORTED AND WITNESSED IS APPROVED as indicating that a
satisfactory cement plug has been placed in the well below the 9-5/8" shoe.

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature]
Deputy
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 2-2627

Santa Paula, Ca. November 16, 1935

Mr. H. A. Ivers

FILLMORE, CALIFORNIA

DEAR SIR:

Operations at your well No. 5, Section 1, T. 4 N., R. 20 E., S. B. B. & M., Sespe Oil Field, in Ventura County, were witnessed by C. C. Thomas, representative of the supervisor, on November 16, 1935. There was also present L. E. Ingalls, Contractor, and R. Shaffer, Helper.

Casing Record: 9-5/8" landed 200' W.S.O.; Junk: 5-5/8" from 500' to 600'; 4-1/2" from 500' to 900'.

The operations were performed for the purpose of determining the location and hardness of a cement plug proposed on the 5-5/8" and 4-1/2" stubs.

and the data and conclusions are as follows:

Mr. Ingalls reported the following:

1. The 4-1/2" casing was shot at 500' and the 5-5/8" casing was found to be collapsed on the 4-1/2" casing near that point. The 5-5/8" and 4-1/2" casings were therefore both pulled from 500'.

2. The hole was filled to 495' with surface material pounded in with the tools.

3. At 1:00 p.m. 11/16/35, 7 sacks of Blue Diamond O.W. Cement was placed on the bridge at 495' by dump bailer.

The Deputy arrived at the well at 9:30 a.m. 11/16/35 and noted the following:

1. The bailer, 3" X 12' picked up on a solid bridge at 495' and brought up pieces of set cement and shale from that point.

2. There was approximately 10' of water on top of the bridge, which was about the amount run into the well when the cement was dumped.

THE OPERATION AS REPORTED AND WITNESSED IS APPROVED as indicating that a satisfactory cement plug has been placed in the well from 495' to 483'.

R. D. BUSH
State Oil and Gas Supervisor

By [Signature] - Deputy
Mr. H. A. Ivers,

 fillmore, Cal.

 FOR H. A. IVERS

 Dear Sir:

 Your proposal to abandon Well No. 5,

 Section 1, T. 5N, R. 20W, S. B. & M. Sespe Oil Field, Ventura County,

dated Oct. 24, 1935, received Oct. 25, 1935, has been examined in conjunction with records filed in this office.

 Present conditions as shown by the records and the proposal are as follows:

 Records in addition to those given in the Notice:

 Date of Completion May 8, 1922

 This well has always produced practically no water, the last production reported being for the month of January, 1928, when the production was 135 bbl. oil and no water in 31 days.

 The Notice States:

 "The present condition of the well is as follows:
 "Total depth 900' 
 "Casing: 9-5/8" landed 200' W.S.O. 
 "5-5/8" landed 600'. 
 "4-1/2" landed 900' Perforated below 600' 
 No water below 145'. "

 Proposal:

 "The proposed work is as follows:
 "Remove all 4 1/2" casing possible and cap stub 
 "Remove all 5-5/8" 
 "Place 20' plug just below 9-5/8" shoe 
 "Remove all 9-5/8" casing possible 
 "Fill hole to surface and abandon."

 Decision:

 The Proposal is approved, provided that:
 (1) The hole is filled with formation where not plugged with cement.
 (2) The cement cap placed on the casing stubs should be at least 10' long.

 Kindly notify this office to witness a test for location and hardness of each of the proposed cement plugs.

 cc. L. E. Ingalls

 R. D. Bush
 State Oil and Gas Supervisor

 By:
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well
This notice must be given at least five days before work is to begin

Santa Paula, Cal. October 24, 1935

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor

Santa Paula, Cal.

DEAR MR. THOMAS:

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. 5, Sec. 1, T. 4 N., R. 20 W., S. B. B. & M., Sespe Oil Field, Ventura County, commencing work on the day of October 19, 1935.

The present condition of the well is as follows:

Total depth 900'

Casing: 9-5/8" landed 200' W.S.O.
5-5/8" landed 600'
4-1/2" landed 900' Perforated below 600'
No water below 145'

The proposed work is as follows:

Remove all 4-1/2" casing possible and cap stub
Remove all 5-5/8" " " " " "
Place 20' plug just below 9-5/8" shoe
Remove all 9-5/8" casing possible
Fill hole to surface and abandon.

Reference to file of data

[Table with columns for Cross Section, Casing, and Remarks]

Respectfully yours

H. A. IVERS
Name of Company or Operator

L. E. Ingalls
Contractor

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED.
March 31, 1921.

Mr. H. A. Ivers,
Fillmore,
California.

Dear Sir:

I acknowledge receipt of sketch dated March 24, 1921, showing location of your well No. 2 with reference to Well No. 1.

I note that this well is 100' south of North line of lease, instead of from South line, and approximately the same distance from your west line as Well No. 1.

Yours truly,

[Signature]

Deputy Supervisor.
April 1, 1921.

Mr. H. A. Ivers,
R. F. D. #2,
Fillmore, California.

Dear Sir:

Your attention is called to your letter dated March 13, 1920, addressed to Mr. Lawrence Vanden Bosch, Deputy Supervisor, reading as follows:

"This will advise you that I wish to make the following change in well numbers on my property in Sec. 1, T. 4 N., R. 20 W., S.B.D. & M. (formerly 1/2 of Star Claim of Union Oil Co.):- Wells #1, #2 and #3 now abandoned will continue to be known as Nos. 1, 2 and 3. Well No. 1 "Ivers" will be known as well No. 4."

Inasmuch as the number on your first well was changed to avoid confusion with the old Union wells on your property, I suggest that the number of your second well, designated as No. 2 in your notice dated March 10, 1921, be changed to No. 5.

Yours truly,

[Signature]

Deputy Supervisor.

CC R.B. Collom.
LOG OF OIL OR GAS WELL

FIELD: Tesoro
COMPANY: A. H. Deas
Sec. 1, T. 11 N., R. 20 W., B. & M., Well No. 5

In compliance with the provisions of Chapter 718, Statutes 1915, as amended, the information given herewith is a complete and correct record of all work done on the well since the previous record, dated __________________________, was filed.

SIGNED: A. H. Deas

Date: February 14, 1931
Title: __________________________

(President, Secretary or Agent)

Mr. E. C. Thomas,

Dear Sir:

Well No. 5 is not producing, and has not for a long time, at the time it was drilled, I made all reports etc. at this time I have no records except a bad memory concerning this well.

It was the same old thing from top to bottom, as they all are, dark brown shales, 1,000 feet deep, no losing changes, no more oil found, no water, and no good.

If this is what you wish will make another copy of this, but none kept no records of the little shallow wells drilled five years ago as was away most of the time, and after waiting in dugs to winning because did not keep dugs.

7/25. June Please, Jones Very Truly,
will not delay a thing, A. H. Deas
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P...3-1794

Santa Paula, Cal. July 26, 1927.

Mr. H. A. Ivers
Fillmore, Cal.
Agent for...Company

DEAR SIR:

Your proposal to...Well No. 5

Section 1, T4N, R.20W, S.D., B.M., Sespe...Oil Field, Ventura...County,
dated July 19, 1927...received...July 25, 1927...has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:
The log of this well shows that it was completed on May 19, 1922, at a
depth of 900', with a casing record as follows:

9-5/8" landed at 800' W.S.D.
5-5/8" " 600'
4-1/2" " 900' perforated from 600' to 900'.

The daily production thirty days after completion was 89 bbl. oil with
a cut of 0.25 water.

Your latest production report on file at this office shows that the well
produced 170 bbl. oil and no water in 30 days in June, 1927.

THE NOTICE STATES:
"The present condition of the well is as follows:
900 feet deep. Oil string to bottom. 4-3/4""

PROPOSAL:
"The proposed work is as follows:
Try to deepen 200 feet and set inserted liner to bottom."

RECOMMENDATION:
Your proposal is approved.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible.

Hillsmore, Cal., July 19, 1927

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at well number 5.

(Cross out unnecessary words)

Section 1, T. 4 N., R. 20 W., B. & M., Deseo Oil Field, Ventura County.

The present condition of the well is as follows:

900 feet deep, oil string to bottom 4 3/4

The proposed work is as follows:

Try to deepen 200 feet and set inserted liner to follow.

Respectfully yours,

[Signature]

(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
California State Mining Bureau
Ferry Building, San Francisco
Log of Oil or Gas Well

Field: Sespe
Company: H. A. Ivers

Township: 4N  Range: 20W  Section: 1  Elevation: Number of Well: 5

In compliance with the provisions of Chapter 718, Statutes of 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed: [Signature]
Title: [President, Secretary or Agent]
Date: June 8th, 1922

The summary on this page is for the original condition of the well

Oil Sands

1st sand from 255 to 305  to 4th sand from 813  to 846
2d sand from 480  to 490  5th sand from 865  to 889
3d sand from 550  to 585  6th sand from  to 

Important Water Sands

1st sand from 120  to 125  to
2d sand from 135  to 145  to

Casing Record

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Where Landed</th>
<th>Where Cut</th>
<th>Weight Per Foot</th>
<th>Thrusts Per Inch</th>
<th>Kind of Shoe</th>
<th>Make of Casing</th>
<th>Yes</th>
<th>No Cemented</th>
<th>Number of Bush</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>9 5/8</td>
<td>200</td>
<td></td>
<td>15</td>
<td>8</td>
<td>no shoe D.B.X.</td>
<td>no</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5 5/8</td>
<td>600</td>
<td></td>
<td>10</td>
<td>10</td>
<td>no shoe D.B.X.</td>
<td>no</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4 1/2</td>
<td>900</td>
<td></td>
<td>15</td>
<td>10</td>
<td>S. shoe D.B.X.</td>
<td>no</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Cementing or Other Shut-off Record

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Bush</th>
<th>Time Set</th>
<th>Method</th>
<th>Test and Result (live water level and bailing results)</th>
</tr>
</thead>
<tbody>
<tr>
<td>9 5/8</td>
<td></td>
<td>landed</td>
<td></td>
<td>water mark on bailer from bottom at 200 feet showed that 6ft. of fluid (fresh water) entered the well in 29 1/2 hours, or 0.41 in 24 hours</td>
</tr>
</tbody>
</table>

Plugs and Adapters

Heaving Plug—Material:  Length: Where set:  
Adapters—Material:  Size:  

Tools

Rotary Tools were used from:  ft. to:  ft. 
Cable Tools were used from:  top to bottom:  ft. to: 900 ft. 

Perforations

State clearly whether a machine was used or casing was drilled in shop

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Size of Holes</th>
<th>Number of Rows</th>
<th>Holes Per Foot</th>
<th>Machine—Shop</th>
</tr>
</thead>
<tbody>
<tr>
<td>600 n.</td>
<td>900 n.</td>
<td>1/4</td>
<td>4</td>
<td>12</td>
<td>drilled in shop</td>
</tr>
</tbody>
</table>
Thirty days after completion well produced 5 barrels of oil per day.  
The gravity of oil was 27 degrees Baume. Water in oil amounted to 2/10 per cent.

### Names of Drillers

<table>
<thead>
<tr>
<th>#</th>
<th>L. E. Ingalls</th>
</tr>
</thead>
</table>

### Names of Tool Dressers

<table>
<thead>
<tr>
<th></th>
<th>Bill Brennan</th>
</tr>
</thead>
</table>

Date drilling started **April 11th, 1921**  
Date well was completed **May 8th, 1922**

### Formations Penetrated by Well

<table>
<thead>
<tr>
<th>Depth to (ft)</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Name of Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>85</td>
<td>85</td>
<td></td>
<td>red rock and shells</td>
</tr>
<tr>
<td>85</td>
<td>95</td>
<td>95</td>
<td></td>
<td>water</td>
</tr>
<tr>
<td>95</td>
<td>120</td>
<td>120</td>
<td></td>
<td>red rock and shells</td>
</tr>
<tr>
<td>120</td>
<td>125</td>
<td>125</td>
<td></td>
<td>water</td>
</tr>
<tr>
<td>125</td>
<td>135</td>
<td>135</td>
<td></td>
<td>red rock</td>
</tr>
<tr>
<td>135</td>
<td>145</td>
<td>145</td>
<td></td>
<td>soft dark shale, cavey and grit</td>
</tr>
<tr>
<td>145</td>
<td>248</td>
<td>248</td>
<td></td>
<td>red rock and hard shells, dark red.</td>
</tr>
<tr>
<td>248</td>
<td>255</td>
<td>255</td>
<td></td>
<td>fine hard sandy formation, red, little water.</td>
</tr>
<tr>
<td>255</td>
<td>675</td>
<td>675</td>
<td></td>
<td>red oil bearing shale caving.</td>
</tr>
<tr>
<td>305</td>
<td>311</td>
<td>311</td>
<td></td>
<td>Hard red rock, still caving between hard streaks</td>
</tr>
<tr>
<td>311</td>
<td>385</td>
<td>385</td>
<td></td>
<td>Red shale</td>
</tr>
<tr>
<td>385</td>
<td>415</td>
<td>415</td>
<td></td>
<td>Brown shale, few hard shells, hard shells and short breaks,</td>
</tr>
<tr>
<td>415</td>
<td>507</td>
<td>507</td>
<td></td>
<td>Brown shale showing of gas, few shells, caving</td>
</tr>
<tr>
<td>507</td>
<td>615</td>
<td>615</td>
<td></td>
<td>red rock showing of oil at 638, in shale.</td>
</tr>
<tr>
<td>615</td>
<td>638</td>
<td>638</td>
<td></td>
<td>sandy shale, some shells, little oil along.</td>
</tr>
<tr>
<td>638</td>
<td>745</td>
<td>745</td>
<td></td>
<td>red shale and shells, pocket of water at 758.</td>
</tr>
<tr>
<td>745</td>
<td>809</td>
<td>809</td>
<td></td>
<td>Very hard shell</td>
</tr>
<tr>
<td>809</td>
<td>813</td>
<td>813</td>
<td></td>
<td>Brown shale, gets darker as we go, and shows more oil, last 20 feet quite rich in oil.</td>
</tr>
<tr>
<td>813</td>
<td>846</td>
<td>846</td>
<td></td>
<td>Hard shell</td>
</tr>
<tr>
<td>846</td>
<td>848</td>
<td>848</td>
<td></td>
<td>hard shells and short breaks, rich in oil.</td>
</tr>
<tr>
<td>848</td>
<td>853</td>
<td>853</td>
<td></td>
<td>soft shale and more oil all the time.</td>
</tr>
<tr>
<td>853</td>
<td>900</td>
<td>900</td>
<td></td>
<td>soft all the way and the big oil, in soft shalyey formation, no hard formation in this break and nothing like an oil sand, after washing in the formation red shale is all that shows.</td>
</tr>
</tbody>
</table>

Put in 900 feet tubing and rods.
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

Report on Test of Water Shut-off (BAILING)

No. T-2-374

Mr. J. L. Pigeon,

Agent for Company

Dear Sir:

Your well No. 8

Section 1

T. & R. 20, Sec. B & M,

June 29

Oil Field, in Ventura County, was tested for

shut-off of water on July 2, 1921, Mr. J. L. Pigeon, Time and date

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present

Oliver, consr. l. & D. Insull's drillers, Mr. Ben oct. tool drooler.

Location of water tested

Top of gravel, 50 ft.

Depth and manner of water shut-off: 160 ft. of 2 3/4 in. sand in.

30 ft. of in.

5000 lb. casing was landed in soft sand

Formation at 160 ft. with 100 sacks cement by cable method; tools were used in landing water string. (casing followed down to bottom at 1200)

Casing record of well 2 3/4" as shown.

Reported total depth of hole 2000 ft. Hole bridged from 2000 ft. to 200 ft. Hole cleaned out to 200 ft. for this test.

At time of test depth of hole measured 2000 ft.

At July 2, 1921 oil bailed to 197 ft. water bailed to 107 ft.

At July 7, 1921 top of oil found at 100 ft. top of water found at 101 ft.

Result of bailing test:

Water mark on bailer from bottom at 200 ft. showed that 6 ft. of fluid (fresh water) entered the well in 20' hrs., while standing, bailed for test (equivalent to a rate of 0.03 bbl. per 24 hrs.)

DATA ON OPERATION:

Mr. Insull, driller, stated that dirt was lapped into the hole back of the casing to make the shut-off effective.

CONCLUSION:

The test indicates that water from above 100 ft. is effectively prevented from passing to lower levels in the well by 2 3/4" casing set at

that depth.

R. E. Collom

State Oil and Gas Supervisor

By: Deputy
California State Mining Bureau
Department of Petroleum and Gas

Notice of Test of Water Shut-off
This notice must be given at least five days before the test, and a longer time is desirable

Fillmore, Cal. July 12th, 1921

Mr. H. B. Thomson
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

DEAR SIR:

In compliance with Section 19, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to test the shut-off of water in well number 5, Section 1, T. 4N, R. 20W, S.B. B. & M., Sespe Oil Field, Ventura County, on the 7th day of July, 1921.

Lined 9 5/8 inch 20 lb. casing was cemented in soft shale at 188 (Formation) (Depth) on July 5th, 1921 (Date).

Two 50 lb. sacks of cement were used.

The method was used in placing the cement.

Fluid level will be bailed to a depth of 200 feet and left undisturbed for at least 12 hours before your inspection.

The well is 200 feet deep. There is not a plug or bridge from _______ feet to _______ feet.

Respectfully yours,

(Name of Company or Operator)

By ________

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.
Mr. H. A. Ivors,

Santa Paula, Cal.

Dear Sir:

Your proposal to drill Well No. 5, Section 1, T. 4 N., R. 20 W., S.B. B. & M., Sycamore Oil Field, Ventura County, dated Mar. 19, 1921 has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

PROPOSAL:

The notice gives the following information and proposal:

LOCATION: 100 ft. S. from Kentuck south line.
ELEVATION: 300 ft. above sea level.
ESTIMATED DEPTH TO OIL SAND: 700 ft. more or less.
PROPOSED Casing: 9" or 9-5/8" landed at 200' 60'

Recommendation:

Your proposal to drill is approved.

Kindly furnish a sketch showing the location of this well with reference to your well No. 1, and to the south and east lines of the "Kentuck" lease.

NOTE: This report supersedes and nullifies report No. P-2-580, dated March 22, 1921, and is issued to correct the number of this well, formerly shown as No. 2. This is in accordance with your letter dated April 2, 1921.

The above change was requested because records on file show that there is a well No. 2 already drilled on this property.

Sketch showing location of this well with reference to your well No. 1 (officially designated No. 4 by the State Oil and Gas Supervisor in letter dated March 25, 1920, and so carried in the records), and to the south and east lines of the "Kentuck" lease, requested in report No. P-2-580, has now been received.

R. E. Collom
State Oil and Gas Supervisor

[Signature]
Mr. H. A. Ivors,

Agent for Company

Dear Sir:

Your proposal to drill Well No. 2, Section 1, T. 4 S., R. 20 W., S.B., B. & M., Sespe Oil Field, Ventura County, dated March 10, 1921, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

**PROPOSAL:**

The notice gives the following information and proposal:

**LOCATION:** 100 ft. S. from Kentucky south line.

**ELEVATION:** 900 ft. above sea level

**ESTIMATED DEPTH TO OIL BASE:** 700 ft. more or less.

**PROPOSED CASTLE:**

**RECORD:** 9" or 9-5/8" landed at 200'; 6" " 650'.

Recommendation:

Your proposal to drill is approved. Kindly furnish a sketch showing the location of this well with reference to your well No. 1, and to the south and east lines of the "Kentuck" lease.

R. E. Collom
State Oil and Gas Supervisor
By: Deputy
CALIFORNIA STATE MINING BUREAU
Department of Petroleum and Gas

Notice of Intention to Drill New Well
This notice must be given before drilling begins

Fillmore
Cal. March 19th 1921

Mr. H. B. Thomson
Deputy State Oil and Gas Supervisor
Santa Paula
Cal.

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to commence the work of drilling well number 2, Section 1, T. 4 R. 20W, B. & M., Sespe Oil Field, Ventura County. The well is 100 feet N. or S. and 200 feet E. or W. from Kentucky South line.

The elevation of the derrick floor above sea level is 900 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lbs. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>9&quot; or 9-5/8</td>
<td></td>
<td>new</td>
<td>200</td>
<td>landed</td>
</tr>
<tr>
<td>6&quot;</td>
<td></td>
<td>new</td>
<td>650</td>
<td>landed</td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you if possible before cementing or landing the casing.

We estimate that productive oil or gas sand should be encountered at a depth of about 700 feet, more or less.

Respectfully yours,

[Signature]

By

[Signature]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located.