Operator  SUPREME OIL CO.  Field  Sespe

Well No.  Supreme No. 1  Sec. 1, T. 4 N., R. 20 W., S. B. B. & M.

Location  1200 feet east and 549 feet south from the NW¼  Elevation

In compliance with the provisions of Chapter 718, Statutes of 1911, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date  October 7, 1937

Louis C. Chappuis  J. D. Young
(Engineer or Geologist)  (Superintendent)

Signed  (President, Secretary or Agent)

Commenced drilling  March 17, 1935  Completed drilling  January 11, 1936  Drilling tools  Cable

Total depth  880 ft.  Plugged depth

Junk

GEological MARKERS

COMMENCED PRODUCING  Dry hole  Florting/gas lift/pumping (cross out unnecessary words)

(date)

Initial production

Production after 30 days

CASING RECORD (Present Hole)

<table>
<thead>
<tr>
<th>Size of Casing (A.P.I.)</th>
<th>Depth of Shoe</th>
<th>Top of Casing</th>
<th>Weight of Casing</th>
<th>New or Second Hand</th>
<th>Seamless or Lapweld</th>
<th>Grade of Casing</th>
<th>Size of Hole Casing landed in</th>
<th>Number of Sacks of Cement</th>
<th>Depth of Cementing if through perforations</th>
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<td>16&quot;</td>
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PERFORATIONS

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<tr>
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Electrical Log Depths  (Attach Copy of Log)
# Log and Core Record of Oil or Gas Well

**Operator**: Supreme Oil Co.  
**Field**: Sespe  
**Well No.**: Supreme No. 1  
**Sec.**: 1, T. 4 N., R. 20 W., S. B., B. & M.

## Formations Penetrated by Well

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<thead>
<tr>
<th>Depth To</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Drilled or Cored</th>
<th>Recovery</th>
<th>Description</th>
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FORM 101.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator. Field

Well No. Sec. T. R. B. & M.

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-6-
Santa Paula, California
August 20, 1937.

Mr. Richard H. Sampson,
Suite 529 Citizens National Bank Bldg.,
Los Angeles, California.

Dear Sir:

Re: Supreme Oil Company.

Kindly refer to my letter to you of August 17, 1937, regarding the filing of the log of Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20W.

I saw Mr. Young several days ago and he informed me that he had sent you all the records necessary for the filing of the above mentioned log, and he was quite sure that these records would be sent in at once.

I am again asking you to give this matter your immediate attention.

Your letter of August 11, 1937 states that the Supreme Oil Company gave a quitclaim to the landowners in November, 1936. Kindly give me the date in November.

Yours very truly,

[Signature]
Deputy Supervisor.

GCT: JS

CC: Mr. W. H. Abrams.
Santa Paula, California
August 17, 1937.

Mr. Richard H. Sampson,  
Suite 522 Citizens National Bank Bldg.,  
Fifth and Spring Streets,  
Los Angeles, California.

Dear Sir:  

Re: Supreme Oil Company.

Kindly refer to your letters to me of June 26 and August 16, regarding Supreme Oil Company.

Upon receipt of your letter of June 26 I visited the place where Mr. Young was reported to be staying and left blanks and a note with a request that he file the log of Supreme Oil Company well No. 1. I also requested him to telephone me when this information could be furnished.

As I received no word from him, I wrote him on July 2, sending the letter by registered mail. Registered return card showed he received the letter on July 3. This letter again requested the log and history of the above mentioned well.

As I received no reply, I again wrote Mr. Young on August 3, registering the letter, which return card indicated he received on August 9. In this last letter I informed him that unless the record was received within ten days it would be necessary to turn the matter over to State Oil and Gas Supervisor Bush for his attention.

I have not even received an acknowledgment of my communications from Mr. Young, which it seems to me should have at least been entitled to such courtesy.

Could you bring some pressure to bear on Mr. Young so that it will not be necessary to refer the matter to the Supervisor, as I do not wish to take this action unless absolutely necessary.

Yours very truly,

[Signature]

Deputy Supervisor.

cc: Mr. W. H. Abrams
Mr. Abrams: Possibly you could bring some pressure to bear so that Mr. Young, or the Supreme Oil Company, would know that these records must be filed. Anything you can do will be appreciated.

Mr. Sampson, as you will possibly remember, is, I believe, attorney for Supreme Oil Company.

For your information, I understand the property and well has been quitclaimed to the owners. However, I assume this does not relieve Supreme Oil Company of filing the records requested.

C. C. Thoms.
August 13, 1937

Re: Supreme Oil Company

DIVISION OF OIL AND GAS
Department of Natural Resources
State of California
Santa Paula, California

Attention - Mr. C. C. Thoms
Deputy

Gentlemen:

We have your letter of August 11, 1937, in regard to the above property.

The National Star Oil Company quitclaimed the lease to the Supreme Oil Company under date of October 29, 1936. In November, 1936, the Supreme Oil Company gave a quitclaim deed to the Estate of A. B. Cross, deceased, Edmund Nichols and H. P. White.

The names of the landowners are as follows:

Edmund and Dorothy I. Nichols, husband and wife;
H. P. White;
Joseph O. Reilly
Jay L. Cross and
The Estate of A. B. Cross, deceased;

H. P. White and Jay L. Cross have mineral rights only.

Should you desire any further information which we are able to furnish, we shall be very glad to provide the same upon request.

Very truly yours,

[Signature]

OF FLANAGAN & SAMPSON

RHE:M
Santa Paula, California
August 11, 1937.

Mr. Richard H. Sampson,
Suite 629 Citizens National Bank Bldg.,
Fifth and Spring Streets,
Los Angeles, California.

Dear Sirs: Re: Supreme Oil Company.

Kindly inform me the date when National Star Oil Company quitclaimed the property and well in Sec. 1, T. 6 N., R. 20 W., to Supreme Oil Company.

I am also under the impression that Supreme Oil Company either quitclaimed the property to the landowner, or was a party to some sort of a transfer of this property to a Dr. Acker of the Reslyn Hotel. Kindly inform me as follows:

The date when Supreme Oil Company secured quitclaim from National Star Oil Company.

The date when Supreme Oil Company quitclaimed the property to the landowner, if the property was so quitclaimed; also the name of the landowner.

If you are unable to secure any of the above information, please inform me, if possible, where it is obtainable.

Yours very truly,

[Signature]

CCT: JS
Deputy Supervisor.
C. C. Thoms,
Division of Oil & Gas,
Santa Paula, Calif.

Dear Sir:

In answer to your letter of August 11th requesting that we furnish you with the date under which our drilling agreement with the Supreme Oil Company was cancelled and the property quitclaimed, please be advised that the above mentioned Quitclaim Deed was dated the 29th day of October, 1936.

Trusting that this is the information which you desire, we are

Yours very truly,

NATIONAL STAR OIL CO.

By

RS:HG
Santa Paula, California
August 11, 1937.

National Star Oil Company,
856 A. G., Bartlett Building,
215 West Seventh Street,
Los Angeles, California.

Gentlemen:

Kindly refer to your letter to me of June 15, 1937, in which you state that the National Star Oil Company was working under a drilling agreement with the Supreme Oil Company, and quitclaimed the property to Supreme Oil Company.

Kindly inform me the date of this quitclaim.

Yours very truly,

[Signature]

Deputy Supervisor.
RETURN RECEIPT

Enclosed is the Postmaster the Return of an Inward Article, the original number of which appears on the face of this card.

[Signature]

[Date]

[Address]

[Received by]

[Date]
Santa Paula, California
August 3, 1937.

Registered.

Mr. J. D. Young,
c/o General Delivery,
Fillmore, California.

Dear Sir:

Kindly refer to my letter to you of July 3, requesting you to file log, history and core record of Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W.

I am informed by your attorney, Mr. Sampson, in Los Angeles, that you are the President of this company, and that you would file these records.

My letter to you of July 3 was registered and return card indicated that you received it on July 8, 1937.

I am enclosing marked copy of the law covering the filing of records, and I assume you have simply overlooked the matter, and I am again writing you to call it to your attention.

If these records are not received within the next ten days I shall be compelled to refer the matter to the Supervisor for his disposition. I trust this will not be necessary as it might cause you considerable inconvenience.

Yours very truly,

[Signature]

CCT:JS
Enclosure.

Deputy Supervisor.
RETURN RECEIPT

Delivered from the Postmaster for Registered or Insured Article, the original number of which appears on the face of this Card.

Date of delivery: JUL 6, 1937

Return Date: JUL 10, 1937
Santa Paula, California  
July 3, 1937.

Mr. J. D. Young,  
c/o General Delivery,  
Fillmore, California.

Dear Sir:

I was informed by your attorney, Mr. R. H. Sampson, that you would file a record of Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W. I accordingly visited Fillmore about a week ago and left blanks at a place which was reported as your headquarters, just east of Fillmore, with the request that the log and history of the well be filed in duplicate at once. I asked you to telephone me.

I have not heard from you and therefore am writing you to remind you that these records must be filed, since they are now long overdue.

I trust this request will be all that will be necessary to secure the filing of these records.

Yours very truly,

[Signature]

GCT:JS  
Deputy Supervisor.
June 26, 1937

Division of Oil and Gas,
629 South Hill St.,
Los Angeles, Calif.

Gentlemen:

This will acknowledge receipt of your letter of June 14th, 1937 in which you enclosed your forms 101 and 103. As all of the records pertaining to the well No. "Supreme" 1, near Santa Paula are kept in Fillmore by Mr. J. D. Young, the President of the company, I have handed the forms to him with the request that he fill them out with the data which is in his possession and forward them to you. You will receive these from Mr. Young as soon as he has had an opportunity to fill them out.

In the meantime, should you care to make further inquiries or obtain additional information, you may do so by addressing your communication to Mr. J. D. Young, General Delivery, Fillmore, Cal.

Yours very truly,

FLANAGAN & SAMPSON

By R. H. Sampson

RHS:FD

[Handwritten note:
"Mr. Jeff noted for Young to call me"]
Santa Paula, California
June 18, 1937.

Mr. W. H. Abrams,
Administrative Assistant,
Division of Oil and Gas,
Los Angeles, California.

Dear Sir:

I am sending you herewith a copy of a letter from National Star Oil Company, which I assume was sent you and by you forwarded to me. So far as I can see this letter means exactly nothing in so far as furnishing any information which is not already in our files. However, perhaps that was to be expected as this concern has never furnished us anything in the way of records except that contained in a supplementary notice to drill, filed by its then local representative on July 30, 1936.

National Star Oil Company did not even reply to my letter of August 5, 1936 regarding the securing of a drilling bond, or arranging for a transfer of the one previously furnished by Supreme Oil Company. It did suspend operations very near that time, which may account for this failure.

I note the letter states that National Star Oil Company does not have the drilling record at hand. Perhaps if a representative of that concern use a little "hot foot" they could secure such records.

I note in your letter to me of June 14 that you also contacted Supreme Oil Company and that a Mr. Sampson, an attorney interested in the company, will fill out the required records. Would suggest that if possible Supreme Oil Company file the entire log and history of the well, including a record of the work performed by National Star Oil Company.

I would also suggest that Mr. Sampson give me the dates when Supreme Oil Company obtained this quitclaim from National Star Oil Company, and when it quitclaimed the property to the landowners, the estate of A. B. Cross.
Mr. Abrams #2. 

June 18, 1937.

Could you also contact Dr. Acker, the proposed new lessee of the property, and acquaint him of our requirements as to bonds, notices, etc., and also that we should be notified of the date of his lease, when it has been consummated?

I thank you for your past and any future help you can give in straightening this matter out.

Yours very truly,

(Copy)

Deputy Supervisor.

Enc.
Division of Oil & Gas,
620 South Hill Street,
Los Angeles, Calif.

Attention: W. H. Abrams.

Dear Sir:

We will refer you to Mr. Thom, your Santa Paula office, who has a record of the operations of the National Star Oil Co., on the Supreme Oil Company lease in well known as "Supreme No. 1" on the Cross lease, Big Sespe Canyon out of Fillmore, California. 8-5/8" casing was set at approximately 880', cemented under pressure and tested and approved by Mr. Thom. The hole was carried to a depth of 1750', no productive horizon was found and the National Star Oil Co., who was working under a drilling agreement from the Supreme Oil Company, then terminated its agreement at the request of the Supreme Oil Company, quitclaimed the property back to them and thereby cancelled said drilling agreement.

The Supreme Oil Company, we understand, intended to try and deepen the well, however, we are not sure what happened since we left the property. We have not the drilling record at hand, but we did not encounter any oil zone below the shoe of the 8-5/8. Our superintendent reports to us that at prior to our leaving the hole was completely caved and it filled up solid within the shoe of the 8-5/8.

Yours very truly,

National Star Oil Co.

By Signed

TFW: HG
Mr. C. C. Thomas, Deputy Supervisor,  
Division of Oil and Gas,  
Santa Paula, Calif.

Dear Sir:  
Re: Supreme Oil Company, 529 Citizens National  
Bank Building, Los Angeles.  Well No. "Supreme"  
1, Sec. 1, T. 4 N., R. 20 W., S.E. B. & M.

I contacted the Supreme Oil Company and learned that it drilled  
that hole to about 800 feet and then turned same over to the National  
Star Oil Company and that the National carried it down to about 1500 feet,  
at which time it was quitclaimed back to the Supreme. Thereafter the  
Supreme quitclaimed it to the landowner. I am sending the Supreme Oil  
Company the forms for log and history and Mr. Sampson, an attorney in-  
terested in the company, said that he would get these forms filled out  
and sent to you. Also he agreed to write a letter stating when the  
company transferred the well to the National Star Oil Company and also  
when it was quitclaimed to the landowner.

I contacted the National Star Oil Company, composed of Robert  
Shlaudeman and one Woodward, 215 W. 7th St., Room 536, Bartlett Building,  
and asked him to write you a letter as to their operations on this well -  
that is, when they acquired it and what they did with it. Also am sending  
him forms that he may fill in the information as to what they did at the well.

Sampson, of the Supreme informed me that there was a lease now in  
escrow and about to be closed, wherein the landowner, the estate of A. B.  
Cross (whose attorney is Edmund Nichols, Bartlett Building) is leasing same  
to Dr. Acker of the Rosslyn Hotel.

I contacted Bachmann Petroleum Corp. and talked to Mr. John  
Bachmann regarding the records on well No. "Bachmann" 14, Sec. 36, T. 4 N.,  
R. 18 W., S. E. B. & M. He stated that he believed that he had filed all  
the records that you required but that if there are any records missing if  
you will write him direct he will do his best to immediately file the reports  
you desire.

Trusting this will be satisfactory, I am,

Yours truly,

[Signature]

Administrative Assistant.
Santa Paula, California
June 9, 1937.

Mr. W. H. Abrams,
Administrative Assistant,
Division of Oil and Gas,
Los Angeles, California.

Dear Sir:

I have recently been endeavoring to secure records from the following concerns, without success:

Bachmann Petroleum Corp., 1841 East 29th Street,
Long Beach. Well No. "Bachmann" 14, Sec. 36,
T. 4 N., R. 18 W., S. B. B. & M.
A record of deepening.
This work was completed, I am quite sure, about one year ago.

Supreme Oil Company, 529 Citizens National Bank
Building, Los Angeles. Well No. "Supreme" 1,
Sec. 1, T. 4 N., R. 20 W., S. B. B. & M.
An idle well upon which no work has been done for some eight or ten months.

Both of these wells are covered by drilling bonds by Angelus Indemnity Corporation.

Can you do anything to get a little action in the matter?

Yours very truly,

CCT: JS

Deputy Supervisor.
Santa Paula, California
May 26, 1937.

Supreme Oil Company,
529 Citizens National Bank Bldg.,
Los Angeles, California.

Gentlemen:

As your well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., has now been idle for more than six months, I would thank you to file at once at this office a log and history of the well, in duplicate.

According to your letter of October 2, 1936, you were taking this property back from the National Star Oil Company and expected to resume operations. I therefore assume you are in possession of all the records and can file such records as are required above. Kindly give this matter your prompt attention.

I also assume that you are probably in possession of a copy of the Supplementary Notice to Drill this well as filed by the National Star Oil Company. It may be that your plans for the well will be different from those outlined in this notice. In any case, when you are ready to resume operations you will kindly file a Supplementary Notice outlining your present plans.

Yours very truly,

[Signature]

CCT:JS
Deputy Supervisor.
Santa Paula, California  
October 6, 1936.

Supreme Oil Company,  
529 Citizens National Bank Building,  
Los Angeles, California.

Gentlemen:

Referring to your letter of October 2, 1936, I note that it is your intention to serve the National Star Oil Company with notice of default and that thereafter you expect to resume operations at the well, which I assume is the one carried in our records as "Supreme" 1, Sec. 1, T. 4 N., R. 20 W.

Kindly inform me when this notice of default is effective; in other words, just when you take over the active ownership of and operations on the property and well concerned. This is necessary in order that our records may be complete and up-to-date.

I assume that your bond, secured from the Angelus Indemnity Corporation, is still active, since it has never been released.

Referring to the last paragraph of your letter: The National Star Oil Company did remove about 689 feet of 8-1/4" casing, representing that it was line out and could not be left in the well safely. I trust this will satisfy your inquiry in that respect.

Kindly notify me immediately upon your re-acquisition of the property, giving the date when such acquisition became effective.

Yours very truly,

[Signature]

Deputy Supervisor.
DIVISION OF OIL AND GAS
Department of Natural Resources
Santa Paula, California

Attention - MR. C. C. THOMS
Deputy Supervisor

Gentlemen:

This will acknowledge receipt of your letter of September 24th.

The National Star Oil Company was for some time the operator on the Supreme Oil Company lease located on the Sespe Creek in Ventura County. The National Star Oil Company has, however, suspended operations and has done no work on the well since, so far as we know. The Supreme Oil Company still holds the lease, and it is our intention to serve the National Star Oil Company with notice of default; thereafter, we intend to resume operations.

We are informed that the National Star Oil Company has removed casing from the hole. This is contrary to our agreement with that Company. We are wondering whether or not they procured permission from you before doing so.

Very truly yours,

SUPREME OIL COMPANY

By

Secretary-Treasurer

RHS: M
Santa Paula, California,
August 5, 1936.

National Star Oil Company,
418 Bartlett Building,
Los Angeles, California.

Gentlemen:

I have been informed by Supreme Oil Company and representatives of National Star Oil Company that on May 10, 1936, you took over and became responsible for operations at well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., formerly operated by Supreme Oil Company.

This latter concern was operating under a $5000 drilling bond, No. A3-1-455, furnished by Angelus Indemnity Corporation. It will be necessary for you to either secure a new bond covering your operations at the well, or arrange with the surety company to transfer the present bond by the endorsement of the surety company to you as the new principal. This new bond, or endorsement, must be filed with this Division, and preferably sent to this office, when it will be forwarded to San Francisco.

Kindly give this matter your immediate attention.

Yours very truly,

[Signature]

Deputy Supervisor.

CCT: LF
August 4, 1936.

Mr. C. C. Thomas,
Deputy Supervisor,
Santa Paula, Calif.

Dear Sir:

I have your letter of July 31 regarding bond of Supreme Oil Company well No. "Supreme" I, Sec. 1, T. 4 N., R. 20 W., S. B. B. & M.

I have been advised that our procedure in regard to bonds has not given us proper protection in some cases, and in this case, National Star Oil Company should be notified that a new bond must be filed covering its operations or it must arrange with the surety to transfer the present bond by endorsement of the surety to the new principal.

In the near future you will receive a revised Departmental Order BI-1.

Yours truly,

[Signature]

State Oil and Gas Supervisor.
Santa Paula, California,
July 31, 1936.

Mr. R. D. Bush,
State Oil and Gas Supervisor,
San Francisco, California.

Dear Sir:

On May 10, 1936, as you have already been informed, National Star Oil Company acquired well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., S. B. B. & M., from Supreme Oil Company.

The drilling bond on this well was furnished by Angelus Indemnity Corporation. Kindly inform me as to the present status of such bond. In other words, does the bond furnished by Supreme Oil Company still cover drilling operations at this well after it has been taken over by National Star Oil Company? Should Angelus Indemnity Corporation be notified of the transfer, and what, if any, steps should be taken by this Division regarding the matter of the bond?

Yours very truly,

[Signature]

Deputy Supervisor.
Santa Paula, California,
October 7, 1937.

Mr. J. B. Case,
Chief Deputy Supervisor,
Los Angeles, California.

Dear Sir:

Replying to your letter of October 6, 1937 regarding operations and records on Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., the conditions as to ownership and records are as follows:

1. Supreme Oil Company filed notice to drill January 10, 1936. Bond was furnished by Angelus Indemnity Corporation.
2. National Star Oil Company took over the well May 10, 1936 and later reported that at the time it took over work on the well on some sort of a drilling agreement with Supreme Oil Company, the well was 600 feet deep. Without filing an additional notice the well was drilled to 1707 feet by National Star Oil Company.
3. On July 30, 1936, National Star Oil Company filed a supplementary notice to drill when the hole was bottomed at 1707'.
4. On October 29, 1936, at the request of Supreme Oil Company, National Star Oil Company terminated its drilling agreement with, and quitclaimed the property back to, Supreme Oil Company.

I do not believe any work has been done since.

Supreme Oil Company informed me on August 13, 1937 that the property had been quitclaimed to the estate of A. B. Cross in November, 1936, but failed to give me the exact date. This date was requested in a letter to Mr. Sampson on August 30, 1937. No reply.

In view of the conditions as to ownership, i.e., that Supreme Oil Company was in actual charge of the well at the beginning and as operator, and apparently exercised some supervision even over the National Star Oil Company operations, I believe Supreme Oil Company should furnish the entire record over its signature, making the notation if desired, that certain parts of the work were actually performed by National Star Oil Company.

Could you also get the exact date of the transfer of the property by Supreme Oil Company to the estate of A. B. Cross.

Yours very truly,

[Signature]

Deputy Supervisor.
Mr. C. C. Thoms,
Deputy Supervisor,
Santa Paula, Calif.

Dear Sir:

Replying to your letter of October 4, 1937, regarding records of Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., Mr. Abrams called on Sempson, who was the secretary of Supreme Oil Company, and he ascertained the following:

Supreme Oil Company carried that hole down as a cable tool job to about 500 feet. Then the National Star Oil Company carried it on down to about 1800 feet. The National Star Oil Company is a corporation. The parties interested are Robert Shlaudeman and T. F. Woodward. Their present address is Garfield Building, Los Angeles, and they are doing business under the name of Royalty Properties.

Mr. Sempson's office has completed the log for that portion of the work done by the Supreme Oil Company. However, as it was not on our forms it is being re-typed. He will make up the log for the National Star, although he had nothing whatever to do with that company. He has tour reports for both the National Star and the Supreme.

Please answer this question: Did the National Star file a notice to do additional work after they took over from the Supreme? Because if they did, a portion of their report should be on the subsequent work report form. They will hold up typing the log until we know the answer to this question.

Yours truly,

J. B. Case
Chief Deputy.
Santa Paula, California,
October 4, 1937.

Mr. J. B. Case,
Chief Deputy State Oil and Gas Supervisor,
Los Angeles, California.

Dear Sirs:

For the past several months I have been trying to get a log of a well carried in our records as Supreme Oil Company well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., S. B. B., & N. A Mr. Richard H. Sampson is secretary of the company, address 529 Citizens National Bank Building, Fifth and Spring Streets, Los Angeles. Mr. Sampson at one time referred me to a Mr. Young, located in Fillmore, as President of the company, for the records. I later saw Mr. Young and he stated that all information, the log book and all, had been sent to Mr. Sampson and that he could furnish the records.

Our attorney, Mr. Abrams, at one time stirred up Mr. Sampson regarding this matter, but he did not come through with the records. My latest letters to Mr. Sampson are dated August 17 and August 30, 1937. Copy of the letters were sent to Mr. Abrams at the Los Angeles office. I have received no reply from Mr. Sampson regarding the records and have not heard whether Mr. Abrams was able to contact him.

Could you see if anything can be done about it. So far as I know no work has been done on this well for considerably more than a year and I am quite sure none in the last seven or eight months.

Yours very truly,

[Signature]

Deputy Supervisor.
Santa Paula, California
September 18, 1937.

Mr. W. H. Abrams,
Administrative Assistant,
Division of Oil and Gas,
Los Angeles, California.

Dear Sir:

Kindly refer to correspondence between this office and
Mr. Richard H. Sampson, regarding records of Supreme Oil Company
well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W.

I have never received the records requested, nor a
reply to my letters of August 17th and August 30th, 1937.
Would it be possible for you to stir up Mr. Sampson? If he
is unable to make out the records himself I am quite sure that
he can easily secure some one who can do this.

In my letter of August 30th I asked him when the
company gave the quitclaim to the landowners. Kindly ask
him to furnish me this information.

Of course, I understand that your duties are pre-
sumably confined to District No. 1, but I am asking you to
do this courtesy for me as it is much easier for you to handle
the matter by telephone there than it would be from here.

Yours very truly,

[Signature]

CCT:JS
Deputy Supervisor.
Property transferred to Supreme Act of National Star C.D. Co. May 10, 1936

National Star C.D. Co. Quitclaimed to property and sold to Supreme Act Co. on Oct. 29, 1936

In Nov 1936 Supreme Act Co. Quitclaimed Property to Land Owners - Considerate Not Given.
Mr. A. A. Hardison
Supt. of National Star Oil Company

Dear Sir:

Your supplementary proposal to drill Well No. "Supreme" 1, Section 1, T. 4 N., R. 20 W., S.B.B. & M. Sespe Oil Field, Ventura County, dated July 30, 1936, received July 30, 1936, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The new conditions are as follows:
Total depth 1707
"Casing: 15 1/2" landed 804
18 1/2" cemented 546 S.C. decision deferred
"Junk: 8 1/4" 669' to 869'
10" 518' to 732'
"No oil or gas sands of commercial importance were encountered. The 8 1/4" casing became line cut at about 660' and let the water in, which necessitated its pulling."

PROPOSAL:
"We now propose
1. To drill ahead carrying 5-1/4" and shut off water above the first commercial production secured.
2. Completion depth and casing program below that point will depend on information secured in drilling.
3. You will be notified when a commercial oil or gas zone is found and to witness the 5-3/4" shut-off test."

DECISION:
THE PROPOSAL IS APPROVED.

R. D. BUSH
State Oil and Gas Supervisor
By: Deputy
DIVISION OF OIL AND GAS

Supplementary Notice

Santa Paula, Calif. July 20, 1936

DIVISION OF OIL AND GAS

Our notice to you dated August 8, 1935, stating our intention to drill well No. 7, located in the Sec. 1, T. 4 N., R. 20 W., S. B. B. & M. Sespe Field, Ventura County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:

Total depth 1707'
Casing: 12 1/2" landed 204'
12 1/2" cemented 546' S.O. decision deferred
Junk: 8 1/2" 689' to 869'
8 1/2" 518' to 722'

No oil/gas sands of commercial importance were encountered. The 8 1/2" casing became line cut at about 660' and let the water in, which necessitated its pulling.

We now propose

1. To drill ahead carrying 5-1/4" and shut off water above the first commercial production secured.
2. Completion depth and casing program below that point will depend on information secured in drilling.
3. You will be notified when a commercial oil or gas zone is found and witness the 5-3/4" shut-off test.

NATIONAL STAR OIL COMPANY
(Name of Operator)

By A.A. Hardeson, Supt.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T. 2-2607

Santa Paula, Cal. October 28, 1935

Mr. Hubert Hicks,
Fillmore, Cal.
Agent for Supreme Oil Company

DEAR SIR:

Your well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., S. E., B. & M., Sespe Oil Field, in Ventura County, was tested for shut-off of water on October 21, 1935. Mr. C. C. Thomas, designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present J. D. Young, Superintendent, and O. Vorhees, Driller.

Location of water tested above 546' and normal fluid level 320'.

Depth and manner of water shut-off: 546 ft. of 12½ in. 45 lb. ft. of in. lb. casing was cemented 10½ in. sandstone Formation 10½ in. sandstone. 45 sacks Colton cement by dump bailer method.

Water string was landed in 15" cable tool hole.

Casing record of well 16½" landed 204' and 12½" Cam. 546'.

Reported total depth of hole 565 ft. Hole bridged from 562 ft. to 546 ft. Hole cleaned out to 556 ft. for this test.

At time of test depth of hole measured 557 ft. and bailer brought up sample of no formation.

At 8:00 a.m. 10/20/35 oil bailed to no oil ft. drilling fluid bailed to 556 ft. dry.

At 10:00 a.m. 10/21/35 top of oil found at 496 ft., top of fluid found at 496 ft.

Messes. Young and Vorhees reported the following:

(1) The top of the hard cement was found at 505' and the fluid was all bailed out for a 12 hr. casing test, which showed no casing leaks.

(2) The hole was then cleaned out to 556' and the well bailed for test. Some water entered and the well was bailed for a series of tests until water appeared to be entering at a rate of about 2 gal. per hr.

(3) The well was finally bailed for test, as shown in the form above.

The Deputy witnessed the following at 10:00 a.m. 10/21/35:

(1) 60' of fresh water and a little tar entered the well in 19 hrs., equivalent to 8.9 bbl., or 11.1 bbl. per 24 hr.

Mr. Young agreed to make further tests and report the results, and if water was not shut off, recement the 16½" casing.

R. D. BUSH
State Oil and Gas Supervisor

Continued on Page 2.

By C. C. Thomas Deputy
Hubert Hicks

Well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., S. B. & M.,

DECISION ON THE SHUT-OFF IS DEFERRED pending the results of such later tests, or a retest of the 12½" shut-off.

cc. J. D. Young

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature] Deputy
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T. 2-2756
Santa Paula, Cal. June 24, 1936

Mr. T. F. Woodward,
Los Angeles, Cal.

Dear Sir:

Your well No. "Supreme" 1, Sec. 1, T. 4 N., R. 20 W., S. E. 1/4 B. & M., Sespe Oil Field, in Ventura County, was tested for shut-off of water on June 23, 1936 Mr. G. C. Thomas, designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present Mr. Devine, Supt., and T. F. Woodward, President.

Location of water tested above 869' and normal fluid level 340'.

Depth and manner of water shut-off:
- 869 ft. of 8 5/8 in. 32 lb. & 8 1/4 ft. of 5 3/8 in. 50 lb. casing was cemented to 6/18/36 in the shale section.

at 869 ft. with 40 sacks Victor cement by through casing method.

Water string was landed in 9-5/8" cable tool hole.

Casing record of well .50" landed 204'; 12 1/4" Casing, 540 ft. O.D. Decision deferred; 8-1/4" Casing, 869' W.D. Junk: 10" 518' to 722'.

Reported total depth of hole 884'. Hole bridged from 884' to 870'. Hole cleaned out to 875' for this test.

At time of test depth of hole measured 875' and bailer brought up sample of red sand.

At 12:15 a.m. 6/25/36 oil bailed to no oil ft., drilling fluid bailed to 875 ft. at 12:15 a.m. 6/23/36 top of oil found at trace ft., top of fluid found at 869 ft.

Mr. Devine reported the following:
1. The well was found to be making water and the 10" casing landed at 722' was believed to be bad.
2. The 10" casing was pulled above 518' and 9-5/8" cable tool hole made to 884', after which the hole was bridged with rock from 884' to 870' and the 8-1/4" casing cemented at 869', as noted above. No possible commercial oil bearing formations were found above 875'.
3. The top of the hard cement was found at 861' and the casing bailed dry for a 7 hr. casing test, which showed no leaks.
4. The hole was then cleaned out to 875' and bailed dry for test.

The Deputy arrived at the well at 2:15 p.m. 6/23/36 and noted the following:
1. 6' of water and no oil entered the well in 14 hr., equivalent to 0.2 bbl., or 0.4 bbl. per 24 hr.

R. D. BUSH
State Oil and Gas Supervisor

Continued on Page 2.

By G. C. Thomas, Deputy
National Star Oil Company

Well No. "Supreme" 1, Sec. 1, T. 4 N., R. 30 W., S. B. B. & M.,

(2) The hole was open 6' below the 8-1/4" shoe.

THE 8-1/4" SHUT-OFF IS APPROVED.

Oral approval to continue drilling given Mr. Devine by the Deputy is hereby confirmed, with the provision that this office will be notified if additional water is found in drilling, and a supplementary notice will be filed outlining your plans for excluding such water from the well.

This office suggests that the best method to locate any additional water bearing formations, as you know, will be by drilling the hole dry.

cs. National Star Oil Company,

R. D. BUSH
State Oil and Gas Supervisor

By [Signature] Deputy
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P2-3347

Santa Paula, Cal. August 18, 1935

Mr. J. D. Young

Los Angeles, Cal.

Agent for Supreme Oil Company

Dear Sir:

Your Supplementary proposal to drill Well No. "Supreme" 1,
Section 1, T. 4N., R. 29W., S.B.B. & M., Sespe Oil Field, Ventura County,
dated August 8, 1935, received August 12, 1935, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The new conditions are as follows:
"16" O.D. 50# Casing landed at 204 feet
"13" O.D. 45# Casing landed at 355 feet"

PROPOSAL:
"We now propose
"The depth of the well is now 355 feet. We propose to
carry the 13" until we find a good body of shale. Fresh water is
now entering the hole at around 360 feet. No important gas or
oil showing have so far been encountered."

DECISION:
THE PROPOSAL IS APPROVED provided that in all other respects the
well is drilled in accordance with the recommendations contained
in our report P2-3274.

C. G. O. Young

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature]
Deputy
Los Angeles, Cal. August 8, 1935

Mr. C. C. Thoms
Deputy State Oil and Gas Supervisor
Santa Paula, Cal.

Dear Sir:

Please be advised that our notice to you dated January 10, 1935, stating our intention to drill well No. Supreme #1, (Drill, deepen, redrill, abandon)
Sec. 1, T. 4 N., R. 20 W., S.B. B. & M. Sespe Oil Field Ventura County, County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:

16" O.D. 50# New Casing landed at 204 feet
13" O.D. 45# New Casing Landed at 385 feet

We now propose

The depth of the well is now 395 feet. We propose to carry the 13" until we find a good body of shale. Fresh water is now entering the hole at around 360 feet. No important gas or oil showing have so far been encountered.

Respectfully yours,

SUPREME OIL COMPANY
(Name of Company)

By

Louis C. Chapman
Petroleum Engineer
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. PG-3274

Santa Paula, Cal. March 11, 1935

Mr. J. D. Young
Los Angeles, Cal.
Agent for Supreme Oil Company

DEAR SIR:

Your proposal to drill Well No. "Supreme" 1, Section 1, T. 4N., R. 20W., S.B. & M., Sespe Oil Field, Ventura County, dated Jan. 10, 1935, received Mar. 11, 1935, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The well is 308 feet S., and 1125 feet E. from the N. W. corner Sect. 1."
"The elevation of the derrick floor above sea level is 1750 feet."
"We estimate that the first productive oil or gas sand should be encountered at a depth of about 300 feet, more or less."

PROPOSAL:
"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Wt. Lb. Per Ft.</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>18&quot;</td>
<td>70#</td>
<td>Second Hand</td>
<td>125'</td>
<td>Cemented</td>
</tr>
<tr>
<td>18½&quot;</td>
<td>40#</td>
<td>New</td>
<td>300'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

"Well is to be drilled with cable tools."
"It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:
This office has insufficient data to determine exact subsurface conditions at this location, and therefore cannot recommend an exact drilling or casing program for the well.

THE PROPOSAL IS APPROVED PROVIDED THAT:
(1) All necessary equipment is provided and precautions taken at the well to prevent blowouts.
(2) The well is drilled and cased in such a manner as to protect any fresh water formations penetrated from infiltration thereto of any minerals detrimental to such water.
(3) Water is shut off by landing and cementing a solid string of casing above the first possible commercial oil or gas zone penetrated.
(4) This Division is notified as follows:
(a) Prior to drilling below a depth of 350', or landing or cement—

R. D. BUSH
State Oil and Gas Supervisor

By C. G. Thomas Deputy

Continued on Page 2.
Supreme Oil Company

Well No. "Supreme"-1, Section 1, T. 24 N., R. 20 W., S.B.B. & M.

...ing any casing in the well below the 15" conductor.

(b) To witness a satisfactory test of the 18½" and, or any other water string placed in the well.

Any additional recommendations considered necessary will be made when notified as provided above.
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well
This notice must be given before drilling begins

111-02673

Los Angeles, Cal. January 10th 1935

Mr. C. C. THOMS
Deputy State Oil and Gas Supervisor
SANTA PAULA, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. ONE, Sec. 1, T. 4 N., R. 20 W., S.E.B. & M., SESPE Oil Field, VENTURA County. Lease consists of Lots Three (3) Four (4) Five (5) and Eight (8) 216 acres. The well is 308 feet N. or S. and 1125 feet E. or W. from the N.W. corner Sec. 1. (Give location in distance from section corners or other corners of legal subdivision.) The elevation of the derrick floor above sea level is 1750 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>15&quot;</td>
<td>70#</td>
<td>Second Hand</td>
<td>125'</td>
<td>Cemented</td>
</tr>
<tr>
<td>12½&quot;</td>
<td>40#</td>
<td>New</td>
<td>300'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

Well is to be drilled with cable tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 300 feet, more or less.

Respectfully yours,

Address: 529 Citizens Natl. Bank Bldg.

Supreme Oil Company
(Name of Company or Operator)

By James D. Young
President

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

[Signature]