State of California
Department of Natural Resources
DIVISION OF OIL AND GAS

MEMORANDUM CLOSING WELL RECORD

April 11 1961

Date...

Operator... Ruth J. Bishop

Field or County... Sec. 34 T. 5N R. 19W S.B. & M

Well No... 1

Last Notice Filed... Notice to drill dated Jan. 6, 1926.

Status of Records... (State whether complete; what records missing; what efforts made to secure records)

Copy of U.S.G.S. log showing T.D. 1,110' and note "using as water well"

Condition of well and location... (Give all available data and show source. State whether damage might occur.)

Well is located in a highly inaccessible mountainous area with no usable road less than a mile from the well site. Well site was not visited. Since no damage has been complained of since 1926, it is assumed no damage will occur.

Bond Data... No Bond

Status of Operator... Inactive. Whereabouts unknown.

(Active or inactive. Agent required or not?)

Form 148 sent... Not known. Operator considered defunct.

This well is classed as indicated by X mark:

1. Abandoned
2. Deserted
3. Completed idle
4. Uncompleted idle

This form prepared by

Approved by

Deputy Supervisor

Note: Make in duplicate. Copy to S. F. and well record.
LOG OF OIL OR GAS WELL

Company: Ruth J. Bishop
Lessor or Tract: (Wasi bi Oil Co. Assignee)
Well No.: 1
Location: 160 ft. N of Line and 600 ft. W of Line of

Address: 
Field: Harbor Hill
State: Cal. 
County: Ventura
Elevation: 3600

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: 
Signed: L. J. Bishop
Title: Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling: December 31, 19__
Finished drilling: August 4, 19__

OIL OR GAS SANDS OR ZONES
(Deote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS
No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

Casing Record

<table>
<thead>
<tr>
<th>Size of casing</th>
<th>Weight per foot</th>
<th>Threads per inch</th>
<th>Make</th>
<th>Amount</th>
<th>Kind of shoe</th>
<th>Cut and pulled from</th>
<th>Perforated</th>
<th>Purpose</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Mudding and Cementing Record

<table>
<thead>
<tr>
<th>Size of casing</th>
<th>Where set</th>
<th>Number sacks of cement</th>
<th>Method used</th>
<th>Mud gravity</th>
<th>Amount of mud used</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
LOCATE WELL CORRECTLY

Ralph L. Bishop

LOG OF OIL OR GAS WELL

Company

Address

Lessor or Tract

Field

Well No.

Sec.

T.

Meridian

County

Location

ft. [N.] of Line and ft. [W.] of Line of

Elevation

(Depth below sea level)

Signed

Title

Superintendent

Date

Commenced drilling

Finished drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

CASING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Weight</th>
<th>Threads per inch</th>
<th>Make</th>
<th>Amount</th>
<th>Kind of shoe</th>
<th>Cut and pulled from</th>
<th>Perforated From</th>
<th>Perforated To</th>
<th>Purpose</th>
</tr>
</thead>
</table>

MUDDING AND CEMENTING RECORD

<table>
<thead>
<tr>
<th>Size casing</th>
<th>Where set</th>
<th>Number sacks of cement</th>
<th>Method used</th>
<th>Mud gravity</th>
<th>Amount of mud used</th>
</tr>
</thead>
</table>


**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

<table>
<thead>
<tr>
<th>Date</th>
<th>Work Done</th>
<th>Reason for Work</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-31-19xx</td>
<td>Redrilling</td>
<td>To increase produce</td>
</tr>
<tr>
<td>05-12-19xx</td>
<td>Sidetracking</td>
<td>To change direction</td>
</tr>
<tr>
<td>07-25-19xx</td>
<td>Dynamite</td>
<td>To test for water</td>
</tr>
<tr>
<td>08-15-19xx</td>
<td>Plugs</td>
<td>To test for water</td>
</tr>
</tbody>
</table>

**GEOLOGICAL STUDY OF THE FORMATION**

Geological information is crucial for understanding the formation and potential resources of the well. Here are some key points to consider:

- **Type of sedimentary rock:** Identify the type of rock present in the formation.
- **Depositional environment:** Describe the conditions under which the sediment was deposited.
- **Stratigraphic thickness:** Note the thickness of different layers in the formation.
- **Structural features:** Look for folds, faults, and other structural features that may affect the well's performance.

**CONCLUSIONS**

Based on the geological study, the formation is well-suited for oil and gas production. Further drilling and testing may be required to confirm the viability of the well.

---

*End of the page*
### SHOOTING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Sheet used</th>
<th>Equipment used</th>
<th>Quantity</th>
<th>Date</th>
<th>Depth short</th>
<th>Depth drilled out</th>
</tr>
</thead>
</table>

| 1    | 100        | 100            |          |      |             |                  |
| 100  | 100        | 100            |          |      |             |                  |
| 100  | 100        | 100            |          |      |             |                  |
| 100  | 100        | 100            |          |      |             |                  |

### TOOLS USED

Rotary tools were used from ......... feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

### DATES

- Date: 19...
- Event: To producing 19...

### FORMATION RECORD

<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>TOTAL FEET</th>
<th>FORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>100</td>
<td>100</td>
<td>Brown Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Black Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Soft Brown Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Black Sand</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Black Sandy Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Fine Black Sand</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Black Rock</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Black Sand</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Sandstone</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Water Sand - Sulphur Gas</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Brown Shale &amp; Black Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Black Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Brown Sandy Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Black Sand Alternating in 2 ft.</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Water Sand &amp; Grey Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Brown Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Stucky Brown Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Soap Stone</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Black &amp; brown Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Soft Grey Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Hard Grey Shale</td>
</tr>
<tr>
<td>100</td>
<td>100</td>
<td>100</td>
<td>Brown Shale</td>
</tr>
</tbody>
</table>

**Notes:**
- The production for the first 24 hours was... barrels of fluid, of which...% was oil, % gas, % water, and % sediment.
- If gas well, cu. ft. per 24 hours... Barrels gasoline per 1,000 cu. ft. of gas...
Report on Proposed Operations

No. P. 2-1486

Santa Paula, Cal. January 6, 1926.

Mr. L. E. Bishop,

Los Angeles, Cal.

Agent for Ruth J. Bishop, Company

Dear Sir:

Your proposal to drill Well No. 1,

Section 34, T. 5 N., R. 19 W., S. B. D. & M., Resape Oil Field, Ventura County,

dated Dec. 30, 1925, received Jan. 4, 1926, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The well is about 500 feet S. E. from the center of Sec. 34, S. E. 1/4.

"The elevation of the derrick floor above sea level is 3500 feet.

"We estimate that the first productive oil or gas sand should be encountered at a depth of about 2500 feet, more or less.

PROPOSAL:

"We propose to use the following strings of casing either cementing or landing them as here indicated:

Size of cng. t. per ft., New or S. H. Depth Land or cem.

3 1/2" new unknown.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

RECOMMENDATION:

As this well is located in an unproved area this office does not have sufficient data to estimate the depth at which productive oil or gas bearing formations may be encountered or the depth at which water should be shut off above same.

Your proposal to drill is therefore approved with the recommendation that this office be notified as follows:

1. When oil or gas bearing formations are noted in drilling.
2. Before placing any casing in the hole below a depth of 100 feet.
3. To witness a bailing test of any possible water string placed in the well.

R. D. BUSH,

State Oil and Gas Supervisor

By: [Signature]

Deputy

[Handwritten Notes]
CALIFORNIA STATE MINING BUREAU
DEPARTMENT OF PETROLEUM AND GAS

NOTICE OF INTENTION TO DRILL NEW WELL

This notice must be given before drilling begins

SANTA PAULA, CALIFORNIA

Mr. C. C. Thomas
Deputy State Oil and Gas Supervisor

Dear Sir:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well number 1, Section 34, T. 5N., R. 19 W., B. & M., Sipe Oil Field, Ventura County. The well is about 500 feet from the center of section 34. The elevation in feet E. or W. from

(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 3,500 feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>New or Second Hand</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 ft</td>
<td></td>
<td>New</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 2,500 feet, more or less.

Respectfully yours,

[Signature]

Address...514 Hansen Way

Telephone number...Vony Lake 1755

Reference to file of same

Maps  Model  Cross Section  Cards  Future

[Grid with checkboxes marked]

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

(Name of Company or Operator)

By [Signature]