State of California
Department of Natural Resources
DIVISION OF OIL AND GAS

MEMORANDUM CLOSING WELL RECORD

Date: November 5, 1959

Operator: GEORGE P. UPHOR | Field or County: Los Angeles

Well No.: "Burper" 1 | Sec. 36 T. 5N R. 16E SE B & M

Last Notice Filed: Notice to Drill New Well - April 3, 1950

(Type of notice and date)

Status of Records: (State whether complete; what records missing; what efforts made to secure records)

Record complete

Condition of well and location: (Give all available data and show source. State whether damage might occur.)

A steel plate is securely welded on the 12" surface casing. Well is located on a hill a considerable distance above the valley floor. It appears unlikely that the well could cause any damage in its present condition.

Bond Data: Active - American Employers' Insurance Co. (Listed on Form 15Ch 11-4-59)

Status of Operator: Inactive

Form 148 sent? Yes, 2-19-53

This well is classed as indicated by X mark:

1. Abandoned X
2. Deserted
3. Completed idle
4. Uncompleted idle

This form prepared by D. E. Ritzius

Approved by Deputy Supervisor

Note: Make in duplicate. One Copy only to S.F.
August 10, 1949

Mr. D. E.飞机

State of California
Division of Oil and Gas
339 North La Brea
Inglewood, California

Dear Mr.飞机:

I enclose a letter from the Employers' Group of Insurance Companies to our lawyer relative to the land we are well, Ranger #2.

While we have no objection to leaving the land in effect, apparently the insurance company is pressing to have it released. I understand that this letter will be submitted over the accident of Burke Drilling Company, but I will be available at any time or a few days' notice to visit the well site with you. I know that this is an unnecessary trip for you to go there due to the pressure of your office and will await your convenience in the matter.

Thank you for your consideration, and with best regards,

Sincerely,

Hugh Lacy

[Signature]

Hour

etc.
GENTLEMEN:

BOND SY 173574 - GEORGE R. URICH
DRILLING BOND TO STATE OF CALIFORNIA
WELL - BURGER #1

UNDER DATE OF JULY 7, 1959, YOU CALLED US AND ADVISED THAT MR. URICH HAD AN APPOINTMENT WITH THE STATE TO INSPECT THIS WELL.

WE HAVE HAD NO WORD FROM THE STATE REGARDING TERMINATION OF OUR BOND AND WONDER WHAT TRANSPRIED.

YOUR ADVICES WILL BE APPRECIATED.

YOURS VERY TRULY,

F. J. HAGEN, MGR.
BOND DEPARTMENT

[Signature]

LL
BOND STATUS REPORT

TO: District 1

FROM: San Francisco

DATE: June 26, 1958

Surety has inquired about the release of the bond covering well recorded below. Please check the appropriate items and give the information specified.

Operator: GEORGE R. URICH
Well No.: "Burger" 1
Sec.: 36 SW 1/4 SW 1/4

A. BOND IS NOT ELIGIBLE FOR RELEASE BECAUSE:

[ ] 1. Well is not satisfactorily completed or abandoned.
[ ] 2. Required records have not been filed.
[ ] 3. Other ____________________________

NOTE: Give statement of condition of well or records required if items 1 or 2 above have been checked. Give brief statement of work required for abandonment.

To abandon: plug with cement from 170 ft
1381 and 18 ft at surface

B. BOND IS ELIGIBLE FOR RELEASE. Form 150b attached
(or was submitted, dated ____________________________)

C. REMARKS: ________________________________________

This report completed by ____________

(Original Signature)

Deputy Supervisor
George A. Ullenhoff  
812 So. Grand  
Whittier, Calif.

Burke Drilling Co.  
1831 Truxtun Avenue  
Bakersfield, California  

Abandon Bore #1, Sec. 36, T5-N.  
R/6 W., SBB & M. Da. Co.  
Run cement block in top of casing.  
Welded plate on top of 12" "Brick" pipe.  

Total labor + equipment $105.20.

Sincerely,

[Signature]
May 5, 1959

Mr. Hugh Lacy
Uhle Oil Co., Inc.
817 S. Greenleaf Ave.
Whittier, Calif.

Dear Hugh,

As you know, I have been ill since 1955 and have been out of business. However, I remembered sending a crew of men down to abandon the well with 5 sacks of cement top plug, and I also invoiced you for same and you paid the invoice.

Sincerely,

H. E. Burke
Mr. George R. Urich  
812 South Greenleaf Avenue  
Whittier, California  

AFFIDAVIT  

I hereby certify and declare that the well known as  
Burger No. 1 and located on Section 36, Township 5 North,  
Range 16 West, S. B. B. & M., Los Angeles County, was  
abandoned by Burke Drilling Co. on June 2, 1952, by setting  
a cement block on the top of the casing using 5 sacks  
of cement, according to my records, and welding a plate on  
top of the 12½” surface pipe.  

BURKE DRILLING CO.  

[Signature]  
H. E. Burke, Owner  

STATE OF CALIFORNIA,  
County of Los Angeles  

On the 2nd day of May, A.D. 1952, before me,  
Ruth B. Kliger  
a Notary Public in and for said County and State, personally appeared  
H. E. Burke,  
known to me,  
to be the person whose name is subscribed to the within  
Instrument, and acknowledged to me that he executed the same.  
In Witness Whereof, I have hereunto set my hand and affixed my official seal  
the day and year in this certificate first above written.  

[Signature]  
Notary Public in and for said County and State.
April 24, 1950

Mr. A. J. Jones
119 No. Verendo Avenue
Los Angeles 4, California

Dear Mr. Jones:

The cores from the Ulrich Oil Company - Berger #1, section 36 - SE/16, from intervals 543'-563', 782'-802', 1065'-1085', 1563'-1573' and 1917'-1937' have been examined by our paleontologist and other geologists in our organization and it is concluded that all are from the Mint Canyon formation of the Tertiary period.

Thank you for your courtesy in this connection and please call on me for such as I can do for you.

Sincerely,

[Signature]

cc: Ulrich Oil Company
Los Angeles, California
April 21, 1950

Urich Oil Company
812 South Greenleaf
Whittier, California

Mr. A. J. Jones
119 NorthBerendo Street
Los Angeles 4, California

Gentlemen:

The laboratory examination of the core samples from the Urich Oil Company well Burger No. 1 shows that no fossils were found in samples from the following cored intervals: 543-63, 782-802, 1,068-88, and 1,563-73 feet. The samples from the core 1,817-37 feet carried a few fresh-water ostracods. All samples are from the Mint Canyon formation, Miocene age.

Yours very truly,

[Signature]
Urach Oil Company
812 S. Greenleaf Ave.
Whittier, Calif.

Dear Sir:

I have examined a core sample, submitted by Albert J. Jones, from Urach Oil Company well No. Burger 1 at 1817-37 feet. 1817 feet to 1837 feet Uint Canyon formation.

Respectfully submitted,

[Signature]

W. D. Rankin

WDR/zc

cc: A. J. Jones
SUBMIT LOG IN DUPLICATE  
FILL IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY.

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

WELL SUMMARY REPORT

Operator: Urich Oil Company  
Field: Haskell Canyon (wildcat)

Well No.: Burger #1  
Sec. 36, T. 5 North, R. 16 West, S.B.B. & M. 
Elevation above sea level: feet.

Location: All depth measurements taken from top of table, which is feet above ground.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: August 25, 1950  
Signed: Hugh Lacy  
Title: Agent

(Engineer or Geologist)  
(Superintendent)  
(President, Secretary or Agent)

Commenced drilling: April 3, 1950  
Completed drilling: April 18, 1950  
Drilling tools: Rotary

Total depth: 1893'  
Plugged depth: None

GEOLOGICAL MARKERS Depth
First core taken at 543' in Mint Canyon; Mint Canyon from there on down.

Commenced producing: (date)  
Flowing/gas lift/pumping: (cost out unnecessary words)

Initial production

Production after 30 days

Casing Record (Present Hole)

Size of Casing (A. P. L.)  
Depth of Shoe  
Top of Casing  
Weight of Casing  
New or Second Hand  
Seamless or Lapweld  
Grade of Casing  
Size of Hole Drilled  
Number of Bars of Cement  
Depth of Cementing (if through perforations)

Surface pipe only  
121/2' 150 0  

generated to 150

Perforations

Size of Casing  
From  
To  
Size of Perforations  
Number of Rows  
Distance Between Centers  
Method of Perforations

ft.  
ft.  
ft.  
ft.  
ft.  
ft.

Electrical Log Depths: (Attach Copy of Log)
DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR (Urich Oil Company)  FIELD (Haskell Canyon (wildcat))

Well No. Burger #1  Sec. 36  T. 5 N.  R. 16 W.  S.B.B. & M.

Date August 28, 1950

Signed

Title Agent

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or plugs were put in to test for water, state kind of material used, position and results of pumping or bailing.

This well spudded April 3, 1950; completed April 18, 1950. Size of hole drilled was 10 5/8". Hole was less than 1' off from top to bottom. Bottomed at 1893'. Measurements taken from rotary table. Well drilled by Burke Drilling Company of Oildale, California. Set 150' of 12½" surface pipe, cemented to top. No casings set. No oil or gas shows. First core was taken at 543' and proved to be Mint Canyon. All cores and ditch samples from 543' on to bottom were Mint Canyon. We do not know where Mint Canyon started above 543'. The Mint Canyon may be exposed at top of ground.

This hole stands temporarily suspended with a steel plate welded over top of casing four feet below ground and covered. It is being considered to re-open hole and attempt to go through the Mint Canyon.
**FORM 101**

**STATE OF CALIFORNIA**

**DEPARTMENT OF NATURAL RESOURCES**

**DIVISION OF OIL AND GAS**

**LOG AND CORE RECORD OF OIL OR GAS WELL**

Operator: Urich Oil Company  
Field: Haskett Canyon (wildcat)

Well No.: Burger #1  
Sec.: 36  
T.: 5 N.  
R.: 16 W.  
S.: E. B. B. & M.

**FORMATIONS PENETRATED BY WELL**

<table>
<thead>
<tr>
<th>Depth</th>
<th>Top of Formation</th>
<th>Bottom of Formation</th>
<th>Thickness</th>
<th>Drilled or Cored</th>
<th>Recovery</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>spud</td>
<td>543</td>
<td>543</td>
<td>543</td>
<td>Drilled</td>
<td></td>
<td>Shale</td>
</tr>
<tr>
<td>543</td>
<td>563</td>
<td>563</td>
<td>20</td>
<td>Cored</td>
<td></td>
<td>Brown shale</td>
</tr>
<tr>
<td>563</td>
<td>782</td>
<td>782</td>
<td>219</td>
<td>Drilled</td>
<td></td>
<td>Brown shale</td>
</tr>
<tr>
<td>782</td>
<td>802</td>
<td>802</td>
<td>20</td>
<td>Cored</td>
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</tr>
<tr>
<td>802</td>
<td>987</td>
<td>987</td>
<td>185</td>
<td>Drilled</td>
<td></td>
<td>Brown shale</td>
</tr>
<tr>
<td>987</td>
<td>1002</td>
<td>1002</td>
<td>15</td>
<td>&quot;</td>
<td></td>
<td>Hard shale and shell</td>
</tr>
<tr>
<td>1002</td>
<td>1068</td>
<td>1068</td>
<td>66</td>
<td>&quot;</td>
<td></td>
<td>Clay and shale</td>
</tr>
<tr>
<td>1068</td>
<td>1327</td>
<td>1327</td>
<td>259</td>
<td>&quot;</td>
<td></td>
<td>Sand and shale</td>
</tr>
<tr>
<td>1327</td>
<td>1402</td>
<td>1402</td>
<td>75</td>
<td>&quot;</td>
<td></td>
<td>Shale with sand streaks</td>
</tr>
<tr>
<td>1402</td>
<td>1528</td>
<td>1528</td>
<td>126</td>
<td>&quot;</td>
<td></td>
<td>Sand and shale</td>
</tr>
<tr>
<td>1528</td>
<td>1563</td>
<td>1563</td>
<td>35</td>
<td>&quot;</td>
<td></td>
<td>Tough shale</td>
</tr>
<tr>
<td>1563</td>
<td>1583</td>
<td>1583</td>
<td>20</td>
<td>Cored</td>
<td></td>
<td>Shale</td>
</tr>
<tr>
<td>1583</td>
<td>1630</td>
<td>1630</td>
<td>47</td>
<td>Drilled</td>
<td></td>
<td>Shale</td>
</tr>
<tr>
<td>1630</td>
<td>1650</td>
<td>1650</td>
<td>20</td>
<td>&quot;</td>
<td></td>
<td>Hard sand</td>
</tr>
<tr>
<td>1650</td>
<td>1690</td>
<td>1690</td>
<td>40</td>
<td>&quot;</td>
<td></td>
<td>Sticky shale</td>
</tr>
<tr>
<td>1690</td>
<td>1712</td>
<td>1712</td>
<td>22</td>
<td>&quot;</td>
<td></td>
<td>Sticky shale</td>
</tr>
<tr>
<td>1712</td>
<td>1741</td>
<td>1741</td>
<td>29</td>
<td>&quot;</td>
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<td>Hard shale, streaks of sand</td>
</tr>
<tr>
<td>1741</td>
<td>1817</td>
<td>1817</td>
<td>76</td>
<td>&quot;</td>
<td></td>
<td>Shale</td>
</tr>
<tr>
<td>1817</td>
<td>1837</td>
<td>1837</td>
<td>20</td>
<td>Cored</td>
<td></td>
<td>Shale</td>
</tr>
<tr>
<td>1837</td>
<td>1860</td>
<td>1860</td>
<td>23</td>
<td>Drilled</td>
<td></td>
<td>Sandy shale</td>
</tr>
<tr>
<td>1860</td>
<td>1893</td>
<td>1893</td>
<td>33</td>
<td>&quot;</td>
<td></td>
<td>Shale</td>
</tr>
</tbody>
</table>
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS

No. P. 1-44118

Los Angeles, Calif. April 13, 1950

Mr. H. Lacy
Whittier, Calif.

Manager, George R. Urich

Dear Sir:

Your proposal to drill Well No. "Burges 1"
Section 36, T.5 N., R.6 E., S.B. B & M. (Haskell Canyon), Los Angeles County,
dated April 3, 1950, received April 13, 1950, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:
"The well is 700 feet N. and 800 feet W. from Center of section.
Elevation of ground above sea level is 575 feet.
All depth measurements taken from top of Rotary table, which is 5 feet above ground.
We estimate that the first productive oil or gas sand should be encountered at a depth of about 2000 feet."

PROPOSAL:
"We propose to use the following strings of casing, either cementing or landing them as
herein indicated:

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Weight</th>
<th>Grade and Type</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>19&quot;</td>
<td>50#</td>
<td>Layweld</td>
<td>150'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before
cementing or landing casing."

DECISION:
This division does not have sufficient data available upon which to base an estimate of the
depth at which oil- or gas-bearing formations should be encountered in this vicinity, nor the
depth at which a water shut-off should be effected.

THE PROPOSED DRILLING PROGRAM IS APPROVED, HOWEVER, PROVIDED THAT

1. Blowout prevention equipment, sufficient to provide a complete close-in of the well under
pressure at any time, shall be installed.

2. Any hole to be sidetracked in any oil or gas zone shall be filled with cement, if possible.

3. THIS DIVISION MUST BE NOTIFIED AS FOLLOWS:
   (a) When oil- or gas-bearing formations are encountered,
   (b) To examine cores and/or electrical log before running any casing. Other requirements may be specified at that time,
   (c) To witness a test of each possible water shut-off,
   (d) To inspect the blowout prevention equipment and installation before drilling below 1000'.

GLB:CH

R. D. BUSH
State Oil and Gas Supervisor

By: [Signature] Deputy

George R. Urich

cc: George R. Urich

Bond No. SY-173574
DIVISION OF OIL AND GAS

Los Angeles Cal. April 3rd 1950

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. 6-R-Urlich... Sec. 36, T. 5 N., R. 16 W. B. & M., Haskell Canyon (Field) Los Angeles County.

Legal description of lease: Southeast quarter of Northwest quarter section 36.

The well is 700' feet N. or S., and 800' feet E. or W. from center of section.

Elevation of ground above sea level: 1575 feet.

All depth measurements taken from top of Rotary table, which is 5' feet above ground.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 2000' feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

<table>
<thead>
<tr>
<th>Size of Casing, Inches</th>
<th>Weight, Lb. Per Foot</th>
<th>Grade and Type</th>
<th>Depth</th>
<th>Landed or Cemented</th>
</tr>
</thead>
<tbody>
<tr>
<td>12&quot;</td>
<td>50#</td>
<td>Lapweld</td>
<td>150'</td>
<td>Cemented</td>
</tr>
</tbody>
</table>

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address: 912 South Greenleaf, Whittier, Cal. George R. Urlich

Telephone number: Oxford 44648 By H. Leary.